

**IN THE UNITED STATES BANKRUPTCY COURT
FOR THE SOUTHERN DISTRICT OF TEXAS
HOUSTON DIVISION**

In re:	§ § § § § § §	Chapter 11
FIELDWOOD ENERGY LLC, et al.,	§ § § § § § §	Case No. 20-33948 (MI)
Debtors.¹	§ § § § § § §	(Jointly Administered)

**NOTICE OF FILING OF FIFTH AMENDED PLAN SUPPLEMENT
IN CONNECTION WITH EIGHTH AMENDED JOINT CHAPTER 11
PLAN OF FIELDWOOD ENERGY LLC AND ITS AFFILIATED DEBTORS**

PLEASE TAKE NOTICE THAT:

1. Commencing on August 3, 2020, Fieldwood Energy LLC and its debtor affiliates in the above-captioned cases, as debtors and debtors in possession (collectively, the “**Debtors**”), each filed a voluntary case under chapter 11 of title 11 of the United States Code (the “**Bankruptcy Code**”) in the United States Bankruptcy Court for the Southern District of Texas (the “**Bankruptcy Court**”).

2. On April 15, 2021, the Bankruptcy Court entered the *Amended Order (I) Approving Disclosure Statement and Form and Manner of Notice of Disclosure Statement Hearing; (II) Establishing Solicitation and Voting Procedures; (III) Scheduling Confirmation Hearing; (IV) Establishing Notice and Objection Procedures for Confirmation of the Proposed Plan; (V) Approving Notice and Objection Procedures for the Assumption of Executory Contracts*

¹ The Debtors in these chapter 11 cases, along with the last four digits of each Debtor’s federal tax identification number, as applicable, are: Dynamic Offshore Resources NS, LLC (0158); Fieldwood Energy LLC (6778); Fieldwood Energy Inc. (4991); Fieldwood Energy Offshore LLC (4494); Fieldwood Onshore LLC (3489); Fieldwood SD Offshore LLC (8786); Fieldwood Offshore LLC (2930); FW GOM Pipeline, Inc. (8440); GOM Shelf LLC (8107); Bandon Oil and Gas GP, LLC (9172); Bandon Oil and Gas, LP (9266); Fieldwood Energy SP LLC (1971); Galveston Bay Pipeline LLC (5703); and Galveston Bay Processing LLC (0422). The Debtors’ primary mailing address is 2000 W. Sam Houston Parkway S., Suite 1200, Houston, TX 77042.

and Unexpired Leases; (VI) Approving Procedures for Objections to the Assignment and Transfer of Property of the Estate; and (VII) Granting Related Relief [Docket No. 1286] (the “**Disclosure Statement Order**”).

3. On April 15, 2021, the Debtors filed the *Fourth Amended Joint Chapter 11 Plan of Fieldwood Energy LLC and Its Affiliated Debtors* [Docket No. 1284].

4. On May 27, 2021, the Debtors filed the *Notice of Filing of Plan Supplement in Connection with Fourth Amended Joint Chapter 11 Plan of Fieldwood Energy LLC and Its Affiliated Debtors* [Docket No. 1394].

5. On June 15, 2021, the Debtors filed the *Notice of Filing of Amended Plan Supplement in Connection with Fourth Amended Joint Chapter 11 Plan of Fieldwood Energy LLC and Its Affiliated Debtors* [Docket No. 1562].

6. On June 16, 2021, the Debtors filed the *Notice of Filing of Second Amended Plan Supplement in Connection with Fourth Amended Joint Chapter 11 Plan of Fieldwood Energy LLC and Its Affiliated Debtors* [Docket No. 1587].

7. On June 16, 2021, the Debtors filed the *Fifth Amended Joint Chapter 11 Plan of Fieldwood Energy LLC and Its Affiliated Debtors* [Docket No. 1629].

8. On June 16, 2021, the Debtors filed the *Notice of Filing of Third Amended Plan Supplement in Connection with Fifth Amended Joint Chapter 11 Plan of Fieldwood Energy LLC and Its Affiliated Debtors* [Docket No. 1642].

9. On June 16, 2021, the Debtors filed the *Notice of Filing of Fourth Amended Plan Supplement in Connection with Fifth Amended Joint Chapter 11 Plan of Fieldwood Energy LLC and Its Affiliated Debtors* [Docket No. 1645].

10. On June 22, 2021, the Debtors filed the *Sixth Amended Joint Chapter 11 Plan of Fieldwood Energy LLC and Its Affiliated Debtors* [Docket No. 1696].

11. On June 24, 2021, the Debtors filed the *Seventh Amended Joint Chapter 11 Plan of Fieldwood Energy LLC and Its Affiliated Debtors* [Docket No. 1716].

12. On June 25, 2021, the Debtors filed the *Eighth Amended Joint Chapter 11 Plan of Fieldwood Energy LLC and Its Affiliated Debtors* [Docket No. 1742] (the “**Plan**”).²

13. On June 25, 2021, the Court entered the *Findings Of Fact, Conclusions of Law, and Order (I) Confirming Eighth Amended Joint Chapter 11 Plan Of Fieldwood Energy LLC and its Affiliated Debtors and (II) Granting Related Relief* [Docket No. 1751] (the “**Confirmation Order**”).

14. In accordance with the Plan and Disclosure Statement Order, the Debtors hereby file the following documents as part of the Plan Supplement, which replace and supersede all prior-filed versions of such documents:

Exhibit B	Required Disclosures under Section 1129(a)(5)
Exhibit H	Apache Definitive Documents (Revised Plan of Merger)
Exhibit N2	Eni Definitive Documents (Executed Version)
Exhibit N3	Hunt Definitive Document (Hunt Turnkey Removal Agreement)
Exhibit O3	Leases, Rights of Way and Rights of Use and Easement Related to FWE III Oil & Gas Lease Interests
Exhibit O5	Leases, Rights of Way and Rights of Use and Easement Related to Abandoned Properties

² Capitalized terms used but not otherwise defined herein shall have the meanings ascribed to such terms in the Plan.

15. The documents contained in the Plan Supplement are integral to, and are considered part of, the Plan. The documents contained in this Plan Supplement will be approved by the Bankruptcy Court pursuant to the Confirmation Order.

16. The Debtors reserve all rights to amend, modify, or supplement the Plan Supplement, and any of the documents contained therein, in accordance with the terms of the Plan. If material amendments or modifications are made to any of these documents, the Debtors will file a blackline with the Bankruptcy Court marked to reflect the same.

17. Copies of the exhibits contained in this Plan Supplement, and all documents filed in these chapter 11 cases are available free of charge by visiting <https://cases.primeclerk.com/fieldwoodenergy/>. You may also obtain copies of the pleadings by visiting the Bankruptcy Court's website at <https://ecf.txsb.uscourts.gov> in accordance with the procedures and fees set forth therein.

Dated: June 25, 2021
Houston, Texas

/s/ Jessica Liou

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Attorneys for Debtors

and Debtors in Possession

Certificate of Service

I hereby certify that on June 25, 2021, a true and correct copy of the foregoing document was served by the Electronic Case Filing System for the United States Bankruptcy Court for the Southern District of Texas.

/s/ Jessica Liou

Jessica Liou

Exhibit B

Required Disclosures under Section 1129(a)(5)

Exhibit B¹**Disclosures Related to Section 1129(a)(5), Plan Administrator,
Sole Manager and Independent Director of FWE I, and Sole Manager of FWE IV**

Upon the Effective Date, the officers and directors of the Debtors existing before the Effective Date shall be relieved of any and all duties with respect to the Debtors as of the Effective Date,² and new individuals shall be appointed as officers and directors of the Post-Effective Date Debtors and the newly-created entities FWE I and FWE IV. Identified below are the individuals selected by the Debtors, with the consent of the applicable parties, to serve in the roles of Plan Administrator, Sole Manager of FWE I, Independent Director of FWE I, and Sole Manager of FWE IV.

Plan Administrator – Mr. David Dunn at Province, LLC:

Upon the Effective Date, the Plan Administrator shall serve as the sole officer, director, or manager of each Post-Effective Date Debtor, except for the Post-Effective Date FWE I Subsidiaries.³

David Dunn is a Principal at Province, LLC (“**Province**”) and has over 20 years of experience as a restructuring advisor, distressed investor and fiduciary in a number of complex in- and out-of-court restructurings, M&A transactions, distressed financings and litigation-oriented investments. Mr. Dunn’s practice at Province is dedicated to serving in the following roles: Chief Restructuring Officer, advisor to or member of Board of Directors, Litigation/Liquidating Trustee, Plan Administrator, and Examiner. Prior to joining Province, Mr. Dunn executed principal investments in distressed debt and equity instruments across a diverse range of industries such as power, upstream E&P, E&P services, metals and mining, monoline and mortgage insurance, media, gaming and retail, first at Arrowgrass Capital Partners, and then at Cross Sound Management, a corporate distressed investment firm he co-founded and for which he served as the co-Chief Investment Officer. As a principal, Mr. Dunn formed, chaired, and served on numerous official and ad hoc creditors’ committees. Prior to joining Province, Mr. Dunn also practiced law within the financial restructuring departments of several Global 200 law firms. His practice focused on debtor, official and ad hoc creditors’ committee representations in many notable chapter 11 proceedings. Mr. Dunn received a B.S. from Southern Illinois University and a J.D. from St. John’s University School of Law.

¹ Defined Terms used in this Exhibit but not otherwise defined herein shall have the meaning ascribed to such terms in the *Eighth Amended Joint Chapter 11 Plan of Fieldwood Energy LLC and Its Affiliated Debtors* dated June 25, 2021 filed at Docket No. 1742 (including any exhibits and schedules thereto and as may be further amended, supplemented, or modified, the “**Plan**”).

² See Plan § 5.9(d)(i).

³ See Plan § 5.9(d)(ii).

FWE I Sole Manager – Mr. Jon Graham:

Upon the Effective Date, the FWE I Sole Manager shall serve as the sole officer of FWE I⁴ and the sole officer, director, or manager of each Post-Effective Date FWE I Subsidiary.⁵

Jon Graham is a senior oil and gas professional with 43 years' experience in the oil and gas industry. Mr. Graham worked for Apache Corporation (“**Apache**”) for 25 years before retiring in 2020. From 2017 to 2020, he was a Region Vice President and Managing Director for Apache's North Sea Region exploration and production operations, which had oil and gas properties with an asset value in excess of \$2 billion, net production of 60,000 BOEPD, annual lease level income of \$1.2 billion, and an annual expenditure of \$400 million. Mr. Graham's responsibilities as Region Vice President and Managing Director included overseeing a workforce of 1,200 personnel and developing and implementing short- and long-term exploration and production strategies. Mr. Graham's other positions with Apache include Corporate Vice President of Health, Safety, Security, and Environment; Region Vice President for Argentina; Vice President of Reservoir Engineering; Engineering General Manager; Reservoir Engineering Manager of Offshore Gulf of Mexico Region; Region Vice President of Gulf Coast Onshore; and Reservoir Engineering Manager of Western Region. Prior to joining Apache, Mr. Graham worked for Hunt Oil Company; Pacific Enterprises Oil Company; Sante Fe Minerals, Inc.; Lawson Engineering, Inc.; Grace Petroleum Corporation; Pacific Enterprises Oil Company; and Amoco Production Company. Mr. Graham received a B.S. in Mechanical Engineering from University of Missouri – Rolla and a MBA from University of Oklahoma.

Independent Director of FWE I – Thomas Strauss at Wilmington Trust:

Upon the Effective Date, the independent director of FWE I shall serve as the sole director of FWE I.

Thomas Strauss is a Vice President & Director – Client Services for Wilmington Trust. In his role, Mr. Strauss is responsible for managing Wilmington Trust's Special Purpose Vehicle business in the United States, which provides directors managers, and officers as well as administrative, accounting, and tax services for a wide variety of structured finance and securitization vehicles. Ms. Strauss's expertise includes tax and accounting services. Prior to joining Wilmington Trust, he practiced public accounting at a firm in Pennsylvania. Mr. Strauss holds a bachelor's degree in Accounting from Pennsylvania State University and is a Certified Public Accountant and Certified Corporate Trust Specialist.

Sole Manager of FWE IV – Mr. David Abell at Sunset Energy Gulf Coast Asset Management LLC:

Upon the Effective Date, the FWE IV Sole Manager shall serve as the sole director, officer, manager, or employee of FWE IV. Sunset Energy Gulf Coast Asset Management LLC (“**Sunset**”)

⁴ See FWE I LLC Agreement § 7.03.

⁵ See Plan § 5.12(b)(iii).

will be the FWE IV Sole Manager and will appoint David Abell to act on its behalf. Sunset has not yet been formed, but Mr. Abell will directly or indirectly own 100% of Sunset upon formation.

David Abell is a Managing Member of VanCortlandt LLC and has over 25 years' experience managing, advising, and investing in distressed or special situation companies. Mr. Abell's role at VanCortlandt includes providing interim management and independent manager services to public and private distressed oil and gas companies. Mr. Abell has extensive experience in the oil and gas sector, having been involved in numerous advisory assignments and transactions involving E&P companies. He recently was appointed CRO of a multi-billion fund with oil and gas assets in Texas, Oklahoma, Utah, and New Mexico. Prior to becoming a Managing Member of VanCortlandt, Mr. Abell was a Managing Director at GMP Securities Investment Banking Group, a Managing Director at Raymond James Private Capital & Restructuring practice, a Managing Director at Oracle Partners, and a Managing Director at PricewaterhouseCoopers Securities. Mr. Abell holds a B.S. in Business Administration from the University of Colorado, Boulder.

Exhibit H

**Apache Definitive Documents
(Revised Plan of Merger)**

**AGREEMENT AND PLAN OF MERGER
OF
FIELDWOOD ENERGY LLC
INTO
FIELDWOOD ENERGY I LLC
AND
FIELDWOOD ENERGY III LLC**

This AGREEMENT AND PLAN OF MERGER, dated as of [●], 2021 (this “Plan of Merger”), is adopted by Fieldwood Energy LLC, a Texas limited liability company (“FWE”).

WHEREAS, commencing August 3, 2020, FWE and certain other affiliates of FWE (each, a “Debtor” and collectively, the “Debtors”) filed voluntary petitions with the United States Bankruptcy Court for the Southern District of Texas (the “Bankruptcy Court”) initiating their respective cases pending under chapter 11 of title 11 of the United States Code (the “Bankruptcy Code”) styled *In re Fieldwood Energy LLC, et al.*, jointly administered under Case No. 20-33948 (MI) (each case of a Debtor, a “Case” and collectively, the “Chapter 11 Cases”);

WHEREAS, in connection with the Chapter 11 Cases, the Debtors filed the [*Joint Chapter 11 Plan of Fieldwood Energy LLC and Its Affiliated Debtors* at Docket No. [●]] (as may be amended, restated, amended and restated, supplemented, or otherwise modified from time to time, the “Plan of Reorganization”), which was confirmed by order of the Bankruptcy Court entered on [●], 2021 at Docket No. [●] (as may be amended, modified, and supplemented, the “Confirmation Order”);

WHEREAS, in accordance with the Plan of Reorganization and Confirmation Order, pursuant to the Credit Bid Purchase Agreement certain assets and properties of the Debtors (defined in the Plan of Reorganization as the “Credit Bid Acquired Interests”) were sold and conveyed to, and certain liabilities and obligations of Debtors (defined in the Plan of Reorganization as the “Credit Bid Assumed Liabilities”) were assumed by, FWE II prior to the Effective Time (the “Credit Bid Transaction”);

WHEREAS, pursuant to the Plan of Reorganization, and as authorized by the Confirmation Order, FWE converted from a Delaware limited liability company to a Texas limited liability company on [●], 2021;

WHEREAS, pursuant to the Plan of Reorganization, and as authorized by the Confirmation Order, FWE is to effect a divisional merger as set forth in this Plan of Merger (the “Merger”), pursuant to which, among other things:

- a) FWE shall maintain its separate existence and continue as a surviving entity under the name “Fieldwood Energy III LLC” (as such entity exists from and after the Effective Time, “FWE III”);
- b) a new Texas limited liability company shall be formed under the name “Fieldwood Energy I LLC” (“FWE I”);

- c) all of the FWE I Assets (as defined below) shall be allocated to, possessed by, and vested in FWE I, and all of the FWE I Obligations (as defined below) shall be allocated to and shall vest in, and shall constitute liabilities and obligations of, FWE I;
- d) all of the assets of FWE (other than the FWE I Assets and the Credit Bid Acquired Interests) shall be allocated to, possessed by, and vested in FWE III; and
- e) all of the liabilities and obligations of FWE (other than the FWE I Obligations and the Credit Bid Assumed Liabilities) shall be allocated to and shall vest in, and shall constitute liabilities and obligations of, FWE III; and

WHEREAS, this Plan of Merger has been authorized by the Confirmation Order, which provides such approval of the transactions contemplated hereby as required for purposes of Sections 10.001, 10.002, and 10.302 of the Texas Business Organizations Code (the “TBOC”), and, in accordance with Section 10.008 of TBOC, the Merger shall be consummated without any transfer or assignment having occurred.

NOW, THEREFORE, in consideration of the premises and the mutual covenants and agreements herein contained, and for the purpose of prescribing the terms and conditions of the Merger, the mode of carrying it into effect, the manner and basis of allocating ownership interests of each of the resulting entities and such other details and provisions of the Merger as are deemed necessary or desirable, FWE has agreed and covenanted, and does hereby agree and covenant, as follows:

1. Subject to the provisions of this Plan of Merger, FWE shall cause the Merger to be consummated by filing a certificate of merger with the Secretary of State of the State of Texas in such form as is required by, and executed in accordance with, the relevant provisions of the TBOC, in substantially the form attached as Exhibit A (the “Certificate of Merger”), together with a certificate of formation of FWE I in substantially the form attached as Exhibit B. The Certificate of Merger shall provide that the Merger shall be effective on the date the Certificate of Merger is accepted and filed with the Secretary of State of the State of Texas (the “Effective Time”).

2. At the Effective Time:

(a) FWE shall be divisionally merged in accordance with the TBOC with (i) FWE I being formed as a Texas limited liability company separate from FWE III and continuing as a surviving business entity of the Merger as to the FWE I Assets and the FWE I Obligations in accordance with the TBOC under the name “Fieldwood Energy I LLC” and (ii) FWE continuing as a surviving business entity of the Merger as to all assets and liabilities of FWE (other than the FWE I Assets, the FWE I Obligations, the Credit Bid Acquired Interests, and the Credit Bid Assumed Liabilities) in accordance with the TBOC under the name “Fieldwood Energy III LLC.” The Merger will have the effect set forth below and in Section 10.008 of the TBOC.

(b) There shall be no change (through conversion, exchange, or otherwise) to the membership interests of FWE, which membership interest in FWE III will continue to be owned by Fieldwood Energy Inc. as of immediately following the Effective Time.

(c) All of the membership interests of FWE I shall be owned by Fieldwood Energy Inc. as of immediately following the Effective Time.

(d) All of the rights, assets, and properties of FWE described in Part A of Schedule I attached hereto (the “FWE I Assets”) shall be allocated to, possessed by, and vested in FWE I without reversion or impairment, without further act or deed, and without transfer or assignment having occurred.

(e) All of the liabilities and obligations of FWE described in Part B of Schedule I attached hereto (the “FWE I Obligations”) shall be allocated to and shall vest in, and shall constitute liabilities and obligations of, FWE I. For the avoidance of doubt, the FWE I Obligations exclude all Credit Bid Assumed Liabilities (including all Closing Date Payables and all FWE II Retained Properties Payables).

(f) All of the rights, assets, and properties of FWE other than the FWE I Assets and the Credit Bid Acquired Interests (collectively, the “FWE III Assets”) shall be allocated to, possessed by, and vested in FWE III without reversion or impairment, without further act or deed, and without transfer or assignment having occurred.

(g) All of the liabilities and obligations of FWE other than the FWE I Obligations and the Credit Bid Assumed Liabilities (collectively, the “FWE III Obligations”) shall be allocated to and shall vest in, and shall constitute liabilities and obligations of, FWE III.

3. Post-Merger Covenants.

(a) Each of FWE I and FWE III shall, at any time and from time to time from and after the Effective Time as and when requested by FWE I or FWE III, or by their respective successors or assigns, execute and deliver, or cause to be executed and delivered in its name by its authorized officers, all such conveyances, transfers, deeds, or other instruments as FWE I or FWE III, as applicable, or such successors or assigns, may reasonably deem necessary in order to evidence (i) the allocation to and vesting in FWE I of the FWE I Assets, and the allocation to and vesting in FWE I of, and the liability and obligation of FWE I for, the FWE I Obligations as a result of the Merger and (ii) the allocation to and vesting in FWE III of the FWE III Assets, and the allocation to and vesting in FWE III of, and the liability and obligation of FWE III for, the FWE III Obligations as a result of the Merger. Without limiting the foregoing, FWE III shall take such actions as necessary to effect a transfer from **[insert applicable bank account]** to an account designated in writing by FWE I of (i) the FWE I Cash Amount, (ii) the FWE I Suspense Funds, and (iii) the Prepaid JIB Cash Amount.

(b) From and after the Effective Time (i) FWE I shall, and shall cause the FWE I Subsidiaries controlled by FWE I to, perform the obligations of FWE under Section 10.12 of the Credit Bid Purchase Agreement with respect to Closing Accounts Receivable to the extent attributable to FWE I Assets or any assets held by such FWE I Subsidiaries as of the Effective Time (provided FWE I shall have no obligation to incur any cost or expense in performing such obligations), and (ii) FWE III shall, and shall cause its subsidiaries to, perform the obligations of FWE under Section 10.12 of the Credit Bid Purchase Agreement with respect to Closing Accounts

Receivable to the extent attributable to FWE III Assets or any assets held by subsidiaries of FWE III as of the Effective Time.

4. As a result of the consummation of the Merger in accordance with this Plan of Merger, FWE I shall only be allocated, shall only possess, and shall only be vested in and receive the FWE I Assets, and shall only be allocated and vested in, shall only possess, and shall only be subject to the FWE I Obligations, and FWE I shall have no rights or obligations relating to any of the FWE III Assets or the FWE III Obligations, except as may be expressly set forth in Section 6 or a separate agreement, which is entered into at or after the Effective Time, between FWE I and FWE III with respect to such other Assets or Obligations; and FWE I shall not be deemed to be a predecessor in interest to any of the FWE III Assets or the FWE III Obligations.

5. As a result of the consummation of the Merger in accordance with this Plan of Merger, FWE III shall only be allocated, shall only possess, and shall only be vested in and receive the FWE III Assets and shall only be allocated and vested in, shall only possess, and shall only be subject to the FWE III Obligations, and FWE III shall have no rights or obligations relating to any of the FWE I Assets or the FWE I Obligations, except as may be expressly set forth in Section 6 or in a separate agreement, which is entered into at or after the Effective Time, between FWE III and FWE I with respect to such other Assets or Obligations; and FWE III shall not be deemed to be a predecessor in interest to any of the FWE I Assets or the FWE I Obligations.

6. Joint Use Property.

(a) If immediately prior to the Effective Time, FWE owned an interest or right in assets (other than FWE III Oil and Gas Properties) which FWE did not acquire under or pursuant to the Apache PSA and which (i) an interest therein (in whole or in part) is not otherwise included in the FWE I Assets (without giving effect to clause (xxiv) of Schedule I) and (ii) immediately prior to the Effective Time are used in connection with or held for use in connection both with (x) FWE I Oil and Gas Properties, FWE I Rights of Way, or GOM Shelf Oil and Gas Properties, on the one hand, and (y) FWE III Oil and Gas Properties or FWE III Rights of Way, on the other hand (individually a “Fieldwood Primary Joint Use Property” and, collectively, the “Fieldwood Primary Joint Use Properties”) then FWE I shall own such Fieldwood Primary Joint Use Property as an FWE I Asset and such Fieldwood Primary Joint Use Property shall not be a FWE III Asset or owned by FWE III; and

(b) to the extent not otherwise covered by a joint use arrangement as of immediately prior to the Effective Time, FWE III shall have, and FWE I shall provide FWE III with, access, use, and economic benefit with respect to any Fieldwood Primary Joint Use Property, as well as any other asset (other than FWE III Oil and Gas Properties and Fieldwood Primary Joint Use Properties) that is (i) included in the FWE I Assets in whole (and not in part only as to FWE I’s interest) and (ii) immediately prior to the Effective Time is used in connection with or held for use in connection both with (i) FWE I Oil and Gas Properties, FWE I Rights of Way, or GOM Shelf Oil and Gas Properties, on the one hand, and (ii) FWE III Oil and Gas Properties or FWE III Rights of Way, on the other hand (individually, including any Fieldwood Primary Joint Use Property, a “Fieldwood Joint Use Property” and, collectively, including the Fieldwood Primary Joint Use Properties, the “Fieldwood Joint Use Properties”) to the extent, and only to the extent, such Fieldwood Joint Use Property was used or held for use in connection with the applicable

FWE III Oil and Gas Properties or FWE III Rights of Way immediately prior to the Effective Time; and

(c) any obligation or liability incurred by FWE I to the extent arising from, related to, or connected with the access, use, or economic benefit of a Fieldwood Joint Use Property by or on behalf of FWE III, (1) shall not constitute a FWE I Obligation, (2) shall be FWE III Obligations and the obligations and liabilities of FWE III, and (3) FWE III shall indemnify and hold harmless FWE I and the FWE I Subsidiaries from and against all such obligations and liabilities allocated to FWE III pursuant to this Section 6.

(d) For the avoidance of doubts, to the extent necessary, any contract listed on Exhibit I-F(ii) shall constitute a Fieldwood Joint Use Property to the extent such contract covers or pertains to equipment, materials, or services that are to be used or held for use for FWE I and also covers or pertains to equipment, materials, or services that are to be used or held for use for FWE III. If any such contract listed on Exhibit I-F(ii) constitutes a Fieldwood Joint Use Property as of the Effective Time, each of FWE I and FWE III, and their respective successors and assigns, shall undertake diligent efforts to enter into replacement contracts covering only such equipment, materials, or services as are used or held for use in connection with its respective assets and properties.

7. Certain Definitions. As used herein and in the Schedules and Exhibits attached hereto, (i) the terms set forth below have the meanings ascribed to such terms below and (ii) the terms defined in the Schedules and Exhibits attached hereto have the meanings ascribed to such terms in such Schedules and Exhibits.

(a) “Apache” means Apache Corporation, a Delaware corporation.

(b) “Apache PSA” means that certain Purchase and Sale Agreement, dated as of July 18, 2013, by and among Apache, Apache Deepwater LLC, Apache Shelf, Inc., Apache Shelf Exploration LLC, GOM Shelf, and FWE, as amended from time to time, and the transaction documents executed in connection therewith.

(c) “Asset” means any individual asset, property, right, or interest in any of the FWE I Assets or the FWE III Assets; “Assets” means, collectively, the FWE I Assets and the FWE III Assets.

(d) “Bankruptcy Code” has the meaning ascribed to such term in the recitals hereto.

(e) “Bankruptcy Court” has the meaning ascribed to such term in the recitals hereto.

(f) “Case” has the meaning ascribed to such term in the recitals hereto.

(g) “Certificate of Merger” has the meaning ascribed to such term in Section 1 hereto.

(h) “Chapter 11 Cases” has the meaning ascribed to such term in the recitals hereto.

(i) “Closing Accounts Receivable” has the meaning ascribed to such term in the Credit Bid Purchase Agreement.

(j) “Closing Date Payable” has the meaning ascribed to such term in the Credit Bid Purchase Agreement.

(k) “Confirmation Order” has the meaning ascribed to such term in the recitals hereto.

(l) “Contract” means any contract, lease, license, purchase order, sales order, indenture, note, loan, instrument, obligation, promise, grant, or other agreement, arrangement, understanding or commitment, whether or not in written form, that is binding upon a Person or its property.

(m) “Conveyed” means conveyed, assigned, or sold pursuant to the Apache PSA, regardless of whether such conveyance, assignment, or bill of sale was recorded in the appropriate records of, or approved or recognized by, the applicable Governmental Authority.

(n) “Credit Bid Acquired Interests” has the meaning ascribed to such term in the recitals hereto.

(o) “Credit Bid Assumed Liabilities” has the meaning ascribed to such term in the recitals hereto.

(p) “Credit Bid Purchase Agreement” means the Purchase and Sale Agreement, **[dated [•], [•], by and among FWE, [FWE Affiliates] and FWE II]**.

(q) “Credit Bid Transaction” has the meaning ascribed to such term in the recitals hereto.

(r) “Debtor” and “Debtors” has the meaning ascribed to such term in the recitals hereto.

(s) “Decommissioning” has the meaning ascribed to such term in the Decommissioning Agreement.

(t) “Decommissioning Agreement” has the meaning ascribed to such term clause (xix) in Part A of Schedule I attached hereto.

(u) “Effective Time” has the meaning ascribed to such term in Section 1 hereto.

(v) “Environmental Laws” means, the Comprehensive Environmental Response, Compensation and Liability Act, 42 U.S.C. § 9601 et seq. (“CERCLA”); the Resource Conservation and Recovery Act, 42 U.S.C. § 6901 et seq.; the Federal Water Pollution Control Act, 33 U.S.C. § 1251 et seq.; the Clean Air Act, 42 U.S.C. § 7401 et seq.; the Hazardous Materials

Transportation Act, 49 U.S.C. § 5101 et seq.; the Toxic Substances Control Act, 15 U.S.C. §§ 2601 through 2629; the Oil Pollution Act, 33 U.S.C. § 2701 et seq.; the Emergency Planning and Community Right to Know Act, 42 U.S.C. § 11001 et seq.; the Endangered Species Act, 16 U.S.C. § 1531 et seq.; and the Safe Drinking Water Act, 42 U.S.C. §§ 300f through 300j, in each case as amended in effect as of the Effective Time, and all similar laws in effect as of the Effective Time of any Governmental Authority having jurisdiction over the property in question addressing pollution, protection of the environment, biological resources, Hazardous Substances, or P&A Obligations.

(w) “Environmental Liabilities” means any and all damages, remediation, obligations, liabilities, environmental response costs, costs to cure, cost to investigate or monitor, restoration costs, costs of remediation or removal, settlements, penalties, fines, and attorneys’ and consultants fees and expenses arising out of or related to any violations or non-compliance with any Environmental Laws, including any contribution obligation under CERCLA or any other Environmental Law or matters incurred or imposed pursuant to any claim or cause of action by a Governmental Authority or other Person, attributable to any environmental liabilities, any Release of Hazardous Substances, or any other environmental condition with respect to the ownership or operation of the Assets, including conditions of FWE I Facilities not in compliance with Laws promulgated by the Bureau of Ocean Energy Management (“BOEM”), the Bureau of Safety and Environmental Enforcement (“BSEE”), or the United States Coast Guard.

(x) “Fieldwood Joint Use Property” has the meaning ascribed to such term in Section 6(b) hereto.

(y) “Fieldwood Primary Joint Use Property” has the meaning ascribed to such term in Section 6(a) hereto.

(z) “FWE” has the meaning ascribed to such term in the recitals hereto.

(aa) “FWE I” has the meaning ascribed to such term in the recitals hereto.

(bb) “FWE I Assets” has the meaning ascribed to such term in Section 2(d) hereto.

(cc) “FWE I Cash Amount” has the meaning ascribed to such term in clause (xxiii) of Part A of Schedule I hereto.

(dd) “FWE I Contracts” has the meaning ascribed to such term in clause (x) in Part A of Schedule I attached hereto.

(ee) “FWE I Facilities” has the meaning ascribed to such term in clause (iii) in Part A of Schedule I attached hereto.

(ff) “FWE I Lands” has the meaning ascribed to such term in clause (i) in Part A of Schedule I attached hereto.

(gg) “FWE I Leases” has the meaning ascribed to such term in clause (i) in Part A of Schedule I attached hereto.

(hh) “FWE I Obligations” has the meaning ascribed to such term in Section 2(e) hereto.

(ii) “FWE I Permits” has the meaning ascribed to such term in clause (vi) in Part A of Schedule I attached hereto.

(jj) “FWE I Rights of Way” has the meaning ascribed to such term in clause (v) in Part A of Schedule I attached hereto.

(kk) “FWE I Subsidiaries” means GOM Shelf and the other entities listed on Exhibit I-I.

(ll) “FWE I Units” has the meaning ascribed to such term in clause (i) in Part A of Schedule I attached hereto.

(mm) “FWE I Wells” has the meaning ascribed to such term in clause (ii) in Part A of Schedule I attached hereto.

(nn) “FWE II” means **[insert Buyer under the Credit Bid Purchase Agreement]**.

(oo) “FWE II Retained Properties” has the meaning ascribed to such term in Part A of Schedule I attached hereto.

(pp) “FWE II Retained Properties Payables” has the meaning ascribed to such term in the Credit Bid Purchase Agreement.

(qq) “FWE III” has the meaning ascribed to such term in the recitals hereto.

(rr) “FWE III Assets” has the meaning ascribed to such term in Section 2(f) hereto.

(ss) “FWE III Leases” means all rights, title, and interests of FWE in and to any and all oil, gas, other Hydrocarbon, and mineral leases, subleases, operating rights, record title interests, carried interests, royalties, overriding royalty interests, net profits interests, production payments, reversionary interests, and other rights or interests of any kind or character in or to Hydrocarbons in place and mineral interests or servitudes of every nature held or owned by FWE or in which FWE holds or owns an interest, other than the FWE I Leases.

(tt) “FWE III Obligations” has the meaning ascribed to such term in Section 2(g) hereto.

(uu) “FWE III Oil and Gas Properties” means, collectively, the FWE III Leases, the FWE III Units, and the FWE III Wells.

(vv) “FWE III Rights of Way” means all rights, title, and interests of FWE in and to any and all surface fee interests, easements, right-of-use easements, licenses, servitudes, rights-

of-way, surface leases and other rights to use the surface or seabed held or owned by FWE or in which FWE holds or owns an interest, other than the FWE I Rights of Way.

(ww) “FWE III Units” means the FWE III Leases, together with all pooled, communitized or unitized acreage that includes all or part of any of the FWE III Leases.

(xx) “FWE III Wells” means all rights, title, and interests of FWE in and to any and all Hydrocarbon, water, CO₂, injection, disposal wells or other wells in which FWE holds or owns an interest, other than the FWE I Wells.

(yy) “GOM Shelf” means GOM Shelf LLC, a Delaware limited liability company.

(zz) “GOM Shelf Oil and Gas Properties” means the ownership interests held by GOM Shelf immediately prior to the closing of the transactions under the Apache PSA in (i) the oil, gas, other Hydrocarbon, and mineral leases, subleases, operating rights, record title interests, carried interests, royalties, overriding royalty interests, net profits interests, production payments, reversionary interests, and other rights or interests of any kind or character in Hydrocarbons in place and mineral interests or servitudes of every nature in, on, under, and that may be produced from or attributable to any of the lands covered by such leases, subleases, interests, and rights, whether legal or equitable, vested or contingent, and regardless of whether the same are expired or terminated, including those described on Exhibit I-A attached hereto that are identified as GOM Shelf Leases thereon (collectively, the “GOM Shelf Leases”), (ii) all pooled, communitized, or unitized acreage that includes all or part of any GOM Shelf Leases (the “GOM Shelf Units”), (iii) all tenements, hereditaments, and appurtenances belonging to the GOM Shelf Leases and the GOM Shelf Units (collectively with the GOM Shelf Leases and GOM Shelf Units, the “GOM Shelf Lands”), and (iv) any and all Hydrocarbon, water, CO₂, injection wells or other wells completed on, drilled from, or otherwise located, in whole or in part, on, under, or within the GOM Shelf Lands, in each case whether producing, non-producing, shut in, or permanently or temporarily Plugged and Abandoned, including the wells set forth on Exhibit I-B attached hereto that are identified as GOM Shelf Wells thereon and all wellbores spudded prior to the Effective Time located on the GOM Shelf Lands (the “GOM Shelf Wells”); for the avoidance of doubt, (x) the GOM Shelf Oil and Gas Properties shall not include any of the FWE II Retained Properties, (y) the GOM Shelf Lands shall include only the ownership interests therein held by GOM Shelf immediately prior to the closing of the transactions under the Apache PSA and the descriptions in Exhibit I-A shall reference only such ownership interests, and (z) the GOM Shelf Wells shall include only the ownership interests therein held by GOM Shelf immediately prior to the closing of the transactions under the Apache PSA and the descriptions in Exhibit I-B shall reference only such ownership interests.

(aaa) “GOM Shelf Properties” means those assets or properties owned by GOM Shelf.

(bbb) “Governmental Authority” means any federal, state, municipal, tribal, local, or similar governmental authority, regulatory, or administrative agency, court, or arbitral body, or any subdivision of any of the foregoing.

(ccc) “Hazardous Substances” means any pollutant, contaminant, dangerous or toxic substance, hazardous or extremely hazardous substance or chemical, or otherwise hazardous material or waste defined as “hazardous waste”, “hazardous substance” or “hazardous material” under applicable Environmental Laws, including chemicals, pollutants, contaminants, wastes, or toxic substances that are classified as hazardous, toxic, radioactive, or otherwise are regulated by, or form the basis for Environmental Liability under, any applicable Environmental Law, including hazardous substances under CERCLA.

(ddd) “Hydrocarbons” means oil and gas and other hydrocarbons produced or processed in association therewith (regardless of whether such item is in liquid or gaseous form), or any combination thereof, and any minerals (whether in liquid or gaseous form) produced in association therewith, including all crude oil, gas, casinghead gas, condensate, natural gas liquids, and other gaseous or liquid hydrocarbons (including ethane, propane, iso-butane, nor-butane, gasoline, and scrubber liquids) of any type and chemical composition.

(eee) “Imbalance” means any over-production, under-production, over-delivery, under-delivery, or similar imbalance of Hydrocarbons produced from or allocated to the FWE I Assets or the FWE III Assets, as applicable, regardless of whether such over-production, under-production, over-delivery, under-delivery, or similar imbalance arises at the wellhead, pipeline, gathering system, transportation system, processing plant, or other location, including any imbalances under gas balancing or similar agreements, imbalances under processing agreements, and imbalances under gathering or transportation agreements.

(fff) “Implementation Cost Cap” shall be an amount equal to \$300,000.

(ggg) “Interim Unpaid P&A Expenses” has the meaning ascribed to such term in clause (ix) in Part B of Schedule I attached hereto.

(hhh) “JIB Advance AR” has the meaning ascribed to such term in clause (xvi) in Part A of Schedule I attached hereto.

(iii) “Laws” means all laws (including common law), statutes, rules, regulations, ordinances, orders, decrees, requirements, judgments, and codes of Governmental Authorities.

(jjj) “Merger” has the meaning ascribed to such term in the recitals hereto.

(kkk) “Obligation” means any individual liability or obligation in any of the FWE I Obligations or the FWE III Obligations; “Obligations” means, collectively, the FWE I Obligations and the FWE III Obligations.

(lll) “P&A Obligations” means any and all obligations, liabilities, damages, losses, and claims arising out of or attributable to the payment or performance of all Plugging and Abandonment.

(mmm) “Person” means any individual, corporation, partnership, limited liability company, trust, estate, Governmental Authority, or any other entity.

(nnn) “Plan Effective Date” means the “Effective Date” as defined in the Plan of Reorganization.

(ooo) “Plan of Merger” has the meaning ascribed to such term in the recitals hereto.

(ppp) “Plan of Reorganization” has the meaning ascribed to such term in the recitals hereto.

(qqq) “Plugging and Abandonment” and “Plugged and Abandoned” and its derivatives mean all plugging, replugging, abandonment, re-plugging and re-abandonment, equipment removal, disposal, or restoration associated with the properties and assets included in or burdened by the FWE I Assets, including all plugging and abandonment, removal, dismantling, decommissioning, surface and subsurface restoration, site clearance, and disposal of the FWE I Wells or the FWE I Facilities, well cellars, fixtures, platforms, caissons, flowlines, pipelines, structures, and personal property of whatever kind located on or under, related to, or associated with operations and activities conducted by whomever with respect to each of the FWE I Assets, the flushing, pickling, burial, removal, and capping of all associated flowlines, field transmission and gathering lines, pit closures, the restoration of the surface, site clearance, any disposal of related waste materials and Hazardous Substances and obligations to obtain plugging exceptions for any of the FWE I Wells with a current plugging exception, all in accordance with all applicable Laws, the terms and conditions of each of the FWE I Leases, or similar leasehold interests, beneficial interests, easements and the FWE I Leases.

(rrr) “Prepaid JIB Cash Amount” has the meaning ascribed to such term in clause (xvi) in Part A of Schedule I attached hereto.

(sss) “Proprietary Seismic Data” means any and all proprietary Seismic Data owned (but not licensed) by FWE related to the FWE I Assets and/or the FWE III Assets.

(ttt) “Records” means all books, records, files, data, information, drawings, maps, corporate, financial, tax, and legal data and records to the extent (and only to the extent) related to the FWE I Assets, the FWE I Obligations, the FWE III Assets, and/or the FWE III Obligations, as applicable, including electronic copies of all computer records where available, contract files, lease files, well logs, division order files, title opinions and other title information (including abstracts, evidences of rental payments, maps, surveys, and data sheets), hazard data and surveys, production records, SEMS Documentation and Procedures, Proprietary Seismic Data, engineering files, and environmental records.

(uuu) “Release” means any discharge, emission, spilling, leaking, pumping, pouring, injecting, dumping, burying, leaching, migrating, abandoning, or disposing into or through the environment of any Hazardous Substance, including the abandonment or discarding of barrels, containers, and other closed receptacles containing any Hazardous Substance.

(vvv) “Royalties” means all rentals, minimum royalties, shut in payments, royalties, overriding royalties, reversionary interests, net profits interests, production payments, carried interests, non-participating royalty interests, reversionary interests, and other royalty

burdens and other interests payable out of production of Hydrocarbons from or allocated to the FWE I Assets, or the proceeds thereof to third parties.

(www) “Seismic Data” means any and all seismic, geological, geochemical, and geophysical data (including core and fluid samples and other engineering, geological, and/or geophysical studies (including seismic data, studies, and information)), all licensed or proprietary or confidential geologic, seismic, geophysical, and interpretative data, records, and analyses, including any and all interpretations, derivative data, and other work products of any of the foregoing, and other similar information and records, in each case relating to the Assets or the regional area surrounding the Assets.

(xxx) “SEMS Documentation and Procedures” means all documents and procedures in place by FWE to comply with BSEE’s Safety and Environmental Management System (SEMS) 30 CFR 250 Subpart S with respect to the FWE I Assets and/or the FWE III Assets.

(yyy) “Standby Credit Facility Documents” means the Standby Loan Agreement, to be entered into promptly after the Effective Time, by and between FWE I and GOM Shelf, as borrowers, and Apache, as lender, and all of the other agreements, documents, and instruments related thereto governing or setting forth terms and conditions of the Standby Facility or of the loans/borrowings made thereunder.

(zzz) “Standby Facility” means a secured line of credit to be provided by Apache to FWE I and GOM Shelf to fund the ongoing Plugging and Abandonment of the Legacy Apache Properties (as such term is defined in the FWE I LLC Agreement) and the GOM Shelf Properties, which shall become available to advance funds to FWE I and for use in accordance with the Standby Credit Facility Documents. The Standby Facility shall be secured by a first-priority lien on all the assets of FWE I (including all of the equity interests of GOM Shelf) and on all the GOM Shelf Properties, provided that such lien shall also secure the obligations of FWE I to Apache under the Decommissioning Agreement.

(aaaa) “Suspense Funds” means any and all funds held in suspense by FWE at the Effective Time, and any interest accrued in escrow accounts for such suspended funds.

(bbbb) “TBOC” has the meaning ascribed to such term in the recitals hereto.

8. Choice of Law. This Plan of Merger shall be governed by and construed in accordance with the laws of the State of Texas, without giving effect to any choice or conflict of law provision or rule (whether of the State of Texas or any other jurisdiction) that would cause the application of the Laws of any jurisdiction other than the State of Texas and without regard to any borrowing statute that would result in the application of the statutes of limitations or repose of any other jurisdiction. In furtherance of the foregoing, the laws of the State of Texas will control even if under such jurisdiction’s choice of law or conflict of law analysis, the substantive or procedural law of some other jurisdiction would ordinarily or necessarily apply.

9. FWE III Obligation to Pay Recording Expenses. Subject to the Implementation Costs Cap, FWE III shall, and shall cause its debtor affiliates in the Chapter 11 Cases to, from and after the later of (i) the Plan Effective Date and (ii) the Effective Time, provide for the payment of

any and all documentary, filing, recording, stamp, and registration fees, costs, taxes, and expenses (including all reasonable and documented attorneys' fees and regulatory consultant fees) incurred or imposed after the Effective Time in connection with the filing of record by or on behalf of FWE I or GOM Shelf of any instrument or instruments with the appropriate records office of any county, parish, state, federal, or other governmental unit (including BOEM) that may be required in connection with the implementation of the Merger or that either FWE I or GOM Shelf determines in its respective sole discretion to be necessary or appropriate to reflect in the appropriate records of any governmental unit that as a result of the Merger (a) ownership of the FWE I Assets have been allocated to and are vested in FWE I (and to the extent appropriate to reflect ownership of the GOM Shelf Properties in GOM Shelf), and (b) the liabilities and obligations to be allocated to and vested in, respectively, FWE I or FWE III pursuant to the Merger have been allocated to and vested in, and constitute liabilities and obligations of, FWE I and FWE III, respectively (collectively, the "Implementation Costs"). For the avoidance of doubt, the documentary, filing, recording, stamp, and registration fees of FWE I or GOM Shelf shall include such costs and expenses required to file or to cause to be filed of record in the records office, as determined by Apache to be appropriate, of any county, parish, state, federal, or other governmental unit (including BOEM) of the mortgages, security interests, and similar security documentation as is contemplated by the Standby Facility and the Standby Facility Documents to secure the obligations of FWE I and GOM Shelf thereunder. Any Implementation Costs that exceed the Implementation Costs Cap shall be the sole responsibility of and paid for by FWE I.

10. Interpretation. The captions herein are included for convenience of reference only and shall be ignored in the construction or interpretation hereof. As used herein, the words "include," "includes," and "including" shall be deemed to be followed by the words "without limitation" and will not be construed to limit any general statement that it follows to the specific or similar items or matters immediately following it. Words such as "herein," "hereinafter," "hereof," and "hereunder" refer to this Plan of Merger as a whole and not merely to a subdivision in which such words appear unless the context otherwise requires. All Exhibits and Schedules annexed hereto or referred to in this Plan of Merger are hereby incorporated in and made a part of this Plan of Merger as if set forth in full in this Plan of Merger, and definitions therein shall apply herein. Any capitalized terms used in any Schedule or Exhibit but not otherwise defined therein will be defined as set forth in this Plan of Merger, and vice-versa. A reference to any legislation or to any provision of any legislation shall include any modification or re-enactment thereof, any legislative provision substituted therefor, and all regulations and statutory instruments issued thereunder or pursuant thereto.

11. Rejected Contracts. Any Contract rejected pursuant to Section 365 of the Bankruptcy Code in the Chapter 11 Cases shall be deemed to be excluded and removed from any Exhibit or Schedule attached hereto, and any such Contract shall not be allocated to any of FWE I or FWE III, and any liabilities or obligations of such Contract shall be treated in accordance with the Plan of Reorganization and Confirmation Order or otherwise satisfied, compromised, settled, released, or discharged pursuant to the Plan of Reorganization and Confirmation Order.

* * * * *

IN WITNESS WHEREOF, the undersigned has duly executed this Plan of Merger as of the date first written above.

FIELDWOOD ENERGY LLC,
a Texas limited liability company

By: _____
Name:
Title:

Exhibit A

Certificate of Merger

[see attached]

Exhibit B

Certificate of Formation – FWE I

[see attached]

Schedule I¹

FWE I Assets and FWE I Obligations

Part A:

“FWE I Assets” means all of FWE’s right, title, and interest in, to, or under the following, less and except any FWE II Retained Properties:

(i) the ownership interests Conveyed² to FWE pursuant to the Apache PSA in the oil, gas, other Hydrocarbon, and mineral leases, subleases, operating rights, record title interests, carried interests, royalties, overriding royalty interests, net profits interests, production payments, reversionary interests, and other rights or interests of any kind or character in or to Hydrocarbons in place and mineral interests or servitudes of every nature, in, on, under, and that may be produced from or attributable to any of the lands covered by such leases, subleases, interests, and rights, whether legal or equitable, vested or contingent, and regardless of whether the same are expired or terminated, including those described on Exhibit I-A attached hereto that are identified as FWE I Leases thereon (collectively, such ownership interests being the “FWE I Leases”), together with all pooled, communitized, or unitized acreage that includes all or part of any of the FWE I Leases (the “FWE I Units”), and all tenements, hereditaments, and appurtenances belonging to the FWE I Leases and the FWE I Units (collectively with the FWE I Leases and FWE I Units, the “FWE I Lands”); for the avoidance of doubt, the FWE I Lands shall only include the ownership interests therein Conveyed to FWE pursuant to the Apache PSA and the descriptions in Exhibit I-A shall only reference such ownership interests;

(ii) the ownership interests Conveyed to FWE pursuant to the Apache PSA in any and all Hydrocarbon, water, CO₂, injection, disposal wells or other wells completed on, drilled from, or otherwise located, in whole or in part,³ on, under, or within the FWE I Lands, in each case whether producing, non-producing, shut in, or temporarily or permanently Plugged and Abandoned, including the wells set forth on Exhibit I-B attached hereto that are identified as FWE I Wells thereon and all wellbores spudded prior to the Effective Time located on the FWE I Lands (such ownership interests being the “FWE I Wells” and, together with the FWE I Leases and the FWE I Units, but excluding the FWE II Retained Properties, the “FWE I Oil and Gas Properties”); for the avoidance of doubt, (x) the FWE I Wells shall only include the ownership interests therein Conveyed to FWE pursuant to the Apache PSA and the descriptions in Exhibit I-B shall only reference such ownership interests and (y) rights conveyed to FWE I pursuant to clause (i) and

¹ **Note to Draft:** In the event an asset not included on the schedules hereto is identified after the parties have agreed to the final form of this Plan of Merger, but prior to the Effective Time, subject to the agreement of the parties, the applicable schedule shall be updated to include and provide for the allocation of such asset.

² **Note to Draft:** Any additional interests in the FWE I Assets acquired by FWE other than under the Apache PSA (“Add-On Interests”) are to be identified by FWE and if, upon being identified, Apache agrees to the inclusion of such interest in the FWE I Assets Schedule I will be modified to include such interests and if Apache does not agree then such interests will be allocated to and vested in FWE III to the extent held by FWE as of the Effective Time.

³ **Note to Draft:** FWE confirmed there are no wells that are not Legacy Apache Properties that would otherwise fall within this description.

this clause (ii) include all rights of FWE to operate or as to operatorship of the FWE I Oil and Gas Properties to the extent such rights were Conveyed to FWE or its affiliates pursuant to the Apache PSA or otherwise derived from rights and interests Conveyed to FWE or its affiliates pursuant thereto;

(iii) all platforms and facilities, including all platforms identified on Exhibit I-C(i) attached hereto and all facilities identified on Exhibit I-C(ii) attached hereto and all associated processing systems, buildings, compressors, meters, tanks, machinery, tools, personal property, equipment (including spars, trees, PLETs, jumpers, flowlines, risers, umbilicals, control assemblies, and production handling equipment), pipelines, gathering lines, water lines, tank batteries, pipeline capacity, other water gathering, transportation, or disposal infrastructure and equipment, frac tanks, ponds, metering facilities, interconnections, and other inventory, boats, vehicles, fixtures, improvements, and other property (whether real, immovable, personal, movable, mixed or otherwise), that (1) are located on the lands covered by or appurtenant to any of the FWE I Leases, the FWE I Lands, the FWE I Rights of Way, or the FWE I Wells, but in such case this clause (1) shall effect an allocation to FWE I only as to the ownership interest included in the applicable FWE I Oil and Gas Properties, (2) are located on the lands covered by or appurtenant to the GOM Shelf Oil and Gas Properties, but in such case this clause (2) shall effect an allocation to FWE I only as to that portion used or held for use in connection with the applicable GOM Shelf Oil and Gas Properties, (3) are used or held for use in whole or in part in connection with any of the FWE I Leases, the FWE I Wells, or the FWE I Units operations or the production, transportation, or processing of Hydrocarbons produced from any of the FWE I Oil and Gas Properties (whether located on the lands covered by or appurtenant to any of the FWE I Leases, the FWE I Lands, the FWE I Rights of Way, the FWE I Wells, the GOM Shelf Leases, the GOM Shelf Lands, the GOM Shelf Wells, or stored at a different location (onshore or offshore)), but in such case this clause (3) shall effect an allocation to FWE I only as to the ownership interest included in the applicable FWE I Oil and Gas Properties, (4) are used or held for use in whole or in part in connection with any of the GOM Shelf Oil and Gas Properties operations or the production, transportation, or processing of Hydrocarbons produced from any of the GOM Shelf Oil and Gas Properties, but in such case this clause (4) shall effect an allocation to FWE I only as to that portion used or held for use in connection with the applicable GOM Shelf Oil and Gas Properties, or (5) were acquired by FWE pursuant to the Apache PSA, but in such event this clause (5) shall effect an allocation to FWE I only as to the interests so acquired by FWE under and pursuant to such Apache PSA (such rights, title, and interests being the “FWE I Facilities”);

(iv) the Proprietary Seismic Data and licensed Seismic Data relating, in whole or in part, to the FWE I Oil and Gas Properties or the GOM Shelf Oil and Gas Properties, if any;

(v) all surface fee interests, easements, right-of-use easements, licenses, servitudes, rights-of-way, surface leases, authorizations, permits, and other rights to use the surface or seabed appurtenant to, and held for use in whole or in part in connection with, the ownership or operation of any or all of the GOM Shelf Oil and Gas Properties or any or all of the properties, rights, titles, and interests described in clauses (i) through (iii) and (vi) of this Schedule I, Part A, but only to the extent such either (i) are used or held for use exclusively in connection with the ownership or operation of such properties, rights, titles, and interests, or (ii) were acquired by FWE pursuant to the Apache PSA, but in such event only as to the interests so acquired by FWE under and pursuant

to such Apache PSA, including the property described on Exhibit I-D(i) attached hereto and Exhibit I-D(ii) attached hereto (such rights, title, and interests being the “FWE I Rights of Way”);

(vi) all environmental and other governmental (whether federal, state, or local) permits (including all plans filed with or approved by applicable Government Authorities), licenses, orders, authorizations, franchises, and related instruments or rights to the extent relating in whole or in part to the ownership, operation, or use of any or all of the GOM Shelf Oil and Gas Properties or any or all of the properties, rights, titles, and interests described in clauses (i) through (iii), (v) and (viii) of this Schedule I, Part A (the “FWE I Permits”);⁴

(vii) Service Agreement, dated April 1, 2015, applicable to Firm Transportation Service under FT-2 Rate Schedule by and between Discovery Gas Transmission LLC as Transporter and Fieldwood Energy LLC as Shipper;

(viii) all Hydrocarbons in, on, under, or that may be produced from or attributable to the FWE I Leases, the FWE I Units, or the FWE I Wells, including all oil, condensate, and scrubber liquids inventories and ethane, propane, iso-butane, nor-butane, and gasoline inventories of FWE from the FWE I Oil and Gas Properties in storage or constituting linefill and Imbalances;

(ix) the FCC licenses associated with the call signs listed on Exhibit I-E attached hereto;⁵

(x) all contracts, agreements, leases, licenses, commitments, sales and purchase orders, and other instruments related, in whole or in part, to the ownership or operation of any or all of the FWE I Oil and Gas Properties or the GOM Shelf Oil and Gas Properties or any other properties, rights, titles, and interests described in the clauses of this Schedule I, Part A (and including any insurance contract if such insurance contract provides coverage for any incident that occurs on any FWE I Asset(s) or the GOM Shelf Oil and Gas Properties at, before, or after the Effective Time), including operating agreements, unitization, pooling, and communitization agreements, declarations and orders, area of mutual interest agreements, exploration agreements, joint venture agreements, farmin and farmout agreements, exchange agreements, purchase and sale agreements, and other contracts relating to the FWE I Assets (but expressly excluding any such agreements pursuant to which FWE acquired interests in or to any other FWE I Assets in addition to the rights, title, and interests acquired by FWE under the Apache PSA), transportation agreements, agreements for the sale and purchase of Hydrocarbons, processing agreements, and service agreements, but in all cases (A) solely to the extent relating to the ownership or operation of any or all of the FWE I Oil and Gas Properties or the GOM Shelf Oil and Gas Properties, except as to the contracts or leases listed on Exhibit I-F(ii) and services agreements all of which shall be allocated to FWE I in whole) and (B) excluding all derivative or hedge agreements (including any ISDAs) or rights thereunder (collectively, and together with the agreements referenced in clause (xx) below and including the contracts listed on Exhibit I-F(i) attached hereto, the “FWE I Contracts”);

⁴ **Note to Draft:** To be determined if there are Permits used for the FWE I Assets and also FWE III such that FWE III will need to obtain its own permits.

⁵ **Note to Draft:** To include licenses for GOM Shelf if not held by GOM Shelf directly. FWE confirming there are only 5 licenses relating to all of the FWE I and GOM Shelf properties and in which entity licenses are held.

(xi) originals of the Records that relate, in whole or in part, to any one or more of the FWE I Assets, the FWE I Obligations, or the GOM Shelf Oil and Gas Properties (whether or not such Records also relate to any one or more of the FWE III Obligations or the FWE III Assets);

(xii) inventory, equipment, machinery, tools, and other personal property, to the extent located on the FWE I Facilities or, if located elsewhere, used or held for use, in whole or part, in connection with the FWE I Oil and Gas Properties, the FWE I Facilities, or the GOM Shelf Oil and Gas Properties, or charged to the joint account pursuant to the applicable FWE I Contracts, including those items listed on Exhibit I-G attached hereto;

(xiii) FWE-owned SCADA equipment and all automation systems, including meters and related telemetry, licensed radio frequencies, and associated communications infrastructure including towers, antennas, data links, and network circuits used or held for use, in whole or in part, in connection with the FWE I Oil and Gas Properties, the FWE I Facilities, or the GOM Shelf Oil and Gas Properties, or for the production of Hydrocarbons therefrom;

(xiv) all deposits with third parties, escrow accounts, guarantees, letters of credit, treasury securities, insurance policies relating, in whole or in part, to the FWE I Assets, surety bonds, all Oil Spill Financial Responsibility coverage (whether consisting of one or more insurance policies) and other forms of credit assurances or credit support provided by a third party for the benefit of FWE for financial assurance for the obligations and liabilities arising out of or related to the FWE I Assets, the GOM Shelf Oil and Gas Properties, or GOM Shelf, including the P&A Obligations arising out of or related to the FWE I Assets or the GOM Shelf Oil and Gas Properties, including those items listed on Exhibit I-H attached hereto;

(xv) all agreements and memberships relating, in whole or in part, to well containment/control, clean-up of spills, or other pollution, or the gathering of data relating to certifications required to be made to Governmental Authorities with respect to or used in relation to any of the FWE I Assets or GOM Shelf Oil and Gas Properties, if any;⁶

(xvi) all (i) accounts receivable as of the Effective Time associated with the FWE I Oil and Gas Properties or the GOM Shelf Oil and Gas Properties other than the Closing Accounts Receivable, (ii) instruments and general intangibles (as such terms are defined in the Uniform Commercial Code of the applicable jurisdictions in which the FWE I Oil and Gas Properties or GOM Shelf Oil and Gas Properties to which such assets relate are located) and other economic benefits in each case attributable to the FWE I Oil and Gas Properties or the GOM Shelf Oil and Gas Properties (excluding only the Closing Accounts Receivable); provided, that, for the avoidance of doubt, nothing in the preceding clauses (i) or (ii) shall be interpreted to limit the scope of “Closing Accounts Receivable” as that term is defined in the Credit Bid Purchase Agreement, (iii) claims of indemnity, contribution, or reimbursement of FWE or of GOM Shelf, in each case, relating to the FWE I Obligations or obligations of GOM Shelf, (iv) Imbalances receivables of FWE or of GOM Shelf, in each case, attributable to the FWE I Oil and Gas Properties or the GOM Shelf Oil and Gas Properties, (v) rights to insurance proceeds or other claims of recovery, indemnity, contribution, or reimbursement of FWE attributable to the FWE I Assets or the GOM Shelf Oil and Gas Properties due to casualty or other damage or destruction

⁶ **Note to Draft:** There are not any memberships that are specific to the FWE I Assets.

of or to the FWE I Oil and Gas Properties or the GOM Shelf Oil and Gas Properties, (vi) cash in the amount of advance payments on account of third party working interest owners in the FWE I Oil and Gas Properties or the GOM Shelf Oil and Gas Properties (“Prepaid JIB Cash Amount”), to the extent such Prepaid JIB Cash Amount is associated with FWE I Obligations, and (vii) rights to receive and collect cash and advance payments pursuant to cash calls associated with the FWE I Oil and Gas Properties or the GOM Shelf Oil and Gas Properties (“JIB Advance AR”), to the extent such JIB Advance AR is associated with FWE I Obligations;

(xvii) all Suspense Funds (i) of FWE to the extent attributable to any of the FWE I Oil and Gas Properties or the GOM Shelf Oil and Gas Properties, and (ii) of GOM Shelf (collectively, “FWE I Suspense Funds”);

(xviii) all equity interests set forth on Exhibit I-I (“FWE I Subsidiaries”);

(xix) the Decommissioning Agreement, dated as of September 30, 2013, by and among Apache Corporation, Apache Shelf, Inc., Apache Deepwater LLC, Apache Shelf Exploration LLC, FWE and GOM Shelf LLC, as amended by (i) the First Amendment thereto, dated as of September 30, 2013, (ii) the Second Amendment thereto, dated as of September 30, 2013, (iii) the Third Amendment thereto, dated effective as of April 25, 2017, (iv) the Fourth Amendment thereto dated effective as of September 1, 2017, as amended by that certain Letter Agreement, dated January 3, 2018, and (v) the Fifth Amendment thereto, dated effective as of April 11, 2018 (the “Decommissioning Agreement”);

(xx) the Apache PSA and the transaction documents entered into in connection with the consummation of the transactions contemplated thereby, including the Joint Exploration Agreement (as defined in the Apache PSA), the Master Facilities Use, Access, Production Handling and Transportation Agreement (as defined in the Apache PSA), and the Fully Paid Up Turnkey Removal Contract (as defined in the Apache PSA);

(xxi) to the extent permitted by applicable law, all rights to any authorization or permission from the BOEM, BSEE, or any other Governmental Authority held by FWE (a) in whole or in part for any FWE I Assets or (b) with respect to GOM Shelf, in whole or in part for any of the GOM Shelf Oil and Gas Properties;⁷

(xxii) beneficial ownership of The Trust established by that certain Fieldwood Decommissioning Trust A Trust Agreement dated September 30, 2013;

(xxiii) cash in an amount (the “FWE I Cash Amount”) equal to (1) the positive amount remaining, if any, obtained by subtracting from (x) \$50.0 million (y) the sum of (a) the actual cash expenditures paid by FWE for Plugging and Abandonment costs and expenses on the FWE I Assets between the filing on August 3, 2020 of the Chapter 11 Cases and the Effective Time and (b) the actual cash payments made by FWE between January 4, 2021 and the Effective Time to the individual engaged as the sole manager of FWE I; plus (2) all amounts paid to the Debtors

⁷ **Note to Draft:** FWE to confirm if area-wide bonds will be permitted to be allocated and applied to FWE I and FWE III. If allocation is not permitted, then TBD what happens to existing bonds/bonds to be acquired by FWE I and FWE III. **Note to Apache:** FWE has confirmed that we are not able to allocate the operator number or area wide bonds to FW I... TBD if any other items picked up by clause (xxi) or whether clause (xxi) can be removed.

under or pursuant to the Credit Bid Purchase Agreement for (a) deductibles or retention amounts under applicable insurance policies associated with claims for personal injury or damage to third party property arising from the ownership or operation of the FWE I Assets or the GOM Shelf Oil and Gas Properties and (b) fines and penalties levied or imposed by governmental authorities in respect of the FWE I Assets or the GOM Shelf Oil and Gas Properties;

(xxiv) the Fieldwood Primary Joint Use Properties as specified in Section 6 of the Plan of Merger; and

(xxv) the specific interests in and to the wells, pipelines, platforms, and facilities set forth on Exhibit I-K which were acquired or assumed by FWE as a result of co-owner actions under applicable joint or unit operating agreements or as a result of a recalculation determined in accordance with the terms of a FWE I Contract, and such interests will be deemed to be included in the FWE I Leases, FWE I Units, FWE I Lands, FWE I Wells, FWE I Facilities, and FWE I Rights of Way, as applicable.⁸

For the avoidance of doubt, the FWE I Assets do not include any of the leases, rights of way, or other assets specified in Exhibit I-J⁹ attached hereto (such assets, collectively, the “FWE II Retained Properties”), which FWE II Retained Properties were conveyed to FWE II pursuant to the Credit Bid Purchase Agreement, and the FWE I Obligations shall not include any obligations attributable to such FWE II Retained Properties.

Part B:

“FWE I Obligations” means (A) all of the obligations and liabilities (contractual or otherwise) of FWE, without duplication, of any kind, character, or description (whether known or unknown, accrued, absolute, contingent, or otherwise) relating to, arising out of, or with respect to any of the FWE I Assets, the GOM Shelf Oil and Gas Properties, or FWE I’s ownership interest in GOM Shelf, including obligations and liabilities of FWE: (i) relating to the furnishing of makeup gas according to the terms of applicable gas sales, gathering, or transportation FWE I Contracts and all obligations with respect to Imbalances arising out of, related to, or attributable to FWE I’s ownership interests in any of the FWE I Oil and Gas Properties or in GOM Shelf; (ii) with respect to Royalties arising out of, related to, or attributable to any of the FWE I Oil and Gas Properties, FWE I Suspense Funds, and Prepaid JIB Cash Amounts, including any reporting and/or mis-reporting, and payment and/or mis-payment of such Royalties, FWE I Suspense Funds, or Prepaid JIB Cash Amounts; (iii) constituting or related to Environmental Liabilities arising out of, related

⁸ **Note to Draft:** If the parties agree to include Add-On Interests in the FWE I Assets, Exhibit I-K will be added to specifically identify the interests agreed upon to be included. If the parties do not agree to include Add-On Interests in the FWE I Assets, item (xxv) will be deleted.

⁹ **Note to Draft:** Exhibit I-J should list as FWE II Retained Properties the properties included in the fields which are identified to be owned and operated by FWE II on Schedule A to the Term Sheet dated July 31, 2020. FWE confirmed these properties consist of only the following properties: Oil and Gas Lease bearing Serial No. OCS-G 21685 covering South Timbalier 308, Oil and Gas Lease bearing Serial No. OCS-G24987 covering South Timbalier 287, Oil and Gas Lease bearing Serial No. OCS-G10687 covering Vermilion 362, Oil and Gas Lease bearing Serial No. OCS-G09522 covering Vermilion 363, Oil and Gas Lease bearing Serial No. OCS-G09524 covering Vermilion 371, Oil and Gas Lease bearing Serial No. OCS-G04421 covering Vermilion 78, Right of Way bearing Serial No. OCS-G29427 for Pipeline Segment No. 20278 pertaining to South Timbalier 308, and Right of Way bearing Serial No. OCS-G15047 for Pipeline Segment No. 10675 pertaining to Vermilion 371.

to, or attributable to any of the FWE I Assets; (iv) applicable to or imposed on the lessee, owner, operator, holder, responsible party, payor or designated applicant under or with respect to any of the FWE I Assets or GOM Shelf Oil and Gas Properties; (v) constituting or relating to any and all P&A Obligations related to FWE I's or GOM Shelf's, as the case may be, ownership interests in, or operation of, any of the FWE I Assets or GOM Shelf Oil and Gas Properties; (vi) relating to the FWE I Suspense Funds; (vii) relating to the Decommissioning Agreement and the Decommissioning obligations thereunder; (viii) relating to the Apache PSA or any of the agreements entered into in connection with the consummation of the transactions contemplated thereby, including the Joint Exploration Agreement (as defined in the Apache PSA), the Master Facilities Use, Access, Production Handling and Transportation Agreement (as defined in the Apache PSA), and the Fully Paid Up Turnkey Removal Contract (as defined in the Apache PSA); and (ix) expenses incurred by FWE for Plugging and Abandonment costs and expenses on the FWE I Assets between the filing on August 3, 2020, of the Chapter 11 Cases and the Effective Time to the extent not paid as of the Effective Time (such incurred but unpaid expenses, the "Interim Unpaid P&A Expenses"); and (B) the obligations of FWE I under Section 3(b)(i) of the Plan of Merger; provided, however, that, subject to the foregoing clause (B), the FWE I Obligations do not include (1) any of the FWE III Obligations, (2) any of the Credit Bid Assumed Liabilities, (3) obligations for personal injury or damage to property arising from the ownership or operation of any property that is not included in the FWE I Assets or GOM Shelf Oil and Gas Properties, and (4) any claims, liabilities, or obligations satisfied, compromised, settled, released, or discharged pursuant to the Plan of Reorganization and Confirmation Order.

Schedule of Exhibits¹⁰

Exhibit A:	Certificate of Merger
Exhibit B:	Certificate of Formation – FWE I
Exhibit I-A(i):	FWE I Leases
Exhibit I-A(ii):	FWE I Deep Rights
Exhibit I-B:	FWE I Wells
Exhibit I-C(i)	FWE I Platforms
Exhibit I-C(ii)	FWE I Facilities
Exhibit I-D(i)	FWE I Rights of Way Acquired Pursuant to Apache PSA
Exhibit I-D(ii)	FWE I RUEs
Exhibit I-E	FWE I FCC Licenses
Exhibit I-F(i)	FWE I Contracts
Exhibit I-F(ii)	FWE I Contracts (Allocated in Whole)
Exhibit I-G	FWE I Inventory
Exhibit I-H	FWE I Deposits/Escrows/Credit Support
Exhibit I-I	Subsidiaries and Equity Interests
Exhibit I-J	FWE II Retained Properties
Exhibit I-K(i)	Incremental Interests – Leases
Exhibit I-K(ii)	Incremental Interests – Wells
Exhibit I-K(iii)	Incremental Interests – Platforms and Facilities

[End of Schedule of Exhibits]

¹⁰ **Note to Draft: FWE I Exhibits to the Plan of Merger.** Exhibits I-A(i) through I-K(iii) to Schedule I to the Plan of Merger (collectively, the “FWE I Exhibits”) set forth a list of Legacy Apache Properties, which FWE I Exhibits the Apache PSA Parties and the Fieldwood PSA Parties hereto respectively acknowledge are subject to the ongoing review and consent rights of the Consenting Creditors under the RSA (which consent has not yet been provided), and the Apache PSA Parties and Fieldwood PSA Parties agree that the FWE I Exhibits are subject to modification based on such review to be consistent with the Apache Term Sheet.

Field	Block	Lease	Type	Rights	Date Le Eff	Date Le Exp	Le Cur Acres	Operator	WI	0.6%	Lease Status
LOUISIANA NON-OPERATED	—	12503	SL- LA	ORRI	—	—	—	—	—	0.6%	TERMIN
LOUISIANA NON-OPERATED	—	06618	SL- LA	ORRI	—	—	—	—	—	5.2%	—
BRAZOS 491	BA 491	G06069	Federal	RT	10/1/1983	—	5,760	Fieldwood En	100.0%	—	TERMIN
BRAZOS A-102/A-105	BA A105	G01757	Federal	RT	7/1/1968	—	5,760	Fieldwood En	12.5%	—	PROD
BRAZOS A-102/A-105	BA A-105	G01757	Federal	RT A	7/1/1968	—	5,760	Fieldwood En	12.5%	—	PROD
BRAZOS A-133	BA A133	G02665	Federal	OP	7/1/1974	—	5,760	GOM Shelf	12.5%	—	PROD
BRAZOS A-133	BA A-133	G02665	Federal	RT	7/1/1974	—	5,760	GOM Shelf	25.0%	—	PROD
\$0 Liability	BA A19	G33399	Federal	RT	1/1/2010	12/31/2014	5,760	Apache Shelf Exp	100.0%	—	EXPIR
\$0 Liability	BA A47	G03940	Federal	RT	3/1/1979	9/21/2014	5,760	Fieldwood En	33.3%	—	TERMIN
\$0 Liability	BA A47	G03940	Federal	OP	3/1/1979	9/21/2014	5,760	Fieldwood En	100.0%	—	TERMIN
\$0 Liability	BA A69	G32733	Federal	RT	11/1/2008	10/31/2013	5,760	Apache Shelf Exp	100.0%	—	EXPIR
\$0 Liability	BS 39	G33683	Federal	RT	7/1/2010	5/20/2015	1,237	Petsec En	18.8%	—	RELINQ
BRETON SOUND 41	BS 41	G21142	Federal	OP 2	5/1/1999	1/26/2014	4,995	Fieldwood En Off	13.1%	—	TERMIN
BRETON SOUND 41	BS 41	G21142	Federal	Contractual	5/1/1999	1/26/2014	4,995	Fieldwood En Off	TBD	—	TERMIN
\$0 Liability	BS 42	G33684	Federal	RT	7/1/2010	5/13/2015	4,552	Apache Shelf Exp	37.5%	—	RELINQ
CHANDELEUR 42/43	CA 42	G32267	Federal	OP 1	7/1/2008	6/21/2019	5,000	Fieldwood En	50.0%	—	RELINQ
CHANDELEUR 42/43	CA 43	G32268	Federal	OP 1	7/1/2008	—	5,000	Fieldwood En	50.0%	—	PROD
\$0 Liability	DD 253	G10426	Federal	RT	6/1/1990	9/8/2014	5,760	Apache Shelf Exp	100.0%	—	EXPIR
\$0 Liability	DD 297	G10427	Federal	RT	6/1/1990	9/8/2014	5,760	Apache Shelf Exp	100.0%	—	EXPIR
\$0 Liability	EB 128	G34034	Federal	RT	4/1/2012	3/15/2016	165	Apache Shelf Exp	100.0%	—	RELINQ
\$0 Liability	EB 172	G34035	Federal	RT	4/1/2012	3/15/2016	5,760	Apache Shelf Exp	100.0%	—	RELINQ
\$0 Liability	EC 12	G34220	Federal	RT	8/1/2012	7/7/2016	5,000	Apache Shelf Exp	100.0%	—	RELINQ
EAST CAMERON 9/14	EC 14	G13572	Federal	RT	7/1/1992	5/16/2005	2,544	Fieldwood En	100.0%	—	TERMIN
\$0 Liability	EC 171	G34228	Federal	RT	9/1/2012	8/17/2016	5,000	Apache Shelf Exp	100.0%	—	RELINQ
\$0 Liability	EC 172	G17858	Federal	RT	7/1/1997	1/22/2016	5,000	Fieldwood En	100.0%	—	TERMIN
\$0 Liability	EC 178	G34229	Federal	RT	10/1/2012	7/24/2015	5,000	Apache Shelf Exp	100.0%	—	RELINQ
\$0 Liability	EC 179	G34230	Federal	RT	10/1/2012	7/24/2015	5,000	Apache Shelf Exp	100.0%	—	RELINQ
\$0 Liability	EC 185	G34796	Federal	RT	6/1/2013	5/25/2017	5,000	Fieldwood En	100.0%	—	RELINQ
EAST CAMERON 2 - (SL LA)	EC 2	18121	SL- LA	WI	5/12/2004	1/0/1900	220	Fieldwood	50.0%	—	ACTIVE
EAST CAMERON 2 - (SL LA)	EC 2	16473	SL- LA	WI	7/13/1999	7/15/2015	148	Apache	89.1%	—	RELINQ
EAST CAMERON 2 - (SL LA)	EC 2	16475	SL- LA	WI	7/19/1999	—	134.75	Apache	89.1%	—	ACTIVE
\$0 Liability	EC 222	G02037	Federal	OP 1	2/1/1971	11/24/2015	5,000	Talos	17.9%	—	TERMIN
\$0 Liability	EC 222	G02037	Federal	OP 2	2/1/1971	11/24/2015	5,000	Talos	17.9%	—	TERMIN
\$0 Liability	EC 229	G34232	Federal	RT	10/1/2012	9/16/2016	5,000	Apache Shelf Exp	100.0%	—	RELINQ
\$0 Liability	EC 239	G34233	Federal	RT	10/1/2012	9/16/2016	5,000	Apache Shelf Exp	100.0%	—	RELINQ
\$0 Liability	EC 24	G04098	Federal	RT	10/1/1979	2/12/2014	5,000	Apex O&G	18.0%	—	TERMIN
\$0 Liability	EC 24	G04098	Federal	OP 2	10/1/1979	2/12/2014	5,000	Apex O&G	31.3%	—	TERMIN
\$0 Liability	EC 24	G04098	Federal	OP 3	10/1/1979	2/12/2014	5,000	Apex O&G	30.3%	—	TERMIN
\$0 Liability	EC 242	G34234	Federal	RT	10/1/2012	9/16/2016	5,000	Apache Shelf Exp	100.0%	—	RELINQ
\$0 Liability	EC 243	G34235	Federal	RT	10/1/2012	9/16/2016	5,000	Apache Shelf Exp	100.0%	—	RELINQ
\$0 Liability	EC 261	G00971	Federal	RT	6/1/1962	1/14/2016	5,000	Fieldwood En	100.0%	—	TERMIN
\$0 Liability	EC 263	G33072	Federal	RT	6/1/2009	5/31/2014	5,000	Apache Shelf Exp	100.0%	—	EXPIR
\$0 Liability	EC 264	G01880	Federal	RT	3/1/1969	7/11/2016	5,000	Fieldwood En	100.0%	—	TERMIN
EAST CAMERON 265 / 278	EC 265	G00972	Federal	RT	6/1/1962	1/30/2019	5,000	Fieldwood En	50.0%	—	RELINQ
\$0 Liability	EC 270	G02045	Federal	RT	1/1/1971	6/7/2013	2,500	Apache	70.0%	—	TERMIN
EAST CAMERON 265 / 278	EC 278	G00974	Federal	RT	6/1/1962	10/3/2016	5,000	Fieldwood En	50.0%	—	TERMIN
\$0 Liability	EC 292	G34237	Federal	RT	9/1/2012	8/23/2016	5,000	Apache Shelf Exp	100.0%	—	RELINQ
\$0 Liability	EC 293	G34238	Federal	RT	9/1/2012	8/23/2016	5,000	Apache Shelf Exp	100.0%	—	RELINQ
\$0 Liability	EC 294	G34239	Federal	RT	9/1/2012	8/23/2016	5,000	Apache Shelf Exp	100.0%	—	RELINQ
\$0 Liability	EC 310	G34240	Federal	RT	11/1/2012	10/4/2016	5,000	Apache Shelf Exp	100.0%	—	RELINQ
*No FW lease ownership	EC 328	G10638	Federal	RT	5/1/1989	—	5,000	Arena Off	100.0%	—	PROD
\$0 Liability	EC 33	G01972	Federal	OP	9/1/1970	2/15/2016	1,250	Merit En	15.6%	—	TERMIN
*No FW asset ownership	EC 335	G02439	Federal	OP	8/1/1973	6/6/2015	5,000	Energy XXI GOM	14.0%	—	TERMIN
EAST CAMERON 338	EC 338	G02063	Federal	RT	2/1/1971	—	5,000	Anadarko US Off	15.7%	—	PROD
EAST CAMERON 37	EC 37	G25933	Federal	RT	5/1/2004	9/27/2014	2,608	Probe Res US	100.0%	—	TERMIN
\$0 Liability	EC 370	G33073	Federal	RT	6/1/2009	5/31/2014	5,000	Apache Shelf Exp	100.0%	—	EXPIR
*No FW asset ownership	EC 71	G13576	Federal	RT	9/1/1992	—	5,000	EC Off Prod	100.0%	—	SOP
EAST CAMERON 14	EC 9/14	G01440	Federal	RT	4/1/1966	—	3,152	Fieldwood En	100.0%	—	PROD
EAST CAMERON 9/14	EC 9/14	G01440	Federal	OP 1	4/1/1966	—	3,152	Fieldwood En	100.0%	—	PROD
EUGENE ISLAND 010	EI 10	G23851	Federal	RT	7/1/2002	—	2,303	Contango Op	50.0%	—	PROD
EUGENE ISLAND 010	EI 10	G23851	Federal	OP 2	7/1/2002	—	2,303	Contango Op	50.0%	—	PROD
\$0 Liability	EI 105	00797	Federal	RT	5/1/1960	12/9/2013	5,000	Fieldwood En	100.0%	—	TERMIN
EUGENE ISLAND 105/106	EI 106	G17966	Federal	RT A	7/1/1997	8/4/2013	5,000	Apache	50.0%	—	TERMIN
EUGENE ISLAND 105/106	EI 106	G17966	Federal	RT B	7/1/1997	8/4/2013	5,000	Apache	100.0%	—	TERMIN
\$0 Liability	EI 107	G15241	Federal	RT	9/1/1995	9/1/2013	5,000	Apache	75.0%	—	TERMIN
\$0 Liability	EI 108	G03811	Federal	OP 1	6/1/1978	11/22/2015	5,000	Fieldwood En	60.0%	—	TERMIN
\$0 Liability	EI 108	G03811	Federal	RT A	6/1/1978	11/22/2015	5,000	Fieldwood En	60.0%	—	TERMIN
\$0 Liability	EI 108	G03811	Federal	RT B	6/1/1978	11/22/2015	5,000	Fieldwood En	71.3%	—	TERMIN
\$0 Liability	EI 116	G34292	Federal	RT	9/1/2012	8/31/2017	5,000	Apache Shelf Exp	100.0%	—	EXPIR
\$0 Liability	EI 117	G34293	Federal	RT	10/1/2012	9/16/2016	5,000	Apache Shelf Exp	100.0%	—	RELINQ
\$0 Liability	EI 118	G15242	Federal	RT A	7/1/1995	12/17/2015	5,000	Black Elk En Off Op	25.0%	—	TERMIN
\$0 Liability	EI 118	G15242	Federal	RT B	7/1/1995	12/17/2015	5,000	Fieldwood En	75.0%	—	TERMIN
EUGENE IS. 119/120/125/126	EI 119	00049	Federal	RT A	8/28/1945	—	5,000	Fieldwood En	50.0%	—	PROD
EUGENE IS. 119/120/125/126	EI 119	00049	Federal	RT B	8/28/1945	—	5,000	Fieldwood En	100.0%	—	PROD
EUGENE IS. 119/120/125/126	EI 120	00050	Federal	RT	8/28/1945	—	5,000	Fieldwood En	100.0%	—	PROD
EUGENE IS. 119/120/125/126	EI 125	00051	Federal	RT	8/28/1945	—	5,000	Fieldwood En	100.0%	—	OPERNS
EUGENE IS. 119/120/125/126	EI 126	00052	Federal	RT	8/28/1945	—	5,000	Fieldwood En	100.0%	—	PROD
EUGENE IS. 119/120/125/126	EI 126	00052	Federal	OP	8/28/1945	—	5,000	Fieldwood En	75.0%	—	PROD
\$0 Liability	EI 128	G34294	Federal	RT	10/1/2012	9/16/2016	3,427	Apache Shelf Exp	100.0%	—	RELINQ
\$0 Liability	EI 131	G33625	Federal	RT	6/1/2010	4/30/2015	5,000	Apache Shelf Exp	100.0%	—	RELINQ
\$0 Liability	EI 132	G33626	Federal	RT	6/1/2010	4/30/2015	5,000	Apache Shelf Exp	100.0%	—	RELINQ
\$0 Liability	EI 135	G34296	Federal	RT	10/1/2012	8/26/2015	5,000	Apache Shelf Exp	100.0%	—	RELINQ
EUGENE IS. 136/158	EI 136	G03152	Federal	RT	7/1/1975	—	5,000	Fieldwood En	100.0%	—	PROD
\$0 Liability	EI 156	G16353	Federal	OP	6/1/1996	8/24/2014	5,000	Black Elk En Off Op	50.0%	—	TERMIN
EUGENE IS. 136/158	EI 158	G01220	Federal	RT	6/1/1962	—	5,000	Fieldwood En	100.0%	—	PROD
EUGENE IS. 173/174/175	EI 173	G13622	Federal	RT	7/1/1992	—	5,000	Fieldwood En	100.0%	—	PROD
EUGENE IS. 173/174/175	EI 174	G03782	Federal	RT	6/1/1978	—	5,000	Arena Off	100.0%	—	PROD
EUGENE IS. 173/174/175	EI 174	G03782	Federal	OP	6/1/1978	—	5,000	Arena Off	30.0%	—	PROD
EUGENE IS. 173/174/175	EI 175	00438	Federal	OP 1	12/1/1954	—	5,000	Fieldwood En	75.0%	—	PROD
EUGENE IS. 187/189	EI 187	G10736	Federal	RT	7/1/1989	—	5,000	Fieldwood En	100.0%	—	PROD
EUGENE ISLAND 188	EI 188	00443	Federal	RT	1/1/1955	4/30/2010	5,000	Apache	100.0%	—	TERMIN
EUGENE ISLAND 188	EI 189	00423	Federal	RT	12/1/1954	—	3,750	Fieldwood En	100.0%	—	PROD
\$0 Liability	EI 196	00802	Federal	RT	5/1/1960	3/25/2019	3,516	Fieldwood En	50.0%	—	RELINQ
\$0 Liability	EI 196	00802	Federal	OP	5/1/1960	3/25/2019	3,516	Fieldwood En	100.0%	—	RELINQ
\$0 Liability	EI 196	G13821	Federal	OP 2	5/1/1960	3/22/2019	1,484	Arena Off	100.0%	—	RELINQ
\$0 Liability	EI 196	G13821	Federal	OP 4	5/1/1960	3/22/2019	1,484	Arena Off	100.0%	—	RELINQ
\$0 Liability	EI 20	G34286	Federal	RT	10/1/2012	8/19/2016	3,582	Castex Off	50.0%	—	RELINQ
\$0 Liability	EI 207	G34301	Federal	RT	8/1/2012	7/7/2016	5,000	Apache Shelf Exp	100.0%	—	RELINQ
*No FW asset ownership	EI 208	00577	Federal	OP	9/1/1955	—	2,500	ANKOR En	100.0%	—	PROD
EUGENE IS. 211/212 / SHIP SHOAL 175/176	EI 211	G05502	Federal	RT B	7/1/1983	—	5,000	Fieldwood En	66.7%	—	UNIT
EUGENE IS. 211/212 / SHIP SHOAL 175/176	EI 211	G05502	Federal	OP	7/1/1983	—	5,000	Chevron USA	66.7%	—	UNIT
EUGENE IS. 211/212 / SHIP SHOAL 175/176	EI 212	G05503	Federal	RT B	7/1/1983	—	5,000	Fieldwood En	66.7%	—	UNIT
EUGENE IS. 211/212 / SHIP SHOAL 175/176	EI 212	G05503	Federal	OP	7/1/1983	—	5,000	Chevron USA	66.7%	—	UNIT
\$0 Liability	EI 216	G34303	Federal	RT	8/1/2012	7/7/2016	5,000	Apache Shelf Exp	100.0%	—	RELINQ
EUGENE ISLAND 196/217/227	EI 217	G00978	Federal	RT	5/1/1962	3/22/2019	5,000	Arena Off	25.0%	—	RELINQ
EUGENE IS. 266	EI 224	G05504	Federal	ORRI	7/1/1983	—	5,000	Castex Off	10.0%	—	PROD
EUGENE IS. 266	EI 224	G05504	Federal	RT	7/1/1983	—	5,000	Castex Off	100.0%	—	PROD
EUGENE ISLAND 196/217/227	EI 227	00809	Federal	RT	5/1/1960	3/25/2019	5,000	Arena Off	50.0%	—	

Field	Block	Lease	Type	Rights	Date Le Eff	Date Le Exp	Le Cur Acres	Operator	WI	Lease Status
SOUTH MARSH IS. 142 / EUGENE IS. 312	EI 312	G22679	Federal	ORRI	6/1/2001	8/7/2020	5,000	Fieldwood En	8.3%	TERMIN
\$0 Liability	EI 313	G02608	Federal	RT	5/1/1974	6/23/2016	5,000	Arena Off	50.0%	TERMIN
\$0 Liability	EI 313	G02608	Federal	OP 1	5/1/1974	6/23/2016	5,000	Arena Off	50.0%	TERMIN
\$0 Liability	EI 313	G02608	Federal	OP 2	5/1/1974	6/23/2016	5,000	Arena Off	50.0%	TERMIN
EUGENE IS. 315/316/329	EI 315	G02112	Federal	RT	8/1/1974		2,500	Fieldwood En	50.0%	TERMIN
EUGENE IS. 315/316/329	EI 315	G02112	Federal	OP	8/1/1974		2,500	Fieldwood En	50.0%	TERMIN
EUGENE IS. 315/316/329	EI 315	G24912	Federal	RT	5/1/2003		2,500	Fieldwood En	100.0%	PROD
EUGENE IS. 315/316/329	EI 316	G05040	Federal	RT	4/1/1982		5,000	Fieldwood En	100.0%	PROD
EUGENE IS. 315/316/329	EI 329	G02912	Federal	RT	12/1/1974		5,000	Fieldwood En	100.0%	TERMIN
EUGENE IS. 330	EI 330	G02115	Federal	Contractual	1/1/1971		5,000	Fieldwood En	63.0%	UNIT
EUGENE IS. 330	EI 330	G02115	Federal	OP 7	1/1/1971		5,000	Fieldwood En	47.0%	UNIT
EUGENE IS. 330	EI 330	G02115	Federal	OP 6	1/1/1971		5,000	Fieldwood En	47.0%	UNIT
EUGENE IS. 330	EI 330	G02115	Federal	OP 5	1/1/1971		5,000	Fieldwood En	47.0%	UNIT
EUGENE IS. 330	EI 330	G02115	Federal	OP 4	1/1/1971		5,000	Fieldwood En	47.0%	UNIT
EUGENE IS. 330	EI 330	G02115	Federal	OP 3	1/1/1971		5,000	Fieldwood En	47.0%	UNIT
EUGENE IS. 330	EI 330	G02115	Federal	OP 2	1/1/1971		5,000	Fieldwood En	47.0%	UNIT
EUGENE IS. 330	EI 330	G02115	Federal	RT	1/1/1971		5,000	Fieldwood En	42.0%	UNIT
EUGENE IS. 330	EI 330	G02115	Federal	RT	1/1/1971		5,000	Fieldwood En	23.0%	UNIT
EUGENE IS. 330	EI 330	G02115	Federal	OP 7	1/1/1971		5,000	Fieldwood En	23.0%	UNIT
EUGENE IS. 330	EI 330	G02115	Federal	OP 6	1/1/1971		5,000	Fieldwood En	23.0%	UNIT
EUGENE IS. 330	EI 330	G02115	Federal	OP 5	1/1/1971		5,000	Fieldwood En	23.0%	UNIT
EUGENE IS. 330	EI 330	G02115	Federal	OP 4	1/1/1971		5,000	Fieldwood En	23.0%	UNIT
EUGENE IS. 330	EI 330	G02115	Federal	OP 3	1/1/1971		5,000	Fieldwood En	23.0%	UNIT
EUGENE IS. 330	EI 330	G02115	Federal	OP 2	1/1/1971		5,000	Fieldwood En	23.0%	UNIT
EUGENE IS. 333/334	EI 333	G02317	Federal	RT	2/1/1973	8/29/2020	5,000	Fieldwood En	100.0%	TERMIN
EUGENE IS. 333/334	EI 334	G15263	Federal	RT	7/1/1995	8/29/2020	5,000	Fieldwood En	100.0%	TERMIN
EUGENE IS. 337	EI 337	G03332	Federal	RT	3/1/1976		5,000	Fieldwood En	100.0%	UNIT
EUGENE IS. 337	EI 337	G3332	Federal	ORRI	3/1/1976			Fieldwood En	0.1%	UNIT
EUGENE IS. 337	EI 337	G03332	Federal	OP 4	3/1/1976		5,000	Fieldwood En	98.0%	UNIT
EUGENE IS. 337	EI 337	G03332	Federal	OP 1	3/1/1976		5,000	Fieldwood En	100.0%	UNIT
EUGENE IS. 337	EI 337	G03332	Federal	OP 3	3/1/1976		5,000	Fieldwood En	100.0%	UNIT
EUGENE IS. 342/343	EI 342	G02319	Federal	RT A	2/1/1973		5,000	Fieldwood En	50.0%	TERMIN
EUGENE IS. 342/343	EI 342	G02319	Federal	RT B	2/1/1973		5,000	Fieldwood En	75.0%	TERMIN
EUGENE IS. 342/343	EI 342	G02319	Federal	OP 1	2/1/1973		5,000	Fieldwood En	75.0%	TERMIN
EUGENE IS. 342/343	EI 342	G02319	Federal	OP 2	2/1/1973		5,000	Fieldwood En	61.8%	TERMIN
EUGENE IS. 345/346	EI 345	G21647	Federal	RT	7/1/2000	8/21/2019	5,000	Fieldwood En	50.0%	TERMIN
EUGENE IS. 345/346	EI 346	G14482	Federal	RT	6/1/1994		5,000	Arena Off	100.0%	PROD
EUGENE IS. 353/354	EI 353	G03783	Federal	OP	6/1/1978	8/26/2020	5,000	Fieldwood En	100.0%	TERMIN
EUGENE IS. 337	EI 354	G10752	Federal	RT	5/1/1989		5,000	Fieldwood En	100.0%	PROD
EUGENE IS. 337	EI 354	G10752	Federal	OP	5/1/1989		5,000	Fieldwood En	67.0%	PROD
EUGENE IS. 353/354	EI 361	G02324	Federal	RT	2/1/1973		5,000	Cox Op	12.4%	PROD
EUGENE IS. 53	EI 53	00479	Federal	OP 1	12/1/1954		5,000	EnVen En Vent	66.7%	PROD
EUGENE IS. 53	EI 53	00479	Federal	OP	12/1/1954		5,000	EnVen En Vent	100.0%	PROD
EUGENE ISLAND 57/58	EI 57	G02601	Federal	OP 2	5/1/1974	3/27/2020	5,000	Talos	31.7%	TERMIN
EUGENE ISLAND 57/58	EI 57	G02601	Federal	OP 4	5/1/1974	3/27/2020	5,000	ANKOR En	15.8%	TERMIN
\$0 Liability	EI 88	G10721	Federal	OP	7/1/1989	2/22/2016	5,000	Fieldwood En	75.0%	TERMIN
EUGENE ISLAND 88/89/90/93/94/95	EI 89	00044	Federal	OP	8/28/1945	2/22/2016	5,000	Fieldwood En	75.0%	TERMIN
EUGENE ISLAND 88/89/90/93/94/95	EI 89	00044	Federal	OP 2	8/28/1945	2/22/2016	5,000	Fieldwood En	75.0%	TERMIN
*No FW asset ownership	EI 90	00229	Federal	OP	11/19/1948	2/22/2016	1,250	Fieldwood En	75.0%	TERMIN
\$0 Liability	EI 93	00228	Federal	OP	11/19/1948	2/22/2016	2,500	Fieldwood En	75.0%	TERMIN
\$0 Liability	EI 94	G05488	Federal	OP	7/1/1983	2/22/2016	5,000	Fieldwood En	75.0%	TERMIN
\$0 Liability	EI 95	00046	Federal	OP	8/28/1945	2/22/2016	5,000	Fieldwood En	75.0%	TERMIN
\$0 Liability	EW 525	G33704	Federal	RT	7/1/2010	6/19/2015	2,420	Apache Shelf Exp	46.9%	RELINQ
\$0 Liability	EW 526	G33134	Federal	RT	6/1/2009	5/31/2014	3,517	Apache Shelf Exp	100.0%	EXPIR
\$0 Liability	EW 781	G33137	Federal	RT	6/1/2009	5/31/2014	309	Apache Shelf Exp	100.0%	EXPIR
EWING BANK 826/782 / SOUTH TIMBALIER 291	EW 782	G31470	Federal	RT	12/1/2007		1,093	Fieldwood En	100.0%	PROD
\$0 Liability	EW 789	G33139	Federal	RT	7/1/2009	4/30/2015	5,760	Apache Shelf Exp	100.0%	RELINQ
EWING BANK 826/782 / SOUTH TIMBALIER 291	EW 826	G05800	Federal	RT	7/1/1983		5,760	BP E&P	100.0%	PROD
\$0 Liability	EW 905	G34415	Federal	RT	8/1/2012	7/7/2016	1,007	Apache Shelf Exp	100.0%	RELINQ
\$0 Liability	EW 906	G33708	Federal	RT	6/1/2010	4/7/2016	1,084	Apache Shelf Exp	100.0%	RELINQ
\$0 Liability	EW 949	G34877	Federal	RT	8/1/2013	7/7/2016	5,760	Apache Shelf Exp	100.0%	RELINQ
\$0 Liability	EW 950	G33709	Federal	RT	6/1/2010	4/7/2016	5,760	Apache Shelf Exp	100.0%	RELINQ
\$0 Liability	FM 411	G08361	Federal	RT	8/1/1986	1/30/2015	5,760	Chevron USA	24.3%	EXPIR
\$0 Liability	FM 412	G08362	Federal	RT	8/1/1986	1/30/2015	5,760	Chevron USA	16.0%	EXPIR
\$0 Liability	FM 455	G08363	Federal	RT	8/1/1986	1/30/2015	5,760	Chevron USA	24.2%	EXPIR
\$0 Liability	FM 456	G08364	Federal	RT	8/1/1986	1/30/2015	5,760	Chevron USA	24.3%	EXPIR
\$0 Liability	FM 499	G08365	Federal	RT	8/1/1986	1/30/2015	5,760	Chevron USA	24.3%	EXPIR
\$0 Liability	FM 500	G08366	Federal	RT	8/1/1986	1/30/2015	5,760	Chevron USA	16.0%	EXPIR
\$0 Liability	FM 543	G08367	Federal	RT	8/1/1986	1/30/2015	5,760	Chevron USA	24.3%	EXPIR
\$0 Liability	FM 587	G08368	Federal	RT	8/1/1986	1/30/2015	5,760	Chevron USA	24.3%	EXPIR
GALVESTON 151	GA 151	G15740	Federal	RT	11/1/1995	4/12/2016	4,804	Fieldwood En	33.3%	TERMIN
HIGH IS. 179 / GA 180	GA 180	G03228	Federal	RT	9/1/1975		5,760	Fieldwood En	100.0%	UNIT
HIGH ISLAND 179	GA 192	G03229	Federal	CONT	9/1/1975		5,760	Arena Off	90.0%	UNIT
GALVESTON 210	GA 210	G25524	Federal	OP 1	12/1/2003		5,760	Fieldwood En	83.3%	PROD
GALVESTON 210	GA 210	G25524	Federal	OP 3	12/1/2003		5,760	Fieldwood En	66.7%	PROD
GALVESTON 210	GA 210	G25524	Federal	RT	12/1/2003		5,760	Fieldwood En	66.7%	PROD
GALVESTON 210	GA 210	G25524	Federal	OP	12/1/2003		5,760	Fieldwood En	83.3%	PROD
\$0 Liability	GA 343	G06105	Federal	RT	10/1/1983	1/19/2014	5,760	Black Elk En Off Op	12.5%	TERMIN
\$0 Liability	GA 343	G06105	Federal	OP	10/1/1983	1/19/2014	5,760	Black Elk En Off Op	37.5%	TERMIN
\$0 Liability	GB 85	G34515	Federal	RT	8/1/2012	7/7/2016	4,450	Apache Shelf Exp	100.0%	RELINQ
\$0 Liability	GI 104	G33671	Federal	RT	7/1/2010	6/10/2015	5,000	Apache Shelf Exp	46.9%	RELINQ
GRAND ISLE 110/116	GI 110	G13943	Federal	RT	8/1/1993		5,000	Fieldwood En	50.0%	UNIT
GRAND ISLE 110/116	GI 116	G13944	Federal	RT	7/1/1993		5,000	Fieldwood En	50.0%	UNIT
\$0 Liability	GI 117	G32232	Federal	RT	8/1/2008	7/31/2013	4,540	Apache	100.0%	EXPIR
GRAND ISLE 43 (GI32-52/ WD67-71, 94-96)	GI 32	00174	Federal	RT	7/17/1948		2,500	GOM Shelf	75.0%	UNIT
GRAND ISLE 43 (GI32-52/ WD67-71, 94-96)	GI 32	00174	Federal	OP 2	7/17/1948		2,500	GOM Shelf	37.5%	UNIT
\$0 Liability	GI 32	G01580	Federal	RT	7/1/1967	3/15/2016	2,500	BP Am Prod	75.0%	TERMIN
\$0 Liability	GI 32	G01580	Federal	OP	7/1/1967	3/15/2016	2,500	BP Am Prod	37.5%	TERMIN
\$0 Liability	GI 33	G04002	Federal	RT	3/1/1979	2/24/2017	5,000	Fieldwood En	100.0%	RELINQ
GRAND ISLE 43 (GI32-52/ WD67-71, 94-96)	GI 39	00127	Federal	RT	4/21/1947		2,500	GOM Shelf	75.0%	UNIT
GRAND ISLE 43 (GI32-52/ WD67-71, 94-96)	GI 39	00127	Federal	OP 2	4/21/1947		2,500	GOM Shelf	37.5%	UNIT
GRAND ISLE 43 (GI32-52/ WD67-71, 94-96)	GI 39	00126	Federal	RT	4/21/1947		2,500	GOM Shelf	75.0%	UNIT
GRAND ISLE 43 (GI32-52/ WD67-71, 94-96)	GI 39	00126	Federal	OP 2	4/21/1947		2,500	GOM Shelf	37.5%	UNIT
GRAND ISLE 43 (GI32-52/ WD67-71, 94-96)	GI 40	00128	Federal	RT	4/21/1947		5,000	GOM Shelf	75.0%	UNIT
GRAND ISLE 43 (GI32-52/ WD67-71, 94-96)	GI 40	00128	Federal	OP 2	4/21/1947		5,000	GOM Shelf	37.5%	UNIT
GRAND ISLE 43 (GI32-52/ WD67-71, 94-96)	GI 41	00129	Federal	RT	4/21/1947		2,500	GOM Shelf	75.0%	UNIT
GRAND ISLE 43 (GI32-52/ WD67-71, 94-96)	GI 41	00129	Federal	OP 2	4/21/1947		2,500	GOM Shelf	37.5%	UNIT
GRAND ISLE 43 (GI32-52/ WD67-71, 94-96)	GI 41	00130	Federal	RT	4/21/1947		2,500	GOM Shelf	75.0%	UNIT
GRAND ISLE 43 (GI32-52/ WD67-71, 94-96)	GI 41	00130	Federal	OP 2	4/21/1947		2,500	GOM Shelf	37.5%	UNIT
GRAND ISLE 43 (GI32-52/ WD67-71, 94-96)	GI 42	00131	Federal	RT	4/21/1947		5,000	GOM Shelf	75.0%	UNIT
GRAND ISLE 43 (GI32-52/ WD67-71, 94-96)	GI 42	00131	Federal	OP 2	4/21/1947		5,000	GOM Shelf	37.5%	UNIT
GRAND ISLE 43 (GI32-52/ WD67-71, 94-96)	GI 43	00175	Federal	RT	7/17/1948	-	5,000	GOM Shelf	75.0%	UNIT
GRAND ISLE 43 (GI32-52/ WD67-71, 94-96)	GI 43	00175	Federal	OP 2	7/17/1948	-	5,000	GOM Shelf	37.5%	UNIT
GRAND ISLE 43 (GI32-52/ WD67-71, 94-96)	GI 44	00176	Federal	RT	7/17/1948		2,500	GOM Shelf	75.0%	UNIT
GRAND ISLE 43 (GI32-52/ WD67-71, 94-96)	GI 44	00176	Federal	OP 2	7/17/1948		2,500	GOM Shelf	37.5%	UNIT
GRAND ISLE 43 (GI32-52/ WD67-71, 94-96)	GI 46	00132	Federal	RT	4/21/1947		5,000	GOM Shelf	75.0%	UNIT
GRAND ISLE 43 (GI32-52/ WD67-71, 94-96)	GI 46	00132	Federal	OP 2	4/21/1947		5,000	GOM Shelf	37.5%	UNIT
GRAND ISLE 43 (GI32-52/ WD67-71, 94-96)	GI 47	00133	Federal	RT	4/21/1947		5,000	GOM Shelf	75.0%	UNIT
GRAND ISLE 43 (GI32-52/ WD67-71, 94-96)	GI 47	00133	Federal	OP 2	4/21/1947		5,000	GOM Shelf	37.5%	UNIT
GRAND ISLE 43 (GI32-52/ WD67-71, 94-96)	GI 48	00134	Federal	RT	4/21/1947		5,000	GOM Shelf	75.0%	UNIT
GRAND ISLE 43 (GI32-52/ WD67-71, 94-96)	GI 48	00134	Federal	OP 2	4/21/1947		5,000	GOM Shelf	37.5%	UNIT
GRAND ISLE 43 (GI32-52/ WD67-71, 94-96)	GI 52	00177	Federal	RT	7/17/1948		2,500	GOM Shelf	75.0%	UNIT
GRAND ISLE 43 (GI32-52/ WD67-71, 94-96)	GI 52	00177	Federal	OP 1						

Field	Block	Lease	Type	Rights	Date Le Eff	Date Le Exp	Le Cur Acres	Operator	WI	Lease Status
HIGH IS. 179 / GA 180	HI 179	G03236	Federal	RT	9/1/1975		5,760	Cox Op	100.0%	UNIT
HIGH ISLAND 179	HI 193	G03237	Federal	CONT	9/1/1975		5,760	Arena Off	90.0%	UNIT
\$0 Liability	HI 194	G06166	Federal	RT	10/1/1983	7/21/2013	5,760	Apache	100.0%	TERMIN
\$0 Liability	HI 194	G06166	Federal	OP	10/1/1983	7/21/2013	5,760	Apache	45.0%	TERMIN
\$0 Liability	HI 201	G23199	Federal	OP	12/1/2001	10/5/2014	5,760	Apache Shelf	37.6%	TERMIN
HIGH IS. 206	HI 206	G20660	Federal	RT	1/1/1999		5,760	Fieldwood En	100.0%	PROD
HIGH ISLAND 45	HI 45	G12564	Federal	RT	10/1/1990	3/8/2015	4,367	Fieldwood En	16.7%	TERMIN
HIGH ISLAND 45	HI 45	G12564	Federal	OP 1	10/1/1990	3/8/2015	4,367	Fieldwood En	15.0%	TERMIN
HIGH ISLAND 45	HI 45	G12564	Federal	OP 2	10/1/1990	3/8/2015	4,367	Fieldwood En	33.3%	TERMIN
\$0 Liability	HI 52	00508	Federal	RT	1/1/1955	9/24/2013	1,440	SandRidge En Off	75.0%	TERMIN
\$0 Liability	HI 52	00509	Federal	RT	1/1/1955	9/24/2013	1,440	Apache	75.0%	TERMIN
\$0 Liability	HI 52	00511	Federal	RT	1/1/1955	9/24/2013	1,440	Apache	75.0%	TERMIN
\$0 Liability	HI 53	00513	Federal	RT	1/1/1955	9/24/2013	180	Phoenix Exp	75.0%	TERMIN
\$0 Liability	HI 53	00740	Federal	RT	4/1/1960	9/24/2013	1,440	Apache	75.0%	TERMIN
\$0 Liability	HI A-133	G32760	Federal	RT	11/1/2008	10/31/2013	5,760	Apache	100.0%	EXPIR
\$0 Liability	HI A-145	G32761	Federal	RT	11/1/2008	10/31/2013	5,760	Apache	100.0%	EXPIR
\$0 Liability	HI A-146	G32762	Federal	RT	11/1/2008	10/31/2013	5,760	Apache Shelf Exp	100.0%	EXPIR
\$0 Liability	HI A-148	G32763	Federal	RT	11/1/2008	10/31/2013	5,760	Apache	100.0%	EXPIR
\$0 Liability	HI A-160	G32764	Federal	RT	11/1/2008	10/31/2013	5,760	Apache	100.0%	EXPIR
\$0 Liability	HI A-171	G30679	Federal	RT	12/1/2006	8/9/2014	5,760	Walter O&G	33.3%	TERMIN
\$0 Liability	HI A-326	G32777	Federal	RT	11/1/2008	10/31/2013	5,760	Apache	100.0%	EXPIR
HIGH IS. A-334	HI A-334	G02423	Federal	RT	8/1/1973	2/27/2014	5,760	Fieldwood En	38.9%	TERMIN
HIGH IS. A-341	HI A-341	G25605	Federal	RT	12/1/2003		5,760	Fieldwood En	60.0%	PROD
\$0 Liability	HI A-350	G02428	Federal	RT	8/1/1973	7/24/2013	4,345	Apache	100.0%	RELINQ
\$0 Liability	HI A360	G34677	Federal	RT	3/1/2013	2/18/2016	5,760	Apache Shelf Exp	100.0%	RELINQ
\$0 Liability	HI A361	G34678	Federal	RT	3/1/2013	2/24/2017	5,760	Fieldwood En	100.0%	RELINQ
\$0 Liability	HI A363	G33413	Federal	RT	10/1/2009	9/30/2014	5,760	Apache Shelf Exp	100.0%	EXPIR
HIGH IS. A-365/A-376	HI A-365	G02750	Federal	RT	7/1/1974		5,760	Fieldwood En	53.1%	PROD
HIGH IS. A-365/A-376	HI A-376	G02754	Federal	OP 1	7/1/1974		5,760	Fieldwood En	100.0%	PROD
HIGH IS. A-365/A-376	HI A-376	G02754	Federal	RT	7/1/1974		5,760	Fieldwood En	44.4%	PROD
HIGH IS. A-365/A-376	HI A-376	G2754	Federal	ORRI	7/1/1974			Fieldwood En	1.2%	PROD
HIGH IS. A-365/A-376	HI A-376	G2754	Federal	ORRI	7/1/1974			Fieldwood En	6.0%	PROD
HIGH IS. A-573 (382/572/573/595/596)	HI A-382	G02757	Federal	RT	7/1/1974		5,760	Fieldwood En	72.4%	PROD
\$0 Liability	HI A406	G32767	Federal	RT	11/1/2008	10/31/2013	5,760	Apache	100.0%	EXPIR
\$0 Liability	HI A430	G33412	Federal	RT	10/1/2009	9/30/2014	5,760	Apache Shelf Exp	100.0%	EXPIR
HIGH ISLAND A-442	HI A442	G11383	Federal	OP	11/1/1989	3/27/2017	5,760	Northstar Off Grp	22.7%	TERMIN
\$0 Liability	HI A454	G32769	Federal	RT	11/1/2008	10/31/2013	5,760	Apache	100.0%	EXPIR
\$0 Liability	HI A457	G32770	Federal	RT	11/1/2008	10/31/2013	5,760	Apache	100.0%	EXPIR
HIGH IS. A-474	HI A-474	G02366	Federal	RT	8/1/1973	2/28/2017	5,760	McMoRan O&G	10.0%	TERMIN
HIGH ISLAND A-474/489	HI A-475	G02367	Federal	CONT	8/1/1973	12/25/1999	5,760	McMoRan O&G	10.0%	TERMIN
HIGH IS. A-474	HI A-489	G02372	Federal	RT	8/1/1973	2/28/2017	5,760	McMoRan O&G	8.5%	TERMIN
Ex N	HI A537	G02698	Federal	CONT	5/29/1974	11/2/2016		McMoRan O&G		TERMIN
HIGH IS. A-545	HI A545	G17199	Federal	OP	1/1/1997	6/30/2019	5,760	Fieldwood En	60.0%	TERMIN
HIGH IS. A-573 (382/572/573/595/596)	HI A-572	G02392	Federal	RT	8/1/1973	5/18/2006	5,760	Apache	72.4%	TERMIN
HIGH IS. A-573 (382/572/573/595/596)	HI A-573	G02393	Federal	RT	8/1/1973		5,760	Fieldwood En	72.4%	PROD
HIGH IS. A-563 (563/564/581/582)	HI A-581	G18959	Federal	CONT	8/27/1997	7/1/2005		Cox Op	24.7%	TERMIN
HIGH IS. A-563 (563/564/581/582)	HI A582	G02719	Federal	RT	7/1/1974		5,760	Cox Op	24.7%	PROD
HIGH IS. A-563 (563/564/581/582)	HI A-582	G02719	Federal	OP 1	7/1/1974		5,760	Cox Op	15.5%	PROD
HIGH IS. A-573 (382/572/573/595/596)	HI A-595	G02721	Federal	RT	7/1/1974		5,760	Fieldwood En	72.4%	PROD
HIGH IS. A-573 (382/572/573/595/596)	HI A-596	G02722	Federal	RT	7/1/1974		5,760	Fieldwood En	72.4%	PROD
MISSISSIPPI CANYON 109	MC 108	G09777	Federal	RT	7/1/1988		5,760	BP E&P	75.2%	PROD
MISSISSIPPI CANYON 109	MC 108	G09777	Federal	OP	7/1/1988		5,760	BP E&P	75.2%	PROD
MISSISSIPPI CANYON 109	MC 110	G18192	Federal	RT	8/1/1997		5,760	Fieldwood En	50.0%	PROD
MISSISSIPPI CANYON 109	MC 110	G18192	Federal	ORRI	8/1/1997			Fieldwood En	3.9%	PROD
MISSISSIPPI CANYON 21/65	MC 21	G28351	Federal	ORRI	7/1/1995		4,445	ANKOR En	3.0%	PROD
MISSISSIPPI CANYON 311	MC 311	G02968	Federal	RT	12/1/1974		5,760	Fieldwood En	100.0%	PROD
MISSISSIPPI CANYON 21/65	MC 65	G21742	Federal	RT	6/1/2000		5,760	ANKOR En	100.0%	PROD
MISSISSIPPI CANYON 21/65	MC 65	G21742	Federal	ORRI	6/1/2000			ANKOR En	13.0%	PROD
MATAGORDA ISLAND 519 FED / SL TX	MI 486	MF88560	SL - TX	WI	10/5/1982	9/1/2019	1,440	Fieldwood	100.0%	EXPIRED
MATAGORDA ISLAND 519 FED / SL TX	MI 487	MF-88562	SL - TX	WI	10/5/1982	-	1,305	Fieldwood	100.0%	SI
MATAGORDA ISLAND 519 FED / SL TX	MI 518	G05169	Federal	RT	1/1/1983	9/30/2019	5,675	Fieldwood En	100.0%	TERMIN
MATAGORDA ISLAND 519 FED / SL TX	MI 518	MF80522	SL - TX	WI	10/2/1979	9/1/2019	85	Fieldwood	100.0%	EXPIRED
MATAGORDA ISLAND 519 FED / SL TX	MI 519	MF-79413	SL - TX	WI	2/6/1979	-	739	Fieldwood	100.0%	SI
MATAGORDA IS. 622/623/635/636	MI 622	G05000	Federal	RT	4/1/1982	8/23/2018	5,760	Fieldwood En	81.0%	TERMIN
MATAGORDA IS. 622/623/635/636	MI 622	G05000	Federal	OP	4/1/1982	8/23/2018	5,760	BP E&P	37.5%	TERMIN
MATAGORDA IS. 622/623/635/636	MI 623	G03088	Federal	RT	4/1/1975	8/23/2018	5,760	Fieldwood En	81.0%	TERMIN
MATAGORDA IS. 622/623/635/636	MI 623	G03088	Federal	OP	4/1/1975	8/23/2018	5,760	BP E&P	37.5%	TERMIN
MATAGORDA IS. 622/623/635/636	MI 635	G06043	Federal	RT	10/1/1983	8/23/2018	5,760	Fieldwood En	81.0%	TERMIN
MATAGORDA IS. 622/623/635/636	MI 635	G06043	Federal	OP	10/1/1983	8/23/2018	5,760	BP E&P	37.5%	TERMIN
\$0 Liability	MI 636	G34670	Federal	RT	4/1/2013	3/25/2016	5,760	Apache Shelf Exp	100.0%	RELINQ
\$0 Liability	MI 652	G34022	Federal	RT	2/1/2012	1/31/2017	5,760	Apache Shelf Exp	100.0%	EXPIR
\$0 Liability	MI 681	G04703	Federal	RT	9/1/1981	2/25/2014	5,760	Fieldwood En	100.0%	TERMIN
\$0 Liability	MI 685	G04548	Federal	RT	1/1/1981	12/22/2014	5,760	EOG Res	50.0%	TERMIN
\$0 Liability	MI 685	G04548	Federal	OP	1/1/1981	12/22/2014	5,760	EOG Res	2.5%	TERMIN
\$0 Liability	MI 703	G03733	Federal	RT	6/1/1978	2/26/2014	5,760	Fieldwood En	100.0%	TERMIN
\$0 Liability	MI 703	G03733	Federal	OP 1	6/1/1978	2/26/2014	5,760	Fieldwood En	100.0%	TERMIN
\$0 Liability	MI 703	G03733	Federal	OP 2	6/1/1978	2/26/2014	5,760	Fieldwood En	100.0%	TERMIN
	MI 772	MF93351	SL - TX	WI	2/7/1989	1/1/2017	704	Fieldwood	100.0%	TERMINATED
\$0 Liability	MO 820	G34403	Federal	RT	8/1/2012	7/7/2016	3,347	Apache Shelf Exp	100.0%	RELINQ
\$0 Liability	MO 821	G05058	Federal	RT	4/1/1982	9/19/2014	4,028	Fieldwood En	100.0%	TERMIN
	MO 821	STATE OF ALABAMA 627	SL - AL	WI	8/14/1984	1/1/2019	2,511	Fieldwood	100.0%	TERMINATED
MOBILE BAY 826	MO 826	G26176	Federal	RT	7/1/2004		1,430	Fieldwood En	75.0%	PROD
\$0 Liability	MO 871	G32272	Federal	RT	8/1/2008	7/31/2013	5,760	Apache	100.0%	EXPIR
\$0 Liability	MO 913	G33131	Federal	RT	6/1/2009	5/31/2014	5,760	Apache Shelf Exp	75.0%	EXPIR
\$0 Liability	MO 914	G33132	Federal	RT	6/1/2009	5/31/2014	5,760	Apache Shelf Exp	75.0%	EXPIR
	MP 120	G3197	Federal	ORRI	7/1/1975			Arena Off	2.0%	PROD
	MP 120	G03197	Federal	ORRI	5/28/1975			Arena Off	2.0%	PROD
\$0 Liability	MP 134	G34375	Federal	RT	10/1/2012	9/16/2016	4,995	Apache Shelf Exp	100.0%	RELINQ
\$0 Liability	MP 135	G34376	Federal	RT	10/1/2012	9/16/2016	4,995	Apache Shelf Exp	100.0%	RELINQ
\$0 Liability	MP 136	G34377	Federal	RT	10/1/2012	9/16/2016	4,995	Apache Shelf Exp	100.0%	RELINQ
\$0 Liability	MP 137	G34378	Federal	RT	10/1/2012	9/16/2016	4,995	Apache Shelf Exp	100.0%	RELINQ
MAIN PASS 140	MP 140	G02193	Federal	RT	10/1/1972		4,995	Fieldwood En	65.0%	PROD
\$0 Liability	MP 143	G34380	Federal	RT	10/1/2012	9/16/2016	4,995	Apache Shelf Exp	100.0%	RELINQ
\$0 Liability	MP 146	G34860	Federal	RT	7/1/2013	6/21/2017	4,561	Apache Shelf Exp	75.0%	RELINQ
\$0 Liability	MP 147	G34861	Federal	RT	7/1/2013	6/21/2017	4,561	Apache Shelf Exp	75.0%	RELINQ
\$0 Liability	MP 148	G34381	Federal	RT	11/1/2012	10/4/2016	5,000	Apache Shelf Exp	100.0%	RELINQ
\$0 Liability	MP 149	G34382	Federal	RT	11/1/2012	10/4/2016	5,000	Apache Shelf Exp	100.0%	RELINQ
\$0 Liability	MP 150	G34862	Federal	RT	7/1/2013	6/21/2017	5,000	Apache Shelf Exp	75.0%	RELINQ
SOUTH PASS 64/65 / MAIN PASS 152/153	MP 152	G01966	Federal	RT	1/1/1970		4,978	Fieldwood En	50.0%	UNIT
SOUTH PASS 64/65 / MAIN PASS 152/153	MP 152	G01966	Federal	OP	1/1/1970		4,978	Fieldwood En	75.0%	UNIT
SOUTH PASS 64/65 / MAIN PASS 152/153	MP 153	G01967	Federal	RT	1/1/1970		5,000	Fieldwood En	50.0%	UNIT
SOUTH PASS 64/65 / MAIN PASS 152/153	MP 153	G01967	Federal	OP	1/1/1970		5,000	Fieldwood En	75.0%	UNIT
\$0 Liability	MP 166	G26152	Federal	RT	7/1/2004	11/3/2014	4,995	Fieldwood En	100.0%	TERMIN
\$0 Liability	MP 175	G08753	Federal	OP	8/1/1987	9/1/2013	4,995	Tana Exp	21.2%	TERMIN
\$0 Liability	MP 255	G07825	Federal	RT	8/1/1985	3/9/2014	4,995	Fieldwood En	52.4%	TERMIN
MAIN PASS 259/260 / VIOSCA KNOLL 693/694	MP 259	G07827	Federal	RT	9/1/1985	7/11/2020	4,995	Fieldwood En	56.9%	TERMIN
MAIN PASS 259/260 / VIOSCA KNOLL 693/694	MP 260	G07828	Federal	RT	9/1/1985	7/11/2020	4,995	Fieldwood En	56.9%	TERMIN
MAIN PASS 270	MP 270	G22812	Federal	ORRI	7/1/2001		4,995	Castex Off	1.0%	UNIT
\$0 Liability	MP 271	G34388	Federal	RT	10/1/2012	9/30/2017	4,995	Apache Shelf Exp	100.0%	EXPIR
\$0 Liability	MP 272	G34865	Federal	RT	7/1/2013	6/21/2017	4,995	Apache Shelf Exp	75.0%	RELINQ
*No FW lease ownership	MP 273	G33690	Federal	RT	7/1/2010		4,995	Castex Off	37.5%	UNIT
\$0 Liability	MP 274	G33691	Federal	RT	7/1/2010	6/30/2015	4,995	Castex Off	37.5%	EXPIR
MAIN PASS 270/275/289/290	MP 275	G15395	Federal	RT	9/1/1995		4,995	Fieldwood En	100.0%	PROD

Field	Block	Lease	Type	Rights	Date Le Eff	Date Le Exp	Le Cur Acres	Operator	WI	Lease Status
\$0 Liability	MP 305	G34396	Federal	RT	12/1/2012	11/22/2016	5,000	Apache Shelf Exp	100.0%	RELINQ
MAIN PASS 308/309/310	MP 308	G32265	Federal	RT	8/1/2008		5,000	Fieldwood En	100.0%	PROD
MAIN PASS 308/309/310	MP 309	G08760	Federal	RT	6/1/1987		5,000	Fieldwood En	100.0%	PROD
MAIN PASS 308/309/310	MP 310	G04126	Federal	RT	10/1/1979		5,000	Fieldwood En	100.0%	UNIT
MAIN PASS 311/312	MP 311	G02213	Federal	RT	11/1/1972		5,000	GOM Shelf	50.0%	PROD
MAIN PASS 311/312	MP 311	G02213	Federal	OP	11/1/1972		5,000	GOM Shelf	25.0%	PROD
MAIN PASS 311/312	MP 312	G16520	Federal	RT	7/1/1996		5,000	Fieldwood En	100.0%	PROD
MAIN PASS 311/312	MP 314	G33693	Federal	OP	7/1/2010	6/30/2015	5,000	Apache Shelf Exp	80.0%	EXPIR
MAIN PASS 308/309/310	MP 315	G08467	Federal	RT	7/1/1986		5,000	Fieldwood En	100.0%	PROD
MAIN PASS 308/309/310	MP 315	G08467	Federal	OP 3	7/1/1986		5,000	Fieldwood En	100.0%	PROD
MAIN PASS 308/309/310	MP 315	G08467	Federal	OP 1	7/1/1986		5,000	Fieldwood En	80.0%	PROD
	MP 5	SL13890	SL- LA	WI			26	Apache	50.0%	TERMIN
MAIN PASS 59	MP 59	G03194	Federal	OP	7/1/1975		1,406	Cantium	37.5%	UNIT
MAIN PASS 59	MP 59	G08461	Federal	OP	7/1/1986		2,340	Cantium	37.5%	UNIT
	MP 6	SL03771	SL- LA	WI	4/26/1961	6/28/2012	1,067	Apache	50.0%	TERMIN
	MP 6	SL13580	SL- LA	WI			287	Apache	50.0%	TERMIN
	MP 6	SL13891	SL- LA	WI			270	Apache	50.0%	TERMIN
MAIN PASS 64	MP 64	G04909	Federal	ORRI	12/1/1981		4,988	Sanare En Part	4.2%	UNIT
	MP 7	SL03773	SL- LA	WI	4/26/1961	6/28/2012	-	Apache	50.0%	TERMIN
	MP 7	SL13892	SL- LA	WI			44	Apache	50.0%	TERMIN
\$0 Liability	MP 74	G34857	Federal	RT	8/1/2013	7/7/2016	1,733	Apache Shelf Exp	75.0%	RELINQ
MAIN PASS 77	MP 77	G04481	Federal	RT	11/1/1980		4,655	Fieldwood En Off	26.2%	RELINQ
MAIN PASS 77	MP 77/78	G04481	Federal	OP	11/1/1980		4,655	Fieldwood En Off	23.5%	RELINQ
MAIN PASS 6/7 FED / SL LA	MP 91	G14576	Federal	RT	5/1/1994	3/18/2008	1,017	Apache	100.0%	TERMIN
	MU 883	MF98761	SL - TX	WI				Apache	100.0%	TERMIN
MUSTANG ISLAND A-111	MU A-111	G03068	Federal	RT	4/1/1975	1/12/2013	5,760	Apache	100.0%	TERMIN
\$0 Liability	MU A133	G33392	Federal	RT	10/1/2009	9/30/2014	5,760	Apache Shelf Exp	100.0%	EXPIR
\$0 Liability	MU A134	G32724	Federal	RT	11/1/2008	10/31/2013	5,760	Apache	100.0%	EXPIR
MUSTANG ISLAND A-85	MU A85	G03061	Federal	RT	4/1/1975		5,760	EnVen En Vent	53.3%	PROD
\$0 Liability	PE 881	G06390	Federal	OP	2/1/1984	10/17/2013	5,760	ConocoPhillips	18.8%	TERMIN
SOUTH PELTO 20 / PL 1/9/10/11 / SHIP SHOAL 68	PL 1	G04234	Federal	RT	1/1/1980	7/10/2020	1,568	Fieldwood En	100.0%	TERMIN
SOUTH PELTO 20 / PL 1/9/10/11 / SHIP SHOAL 68	PL 10	G02925	Federal	RT	12/1/1974	7/26/2020	5,000	Fieldwood En	100.0%	TERMIN
SOUTH PELTO 20 / PL 1/9/10/11 / SHIP SHOAL 68	PL 11	00071	Federal	RT	9/12/1946	9/8/2020	5,000	Fieldwood En	100.0%	RELINQ
SOUTH PELTO 13	PL 13	G03171	Federal	RT	7/1/1975	5/23/2018	5,000	ANKOR En	12.5%	TERMIN
SOUTH PELTO 13	PL 13	G03171	Federal	OP 1	7/1/1975	5/23/2018	391	ANKOR En	12.5%	TERMIN
SOUTH PELTO 13	PL 13	G03171	Federal	OP 2	7/1/1975	5/23/2018	3,906	ANKOR En	12.5%	TERMIN
SOUTH PELTO 13	PL 13	G03171	Federal	OP 3	7/1/1975	5/23/2018	703	ANKOR En	4.4%	TERMIN
SOUTH PELTO 13	PL 13	G03171	Federal	OP 5	7/1/1975	5/23/2018	391	ANKOR En	12.5%	TERMIN
SOUTH PELTO 25	PL 25	G14535	Federal	RT	7/1/1994	7/30/2019	5,000	Fieldwood En	100.0%	TERMIN
*No FW asset ownership	PL 5	G12027	Federal	RT	6/1/1990	5/13/2019	5,000	Talos En Off	100.0%	RELINQ
\$0 Liability	PL 6	G09651	Federal	RT	5/1/1988	7/12/2017	5,000	Walter O&G	100.0%	RELINQ
\$0 Liability	PL 6	G09651	Federal	OP 1	5/1/1988	7/12/2017	5,000	Walter O&G	35.0%	RELINQ
\$0 Liability	PL 6	G09651	Federal	OP 2	5/1/1988	7/12/2017	5,000	Walter O&G	65.0%	RELINQ
\$0 Liability	PL 8	G03587	Federal	RT	8/1/1977	6/19/2018	5,000	ANKOR En	12.5%	TERMIN
SOUTH PELTO 20 / PL 1/9/10/11 / SHIP SHOAL 68	PL 9	G02924	Federal	RT	12/1/1974	7/26/2020	5,000	Fieldwood En	100.0%	TERMIN
SOUTH PELTO 20 / PL 1/9/10/11 / SHIP SHOAL 68	PL 9	G02924	Federal	OP	12/1/1974	7/26/2020	5,000	Fieldwood En	50.0%	TERMIN
	PN 883	MF100410	SL - TX	WI	10/6/1998	1/0/1900	720	Fieldwood	35.0%	ACTIVE
	PN 883	MF100411	SL - TX	WI	10/6/1998	1/0/1900	720	Fieldwood	35.0%	ACTIVE
	PN 883	MF100412	SL - TX	WI	10/6/1998	1/0/1900	720	Fieldwood	35.0%	ACTIVE
	PN 883	MF101898	SL - TX	WI	10/6/1998			Apache	35.0%	TERMIN
	PN 883	MF96146	SL - TX	WI	10/4/1994	1/0/1900	720	Fieldwood	35.0%	ACTIVE
	PN 883	MF96147	SL - TX	WI	10/4/1994	1/0/1900	720	Fieldwood	35.0%	ACTIVE
	PN 883	SL96146	SL - TX	WI	10/4/1994	1/0/1900	720	Fieldwood	35.0%	ACTIVE
	PN 899L	MF100413	SL - TX	WI	10/6/1998	1/0/1900	375	Fieldwood	35.0%	ACTIVE
	PN 899L	MF100414	SL - TX	WI	10/6/1998	1/0/1900	360	Fieldwood	35.0%	ACTIVE
NORTH PADRE ISLAND 969	PN 969	G05953	Federal	RT	10/1/1983	6/30/2015	5,760	Peregrine O&G II	8.3%	TERMIN
NORTH PADRE ISLAND 969	PN 976	G05954	Federal	RT	10/1/1983	6/30/2015	5,760	Peregrine O&G II	8.3%	TERMIN
\$0 Liability	SA 10	G03958	Federal	RT	3/1/1979	12/29/2017	3,144	Fieldwood En	92.3%	TERMIN
\$0 Liability	SA 10	G03958	Federal	OP	3/1/1979	12/29/2017	3,144	Fieldwood En	20.0%	TERMIN
*No FW asset ownership	SA 13	G03959	Federal	OP	3/1/1979	1/16/2020	5,000	Renaissance Off	50.0%	TERMIN
SOUTH MARSH IS. 10/18	SM 10	G01181	Federal	RT	4/1/1962	1/6/2019	5,000	Fieldwood En	100.0%	TERMIN
SOUTH MARSH IS. 105/106	SM 105	G17938	Federal	RT	8/1/1997		5,000	Fieldwood En	100.0%	PROD
SOUTH MARSH IS. 105/106	SM 106	G02279	Federal	RT	2/1/1973	11/19/2015	2,500	Fieldwood En	100.0%	TERMIN
SOUTH MARSH IS. 105/106	SM 106	G03776	Federal	RT	6/1/1978		2,500	Fieldwood En	100.0%	PROD
SOUTH MARSH ISLAND 107/108	SM 108	00792	Federal	RT	5/1/1960	-	5,000	Talos En Off	25.0%	PROD
SOUTH MARSH ISLAND 107/108	SM 108	00792	Federal	OP	5/1/1960	-	5,000	Talos En Off	12.5%	PROD
SOUTH MARSH IS. 10/18	SM 111	G01182	Federal	RT	3/1/1962		5,000	Fieldwood En	100.0%	TERMIN
SOUTH MARSH IS. 127/128	SM 127	G02883	Federal	RT	12/1/1974		2,784	Fieldwood En	66.7%	PROD
SOUTH MARSH IS. 127/128	SM 127	G02883	Federal	OP 2	12/1/1974		2,784	Fieldwood En	33.3%	PROD
SOUTH MARSH IS. 127/128	SM 127	G02883	Federal	RT	12/1/1974		2,784	Fieldwood En	17.3%	PROD
SOUTH MARSH IS. 127/128	SM 127	G02883	Federal	OP 2	12/1/1974		2,784	Fieldwood En	8.7%	PROD
SOUTH MARSH IS. 127/128	SM 128	G02587	Federal	RT	5/1/1974		5,000	Fieldwood En	66.7%	PROD
SOUTH MARSH IS. 127/128	SM 128	G02587	Federal	RT	5/1/1974		5,000	Fieldwood En	17.3%	PROD
SOUTH MARSH IS. 132	SM 132	G02282	Federal	RT	2/1/1973	4/1/2016	5,000	Fieldwood En	50.0%	TERMIN
SOUTH MARSH IS. 136/137/149/150	SM 135	G19776	Federal	RT	5/1/1998	2/18/2012	3,293	Fieldwood En	50.0%	TERMIN
SOUTH MARSH IS. 136/137/149/150	SM 136	G02588	Federal	RT	5/1/1974	8/4/2019	2,500	Fieldwood En	50.0%	TERMIN
SOUTH MARSH IS. 136/137/149/150	SM 137	G02589	Federal	RT	5/1/1974	6/30/2015	5,000	Fieldwood En	50.0%	TERMIN
SOUTH MARSH ISLAND 141	SM 141	G02885	Federal	OP 2	12/1/1974	4/1/2016	5,000	Fieldwood En	66.7%	TERMIN
SOUTH MARSH ISLAND 141	SM 141	G02885	Federal	RT	12/1/1974	4/1/2016	5,000	Fieldwood En	77.6%	TERMIN
SOUTH MARSH ISLAND 141	SM 141	G02885	Federal	OP 2	12/1/1974	4/1/2016	5,000	Fieldwood En	17.3%	TERMIN
SOUTH MARSH IS. 136/137/149/150	SM 149	G02592	Federal	RT	5/1/1974		2,500	Fieldwood En	50.0%	PROD
SOUTH MARSH IS. 136/137/149/150	SM 150	G16325	Federal	RT	6/1/1996	5/22/2018	3,329	Fieldwood En	50.0%	RELINQ
SOUTH MARSH ISLAND 161	SM 161	G04809	Federal	RT	9/1/1981		5,000	Fieldwood En	100.0%	PROD
\$0 Liability	SM 171	G34273	Federal	RT	9/1/2012	8/31/2017	5,000	Apache Shelf Exp	100.0%	EXPIR
\$0 Liability	SM 172	G34274	Federal	RT	9/1/2012	8/23/2016	5,000	Apache Shelf Exp	100.0%	RELINQ
\$0 Liability	SM 177	G34275	Federal	RT	9/1/2012	8/23/2016	5,000	Apache Shelf Exp	100.0%	RELINQ
\$0 Liability	SM 178	G34276	Federal	RT	9/1/2012	8/31/2017	5,000	Apache Shelf Exp	100.0%	EXPIR
SOUTH MARSH IS. 10/18	SM 18	G08680	Federal	RT	6/1/1987	11/3/2019	5,000	Fieldwood En	50.0%	TERMIN
SOUTH MARSH IS. 10/18	SM 18	G08680	Federal	OP	6/1/1987	11/3/2019	5,000	Fieldwood En	100.0%	TERMIN
\$0 Liability	SM 188	G34277	Federal	RT	9/1/2012	8/23/2016	5,000	Apache Shelf Exp	100.0%	RELINQ
\$0 Liability	SM 189	G34278	Federal	RT	9/1/2012	8/23/2016	5,000	Apache Shelf Exp	100.0%	RELINQ
\$0 Liability	SM 193	G34279	Federal	RT	9/1/2012	8/23/2016	5,000	Apache Shelf Exp	100.0%	RELINQ
\$0 Liability	SM 195	G21108	Federal	ORRI	6/1/1999	12/27/2015		Tarpon O&D	4.0%	TERMIN
	SM 236	G4437	Federal	ORRI	11/1/1980			Cox Op	4.4%	UNIT
SOUTH MARSH IS. 241	SM 241	00310	Federal	RT	2/7/1936	-	114,601	Cox Op	60.0%	UNIT
SOUTH MARSH IS. 241	SM 241	00310	Federal	OP	2/7/1936	-	114,601	Cox Op	60.0%	UNIT
SOUTH MARSH IS. 241	SM 241	00310	Federal	Unit	2/7/1936	-	114,601	Cox Op	16.0%	UNIT
Ex N	SM 268	G02310	Federal	CONT	12/19/1972	9/7/2009		Apache	69.9%	TERMIN
\$0 Liability	SM 268	G34284	Federal	RT	8/1/2012	7/31/2017	3,237	Apache Shelf Exp	100.0%	EXPIR
SOUTH MARSH IS. 268/269/280/281	SM 269	G02311	Federal	RT	1/1/1973		5,000	Fieldwood En	72.8%	PROD
SOUTH MARSH IS. 268/269/280/281	SM 280	G14456	Federal	OP 1	6/1/1994		5,000	Fieldwood En	50.0%	PROD
SOUTH MARSH IS. 268/269/280/281	SM 280	G14456	Federal	OP 3	6/1/1994		5,000	Fieldwood En	50.0%	PROD
SOUTH MARSH IS. 268/269/280/281	SM 280	G14456	Federal	RT	6/1/1994		5,000	Fieldwood En	50.0%	PROD
SOUTH MARSH IS. 268/269/280/281	SM 281	G02600	Federal	RT	4/1/1974		3,214	Fieldwood En	68.1%	PROD
\$0 Liability	SM 34	G13897	Federal	OP	5/1/1993	8/24/2014	5,000	Black Elk En Off Op	50.0%	TERMIN
\$0 Liability	SM 44	G23840	Federal	RT	5/1/2002	3/25/2014	5,000	SandRidge En Off	100.0%	TERMIN
SOUTH MARSH IS. 39	SM 48	00786	Federal	RT	5/1/1960	-	5,000	Fieldwood En	100.0%	PROD
SOUTH MARSH ISLAND 58	SM 58	G01194	Federal	RT	5/1/1962		5,000	ANKOR En	100.0%	PROD
SOUTH MARSH IS. 66	SM 66	G01198	Federal	RT	6/1/1962	9/25/2019	5,000	Fieldwood En	50.0%	TERMIN
\$0 Liability	SM 7	G33610	Federal	RT	7/1/2010	4/30/2015	5,000	Apache Shelf Exp	100.0%	RELINQ
SOUTH MARSH IS. 76	SM 76	G01208	Federal	RT	6/1/1962	1/26/2020	5,000	Fieldwood En	50.0%	TERMIN
SOUTH MARSH IS. 93	SM 93	G21618	Federal	RT	5/1/2000		5,000	Talos ERT	12.5%	PROD
\$0 Liability	SM 97	G32159	Federal	RT	8/1/2008	7/31/2013	5,000	Apache	100.0%	EXPIR
SOUTH PASS 60	SP 61	G01609	Federal	OP	7/1/1967		5,000	Fieldwood En	100.0%	UNIT
SOUTH PASS 62	SP 62	G01294	Federal	RT	6/1/1962		5,000	Fieldwood En	100.0%	PROD
\$0 Liability	SP 63	G34365	Federal	RT	8/1/2012</					

Field	Block	Lease	Type	Rights	Date Le Eff	Date Le Exp	Le Cur Acres	Operator	WI	Lease Status
SHIP SHOAL 105/126/129	SS 126	G12940	Federal	OP	5/1/1991	2/16/2020	5,000	Fieldwood En	100.0%	TERMIN
SHIP SHOAL 105/126/129	SS 129	G12941	Federal	RT	5/1/1991		5,000	Fieldwood En	100.0%	PROD
SHIP SHOAL 105/126/129	SS 129	G12941	Federal	ORRI	5/1/1991			Fieldwood En	3.3%	PROD
SHIP SHOAL 130	SS 130	00453	Federal	ORRI	1/1/1955	2/25/2020	5,000	W&T Off	3.0%	TERMIN
SHIP SHOAL 145	SS 145	G34831	Federal	CONT	9/1/2013	10/31/2019	5,000	Hoactzin Part	25.0%	TERMIN
SHIP SHOAL 150	SS 150	00419	Federal	ORRI	11/1/1954	-	5,000	Ridgelake En	5.0%	PROD
SHIP SHOAL 151	SS 151	G15282	Federal	RT	7/1/1995		5,000	EnVen En Vent	100.0%	PROD
\$0 Liability	SS 153	G18011	Federal	RT	7/1/1997	7/5/2016	5,000	Fieldwood En	33.3%	TERMIN
	SS 154	00420	Federal	ORRI	11/1/1954			Ridgelake En	8.0%	PROD
SHIP SHOAL 159	SS 159	G11984	Federal	OP	7/1/1990	10/31/2019	5,000	Hoactzin Part	15.5%	TERMIN
SHIP SHOAL 169/182/193/194	SS 169	00820	Federal	RT	4/1/1960		5,000	Fieldwood En	66.7%	PROD
EUGENE IS. 211/212 / SHIP SHOAL 175/176	SS 175	G05550	Federal	RT	7/1/1983		5,000	Chevron USA	66.7%	UNIT
EUGENE IS. 211/212 / SHIP SHOAL 175/176	SS 176	G33646	Federal	RT	7/1/2010		5,000	Fieldwood En	40.0%	PROD
SHIP SHOAL 178	SS 178	G05551	Federal	RT	7/1/1983		5,000	Fieldwood En	100.0%	PROD
SHIP SHOAL 169/182/193/194	SS 182	G03998	Federal	RT	3/1/1979		2,500	Fieldwood En	100.0%	PROD
SHIP SHOAL 189	SS 188	G05203	Federal	CONT	1/1/1983	12/30/1991	5,027	Fieldwood En	100.0%	TERMIN
SHIP SHOAL 189	SS 189	G04232	Federal	OP 5	12/1/1979		5,000	Fieldwood En	99.0%	PROD
SHIP SHOAL 189	SS 189	G04232	Federal	RT	12/1/1979		5,000	Fieldwood En	99.0%	PROD
SHIP SHOAL 189	SS 189	G4232	Federal	ORRI	12/1/1979			Fieldwood En	8.0%	PROD
SHIP SHOAL 190/206/207/216	SS 190	G10775	Federal	RT	4/1/1989	8/10/2019	5,000	Fieldwood En	60.0%	TERMIN
SHIP SHOAL 190/206/207/216	SS 190	G10775	Federal	OP	4/1/1989	8/10/2019	5,000	Fieldwood En	100.0%	TERMIN
SHIP SHOAL 169/182/193/194	SS 193	G13917	Federal	RT	5/1/1993		5,000	Fieldwood En	100.0%	PROD
SHIP SHOAL 169/182/193/194	SS 194	G15288	Federal	RT	7/1/1995		5,000	Fieldwood En	100.0%	PROD
SHIP SHOAL 198/199	SS 198	00593	Federal	RT	9/1/1955		2,969	Renaissance Off	50.0%	PROD
SHIP SHOAL 198/199	SS 198	G12355	Federal	OP	9/1/1955		2,031	Renaissance Off	25.0%	PROD
\$0 Liability	SS 199	00594	Federal	RT	9/1/1955		3,516	Talos En Off	50.0%	PROD
SHIP SHOAL 198/199	SS 199	G12358	Federal	OP	9/1/1955		1,484	Renaissance Off	50.0%	PROD
SHIP SHOAL 204	SS 204	G01520	Federal	RT	7/1/1967		5,000	Fieldwood En	55.2%	PROD
SHIP SHOAL 190/206/216	SS 206	G01522	Federal	RT	7/1/1967		5,000	Fieldwood En	60.0%	UNIT
SHIP SHOAL 190/206/216	SS 207	G01523	Federal	RT	7/1/1967		5,000	Fieldwood En	72.2%	UNIT
SHIP SHOAL 190/206/216	SS 207	G01523	Federal	OP	7/1/1967		5,000	Fieldwood En	47.6%	UNIT
SHIP SHOAL 189	SS 210	G05204	Federal	CONT	1/1/1983	12/26/1990	5,000	Fieldwood En	100.0%	RELINQ
SHIP SHOAL 190/206/216	SS 216	G01524	Federal	RT	7/1/1967		5,000	Fieldwood En	80.0%	PROD
SHIP SHOAL 243	SS 243	G10780	Federal	RT	7/1/1989		5,000	Fieldwood En	50.0%	PROD
SHIP SHOAL 243	SS 243	G10780	Federal	ORRI	7/1/1989			Fieldwood En	4.2%	PROD
SHIP SHOAL 246/247/248/270/271	SS 249	G01030	Federal	OP 1	6/1/1962		5,000	Fieldwood En Off	5.3%	UNIT
SHIP SHOAL 246/247/248/270/271	SS 249	G1030	Federal	ORRI	6/1/1962			Fieldwood En Off	0.2%	UNIT
\$0 Liability	SS 258	G05560	Federal	RT	7/1/1983	4/1/2016	5,000	Castex Off	100.0%	TERMIN
\$0 Liability	SS 258	G05560	Federal	OP	7/1/1983	4/1/2016	5,000	Castex Off	7.4%	TERMIN
SHIP SHOAL 258/259	SS 259	G05044	Federal	RT	4/1/1982	3/1/2018	5,141	Fieldwood En	100.0%	TERMIN
SHIP SHOAL 258/259	SS 259	G05044	Federal	OP	4/1/1982	3/1/2018	5,141	Fieldwood En	7.4%	TERMIN
\$0 Liability	SS 271	G01038	Federal	RT	6/1/1962		5,000	Fieldwood En Off	20.0%	UNIT
SHIP SHOAL 274	SS 274	G01039	Federal	RT	6/1/1962		5,000	Fieldwood En	100.0%	PROD
SHIP SHOAL 274	SS 276	G10785	Federal	RT	5/1/1989	10/31/2007	5,000	Monforte	66.7%	TERMIN
SHIP SHOAL 274	SS 277	G09627	Federal	RT	5/1/1988		5,000	Fieldwood En	1.0%	SOP
SHIP SHOAL 274	SS 277	G09627	Federal	OP	5/1/1988		5,000	Fieldwood En	100.0%	SOP
\$0 Liability	SS 278	G32206	Federal	RT	8/1/2008	7/31/2013	5,000	Apache	100.0%	EXPIR
SHIP SHOAL 300/314/315	SS 291	G02923	Federal	OP	12/1/1974		3,750	Fieldwood En	67.9%	OPERNs
SHIP SHOAL 30/31/32/33	SS 30	00333	Federal	RT	9/12/1946		5,000	W & T Off	37.5%	UNIT
	SS 301	G10794	Federal	ORRI	5/1/1989			Fieldwood En	1.5%	SOP
SHIP SHOAL 30/31/32/33	SS 31	00334	Federal	RT	9/12/1946		5,000	W & T Off	37.5%	UNIT
SHIP SHOAL 300/314/315	SS 314	G26074	Federal	OP 4	5/1/2004		5,000	Fieldwood En	37.5%	PROD
SHIP SHOAL 300/314/315	SS 314	G26074	Federal	RT	5/1/2004		5,000	Fieldwood En	75.0%	PROD
SHIP SHOAL 300/314/315	SS 314	G26074	Federal	ORRI	5/1/2004			Fieldwood En	4.5%	PROD
SHIP SHOAL 30/31/32/33	SS 32	00335	Federal	RT	9/12/1946		5,000	W & T Off	37.5%	UNIT
SHIP SHOAL 30/31/32/33	SS 33	00336	Federal	CONT	9/12/1946	-	5,000	W&T Off	28.9%	UNIT
SHIP SHOAL 30/31/32/33	SS 33	00336	Federal	ORRI	9/12/1946	-	5,000	W&T Off	0.8%	UNIT
SHIP SHOAL 354	SS 354	G15312	Federal	RT	7/1/1995		5,000	Fieldwood En	100.0%	PROD
\$0 Liability	SS 355	G33650	Federal	RT	6/1/2010	4/7/2016	5,323	Apache Shelf Exp	100.0%	RELINQ
SHIP SHOAL 58	SS 58	G07746	Federal	ORRI	7/1/1985		5,000	Talos Third Cst	10.5%	PROD
SOUTH PELTO 20 / PL 1/9/10/11 / SHIP SHOAL 68	SS 68	G02917	Federal	RT	12/1/1974	11/15/2019	5,000	Fieldwood En	100.0%	RELINQ
SHIP SHOAL 87	SS 87	G12349	Federal	ORRI	9/12/1946		1,953	Sanare En Part	1.0%	UNIT
SHIP SHOAL 91	SS 91	G02919	Federal	RT	12/1/1974		5,000	Fieldwood En	87.5%	PROD
SHIP SHOAL 91	SS 91	G02919	Federal	OP 2	12/1/1974		5,000	Fieldwood En	87.5%	PROD
SHIP SHOAL 91	SS 91	G02919	Federal	OP 2	12/1/1974		5,000	Fieldwood En	12.5%	PROD
SHIP SHOAL 91	SS 91	G02919	Federal	RT	12/1/1974		5,000	Fieldwood En	12.5%	PROD
\$0 Liability	ST 146	G33110	Federal	RT	7/1/2009	6/30/2014	3,772	Apache Shelf Exp	100.0%	EXPIR
SOUTH TIMBALIER 148	ST 148	G01960	Federal	RT	2/1/1970		2,500	Arena Off	15.6%	PROD
SOUTH TIMBALIER 148	ST 148	G01960	Federal	OP	2/1/1970		2,500	Arena Off	15.6%	PROD
SOUTH TIMBALIER 176	ST 161	G01248	Federal	OP	6/1/1962		5,000	Arena Off	25.0%	PROD
\$0 Liability	ST 166	G01252	Federal	OP	6/1/1962	8/27/2013	5,000	Apache	100.0%	TERMIN
\$0 Liability	ST 173	G04001	Federal	RT	3/1/1979	8/27/2013	5,000	Apache	100.0%	TERMIN
\$0 Liability	ST 179	G12020	Federal	RT	6/1/1990	8/27/2015	5,000	Fieldwood En Off	50.0%	TERMIN
\$0 Liability	ST 179	G12020	Federal	OP	6/1/1990	8/27/2015	5,000	Fieldwood En Off	68.8%	TERMIN
\$0 Liability	ST 190	G01261	Federal	RT	6/1/1962	9/27/2014	5,000	Black Elk En Off Op	40.0%	TERMIN
\$0 Liability	ST 190	G01261	Federal	OP	6/1/1962	9/27/2014	5,000	Black Elk En Off Op	40.0%	TERMIN
\$0 Liability	ST 194	G05610	Federal	RT	7/1/1983	1/5/2015	5,000	Fieldwood En	100.0%	TERMIN
\$0 Liability	ST 203	G01269	Federal	OP 1	6/1/1962	5/25/2014	5,000	Black Elk En Off Op	40.0%	TERMIN
\$0 Liability	ST 203	G01269	Federal	OP 2	6/1/1962	5/25/2014	5,000	Black Elk En Off Op	20.0%	TERMIN
\$0 Liability	ST 203	G01269	Federal	RT	6/1/1962	5/25/2014	5,000	Black Elk En Off Op	40.0%	TERMIN
SOUTH TIMBALIER 205/206	ST 205	G05612	Federal	RT	7/1/1983		5,000	Fieldwood En	50.0%	PROD
SOUTH TIMBALIER 205/206	ST 205	G05612	Federal	OP 3	7/1/1983		5,000	Fieldwood En	75.0%	PROD
SOUTH TIMBALIER 205/206	ST 205	G05612	Federal	OP 4	7/1/1983		5,000	Fieldwood En	100.0%	PROD
SOUTH TIMBALIER 205/206	ST 205	G05612	Federal	OP 7	7/1/1983		5,000	Fieldwood En	50.0%	PROD
SOUTH TIMBALIER 205/206	ST 205	G05612	Federal	OP 6	7/1/1983		5,000	Fieldwood En	75.0%	PROD
SOUTH TIMBALIER 205/206	ST 205	G05612	Federal	OP 5	7/1/1983		5,000	Fieldwood En	50.0%	PROD
SOUTH TIMBALIER 205/206	ST 206	G05613	Federal	RT	7/1/1983	1/31/2015	5,000	Fieldwood En	50.0%	TERMIN
\$0 Liability	ST 228	G32217	Federal	RT	8/1/2008	7/31/2013	5,000	Eni US Op	40.0%	EXPIR
SOUTH TIMBALIER 229	ST 229	G13938	Federal	OP	7/1/1993		2,148	W & T Off	33.3%	PROD
\$0 Liability	ST 244	G34341	Federal	RT	10/1/2012	9/16/2016	4,572	Apache Shelf Exp	100.0%	RELINQ
*No FW lease ownership	ST 26	G01361	Federal	RT	5/1/1964		625	Cox Op	50.0%	UNIT
*No FW lease ownership	ST 26	G01870	Federal	RT	11/1/1968		1,875	Cox Op	50.0%	UNIT
*No FW lease ownership	ST 26	G02620	Federal	RT	5/1/1974		2,500	Cox Op	50.0%	UNIT
SOUTH TIMBALIER 276/295/296	ST 276	G07780	Federal	RT	8/1/1985		5,000	Eni US Op	100.0%	UNIT
SOUTH TIMBALIER 276/295/296	ST 276	G07780	Federal	OP	8/1/1985		5,000	Eni US Op	100.0%	UNIT
EWING BANK 826/782 / SOUTH TIMBALIER 291	ST 290	G16454	Federal	RT	4/24/1996	1/5/2010	5,000	Apache	100.0%	TERMIN
EWING BANK 826/782 / SOUTH TIMBALIER 291	ST 291	G16455	Federal	RT	9/1/1996		5,000	Fieldwood En	100.0%	PROD
EWING BANK 826/782 / SOUTH TIMBALIER 291	ST 291	G16455	Federal	OP	9/1/1996		5,000	Fieldwood En	100.0%	PROD
SOUTH TIMBALIER 276/295/296	ST 295	G05646	Federal	RT	7/1/1983		5,000	Fieldwood En	100.0%	UNIT
SOUTH TIMBALIER 276/295/296	ST 296	G12981	Federal	RT	5/1/1991		5,000	Fieldwood En	100.0%	UNIT
SOUTH TIMBALIER 276/295/296	ST 296	G12981	Federal	OP	5/1/1991		5,000	Fieldwood En	100.0%	UNIT
SOUTH TIMBALIER 311	ST 311	G31418	Federal	RT	3/1/2008		5,000	Walter O&G	45.0%	PROD
SOUTH TIMBALIER 316	ST 316	G22762	Federal	RT	6/1/2001		4,435	W & T Off	20.0%	PROD
SOUTH TIMBALIER 311	ST 320	G24990	Federal	RT	5/1/2003		5,000	W & T Off	11.3%	PROD
\$0 Liability	ST 47	G33652	Federal	RT	7/1/2010	4/30/2015	5,000	Apache Shelf Exp	100.0%	RELINQ
SOUTH TIMBALIER 49	ST 49	G24956	Federal	RT	6/1/2003		5,000	Fieldwood En	100.0%	PROD
SOUTH TIMBALIER 49	ST 49	G24956	Federal	OP	6/1/2003		5,000	Fieldwood En	100.0%	PROD
\$0 Liability	ST 50	G34331	Federal	RT	8/1/2012	7/7/2016	5,000	Apache Shelf Exp	100.0%	RELINQ
SOUTH TIMBALIER 53/67/68	ST 53	G04000	Federal	RT	3/1/1979		5,000	Fieldwood En	50.0%	PROD
SOUTH TIMBALIER 53/67/68	ST 53	G04000	Federal	OP 1	3/1/1979		5,000	Fieldwood En	50.0%	PROD
\$0 Liability	ST 59	G31404	Federal	RT	2/1/2008	1/17/2014	5,000	LLOG Exp Off	25.0%	RELINQ
\$0 Liability	ST 64	G33106	Federal	RT	7/1/2009	6/30/2014	5,000	Apache Shelf Exp	100.0%	EXPIR
SOUTH TIMBALIER 53/67/68	ST 67	00020	Federal	CONT	4/25/1947			Fieldwood En	79.7%	UNIT
SABINE PASS 10	SX 17	G04143	Federal	RT	10/1/1979	9/30/2013	2,042	Apache	92.3%	RELINQ
SABINE PASS 10	SX 17	G04143	Federal	OP	10/1/1979	9/30/2013	2,042	Apache	20.0%	RELINQ
\$0 Liability	VK 118	G33697	Federal	RT	5/1/2010	4/30/2015	5,760	Apache Shelf Exp	75.0%	EXPIR
VIOSCA KNOLL 203/204	VK 203									

Field	Block	Lease	Type	Rights	Date Le Eff	Date Le Exp	Le Cur Acres	Operator	WI	Lease Status
\$0 Liability	VR 160	G34252	Federal	RT	10/1/2012	7/24/2015	5,000	Apache Shelf Exp	100.0%	RELINQ
\$0 Liability	VR 161	G34253	Federal	RT	10/1/2012	7/24/2015	4,868	Apache Shelf Exp	100.0%	RELINQ
VERMILION 252	VR 252	G05431	Federal	ORRI	7/1/1983		4,454	Castex Off	2.0%	PROD
VERMILION 253	VR 253	G17912	Federal	ORRI	7/1/1997		5,000	Castex Off	0.6%	PROD
\$0 Liability	VR 26	00297	Federal	OP 1	11/26/1946	9/12/2013	4,646	Apache Shelf	100.0%	TERMIN
\$0 Liability	VR 26	00297	Federal	OP 2	11/26/1946	9/12/2013	4,646	Apache Shelf	25.0%	TERMIN
\$0 Liability	VR 26	00297	Federal	RT	11/26/1946	9/12/2013	4,646	Apache Shelf	50.0%	TERMIN
VERMILION 261/262	VR 261	G03328	Federal	RT	4/1/1976	8/10/2020	5,429	Fieldwood En	75.0%	TERMIN
VERMILION 261/262	VR 261	G03328	Federal	OP 2	4/1/1976	8/10/2020	5,429	Fieldwood En	37.5%	TERMIN
VERMILION 261/262	VR 261	G03328	Federal	ORRI	4/1/1976			Fieldwood En	6.3%	TERMIN
VERMILION 261/262	VR 262	G34257	Federal	RT	10/1/2012	7/7/2017	5,485	Fieldwood En	75.0%	RELINQ
VERMILION 265	VR 265	G01955	Federal	RT	1/1/1970		5,000	Fieldwood En	100.0%	SOP
\$0 Liability	VR 27	G01329	Federal	OP 2	12/1/1962	6/16/2013	1,902	Apache Shelf	100.0%	TERMIN
\$0 Liability	VR 27	G01329	Federal	OP 1	12/1/1962	6/16/2013	1,902	Apache Shelf	25.0%	TERMIN
\$0 Liability	VR 27	G01329	Federal	RT	12/1/1962	6/16/2013	1,902	Apache Shelf	50.0%	TERMIN
VERMILION 271/272 / SMI 87/102	VR 271	G04800	Federal	OP	9/1/1981		4,418	Castex Off	12.5%	PROD
VERMILION 326	VR 326	G21096	Federal	RT	6/1/1999	8/21/2020	5,000	Fieldwood En	70.3%	TERMIN
	VR 332	G09514	Federal	CONT	3/30/1988			Fieldwood En	50.0%	PROD
\$0 Liability	VR 34	G01356	Federal	OP 1	6/1/1964	6/16/2013	625	Apache Shelf	100.0%	TERMIN
\$0 Liability	VR 34	G01356	Federal	OP 2	6/1/1964	6/16/2013	625	Apache Shelf	75.0%	TERMIN
\$0 Liability	VR 34	G01356	Federal	RT	6/1/1964	6/16/2013	625	Apache Shelf	100.0%	TERMIN
\$0 Liability	VR 35	00548	Federal	OP 1	9/1/1955	6/16/2013	2,500	Apache Shelf	100.0%	TERMIN
\$0 Liability	VR 35	00548	Federal	OP 2	9/1/1955	6/16/2013	2,500	Apache Shelf	75.0%	TERMIN
\$0 Liability	VR 35	00549	Federal	OP 1	9/1/1955	6/16/2013	2,500	Apache Shelf	100.0%	TERMIN
\$0 Liability	VR 35	00549	Federal	OP 2	9/1/1955	6/16/2013	2,500	Apache Shelf	75.0%	TERMIN
\$0 Liability	VR 35	00548	Federal	RT	9/1/1955	6/16/2013	2,500	Apache Shelf	100.0%	TERMIN
\$0 Liability	VR 35	00549	Federal	RT	9/1/1955	6/16/2013	2,500	Apache Shelf	100.0%	TERMIN
VERMILION 356	VR 356	G17921	Federal	ORRI	8/1/1997		4,093	EnVen En Vent	2.6%	PROD
\$0 Liability	VR 36	G01357	Federal	OP 2	6/1/1964	6/16/2013	625	Apache Shelf	75.0%	TERMIN
\$0 Liability	VR 36	G01357	Federal	OP 1	6/1/1964	6/16/2013	625	Apache Shelf	100.0%	TERMIN
\$0 Liability	VR 36	G01357	Federal	RT	6/1/1964	6/16/2013	625	Apache Shelf	100.0%	TERMIN
Other (TBD)	VR 369	G02274	Federal	OP 4	2/1/1973		5,000	Renaissance Off	23.2%	UNIT
Other (TBD)	VR 369	G02274	Federal	OP 3	2/1/1973		5,000	Renaissance Off	23.2%	UNIT
Other (TBD)	VR 369	G02274	Federal	RT	2/1/1973		5,000	Renaissance Off	23.2%	UNIT
Other (TBD)	VR 369	G02274	Federal	Unit	2/1/1973		5,000	Renaissance Off	23.2%	UNIT
\$0 Liability	VR 374	G32153	Federal	RT	8/1/2008	7/31/2013	5,000	Apache	100.0%	EXPIR
VERMILION 380/381	VR 380	G02580	Federal	RT	5/1/1974		5,000	Fieldwood En	100.0%	PROD
VERMILION 380/381	VR 381	G16314	Federal	RT	9/1/1996	10/27/2015	5,000	Apache Shelf	100.0%	TERMIN
VERMILION 380/381	VR 381	G16314	Federal	OP	9/1/1996	10/27/2015	5,000	Apache Shelf	80.0%	TERMIN
\$0 Liability	VR 386	G02278	Federal	RT A	2/1/1973		5,000	Marathon Oil	30.2%	UNIT
\$0 Liability	VR 386	G02278	Federal	RT B	2/1/1973		5,000	Marathon Oil	29.0%	UNIT
VERMILION 408	VR 408	G15212	Federal	RT	7/1/1995		5,000	Fieldwood En	12.5%	PROD
VERMILION 408	VR 408	G15212	Federal	OP	7/1/1995		5,000	Fieldwood En	100.0%	PROD
WEST CAMERON 71/72/102	WC 102	00247	Federal	RT	9/9/1946		5,000	Fieldwood En	100.0%	TERMIN
WEST CAMERON 110	WC 110	00081	Federal	RT	6/10/1947		5,000	BP E&P	100.0%	PROD
WEST CAMERON 110	WC 110	00081	Federal	OP	6/10/1947		5,000	BP E&P	37.5%	PROD
WEST CAMERON 110/111	WC 111	00082	Federal	RT	6/10/1947		1,250	BP E&P	100.0%	PROD
WEST CAMERON 110/111	WC 111	00082	Federal	OP	6/10/1947		1,250	BP E&P	37.5%	PROD
\$0 Liability	WC 111	G33046	Federal	RT	8/1/2009	7/31/2014	3,750	Eni US Op	25.0%	EXPIR
\$0 Liability	WC 130	G12761	Federal	RT	5/1/1991	4/1/2015	5,000	Eni US Op	25.0%	TERMIN
WEST CAMERON 144	WC 144	G01953	Federal	RT	2/1/1970	4/1/2016	5,000	Fieldwood En	62.5%	TERMIN
\$0 Liability	WC 155	G32114	Federal	RT	8/1/2008	7/31/2013	5,000	Apache	100.0%	EXPIR
WEST CAMERON 163	WC 163	G05299	Federal	RT A	7/1/1983	12/1/2015	5,000	Fieldwood En	61.0%	TERMIN
WEST CAMERON 163	WC 163	G05299	Federal	RT B	7/1/1983	12/1/2015	5,000	Fieldwood En	56.2%	TERMIN
\$0 Liability	WC 165	00758	Federal	RT	4/1/1960	12/30/2017	5,000	Fieldwood En	100.0%	TERMIN
\$0 Liability	WC 172	G01998	Federal	OP 1	2/1/1971	10/18/2014	5,000	Apache Shelf	22.5%	TERMIN
\$0 Liability	WC 172	G01998	Federal	OP 2	2/1/1971	10/18/2014	5,000	Apache Shelf	22.5%	TERMIN
\$0 Liability	WC 172	G01998	Federal	OP 3	2/1/1971	10/18/2014	5,000	Apache Shelf	22.5%	TERMIN
\$0 Liability	WC 172	G01998	Federal	OP 4	2/1/1971	10/18/2014	5,000	Apache Shelf	22.5%	TERMIN
\$0 Liability	WC 172	G01998	Federal	OP 10	2/1/1971	10/18/2014	5,000	Apache Shelf	25.0%	TERMIN
\$0 Liability	WC 172	G01998	Federal	OP 11	2/1/1971	10/18/2014	5,000	Apache Shelf	25.0%	TERMIN
\$0 Liability	WC 172	G01998	Federal	OP 12	2/1/1971	10/18/2014	5,000	Apache Shelf	25.0%	TERMIN
\$0 Liability	WC 181	G33558	Federal	RT	6/1/2010	4/30/2015	2,500	Apache Shelf Exp	100.0%	RELINQ
\$0 Liability	WC 196	G05292	Federal	RT	7/1/1983	8/27/2013	5,000	Union Oil CA	8.3%	TERMIN
*No FW asset ownership	WC 20	00680	Federal	OP	8/1/1959		1,873	Sanare En Part	50.0%	PROD
\$0 Liability	WC 210	G34216	Federal	RT	10/1/2012	3/3/2014	5,000	Apache	100.0%	RELINQ
\$0 Liability	WC 225	G00900	Federal	OP 1	4/1/1962	3/14/2018	5,000	Tarpon O&D	26.7%	TERMIN
WEST CAMERON 269	WC 269	G13563	Federal	OP	8/1/1992	8/11/2020	5,000	Sanare En Part	33.8%	TERMIN
WEST CAMERON 289/290/294	WC 290	G04818	Federal	OP 1	9/1/1981	7/21/2020	5,000	Fieldwood En Off	10.4%	TERMIN
WEST CAMERON 289/290/294	WC 290	G04818	Federal	RT	9/1/1981	7/21/2020	5,000	Fieldwood En Off	16.7%	TERMIN
\$0 Liability	WC 291	G04397	Federal	RT	11/1/1980	7/16/2013	5,000	Apache	100.0%	TERMIN
\$0 Liability	WC 291	G04397	Federal	OP	11/1/1980	7/16/2013	5,000	Apache	60.0%	TERMIN
WEST CAMERON 295	WC 295	G24730	Federal	OP 1	5/1/2003		5,000	Fieldwood En	20.6%	PROD
\$0 Liability	WC 300	G15078	Federal	RT	7/1/1995	12/21/2013	5,000	SandRidge En Off	14.0%	TERMIN
\$0 Liability	WC 300	G15078	Federal	OP	7/1/1995	12/21/2013	5,000	SandRidge En Off	24.4%	TERMIN
\$0 Liability	WC 310	G17789	Federal	RT	8/1/1997	6/3/2016	5,000	Fieldwood En	100.0%	TERMIN
\$0 Liability	WC 310	G17789	Federal	OP	8/1/1997	6/3/2016	5,000	Fieldwood En	73.7%	TERMIN
WEST CAMERON 33	WC 33	G15050	Federal	RT	7/1/1995		2,891	Fieldwood En	100.0%	PROD
WEST CAMERON 35/65/66	WC 34	G03251	Federal	RT	9/1/1975	6/1/2012	4,506	Apache	100.0%	TERMIN
WEST CAMERON 35/65/66	WC 35	G02819	Federal	RT	12/1/1974	11/3/2013	4,688	Apache	100.0%	TERMIN
WEST CAMERON 35/65/66	WC 35	G02819	Federal	OP	12/1/1974	11/3/2013	4,688	Apache	100.0%	TERMIN
WEST CAMERON 35/65/66	YC 35, WC 6	G01860	Federal	OP 2	1/1/1969		1,563	BP E&P	100.0%	PROD
WEST CAMERON 35/65/66	WC 35/66	G01860	Federal	RT	1/1/1969		1,563	BP E&P	100.0%	PROD
\$0 Liability	WC 401	G07619	Federal	RT	7/1/1985	9/27/2015	5,000	ConocoPhillips	33.3%	TERMIN
\$0 Liability	WC 576	G33061	Federal	RT	6/1/2009	5/31/2014	5,000	Apache Shelf Exp	100.0%	EXPIR
\$0 Liability	WC 624	G33064	Federal	RT	6/1/2009	5/31/2014	5,000	Apache Shelf Exp	100.0%	EXPIR
WEST CAMERON 35/65/66	WC 65	G02825	Federal	OP 4	12/1/1974		5,000	BP E&P	81.3%	PROD
WEST CAMERON 35/65/66	WC 65	G02825	Federal	RT	12/1/1974		5,000	BP E&P	100.0%	PROD
WEST CAMERON 35/65/66	WC 65	G02825	Federal	OP	12/1/1974		5,000	BP E&P	100.0%	PROD
\$0 Liability	WC 650	G34217	Federal	RT	10/1/2012	9/19/2016	5,000	Apache Shelf Exp	100.0%	RELINQ
\$0 Liability	WC 656	G34218	Federal	RT	10/1/2012	9/19/2016	5,000	Apache Shelf Exp	100.0%	RELINQ
\$0 Liability	WC 657	G34219	Federal	RT	10/1/2012	9/19/2016	5,000	Apache Shelf Exp	100.0%	RELINQ
WEST CAMERON 35/65/66	WC 66	G02826	Federal	OP 2	12/1/1974		3,750	Fieldwood En	75.0%	PROD
WEST CAMERON 35/65/66	WC 66	G02826	Federal	OP	12/1/1974		3,750	Fieldwood En	100.0%	PROD
WEST CAMERON 35/65/66	WC 67	G03256	Federal	OP 1	9/1/1975	2/8/2008	5,000	Apache	100.0%	TERMIN
WEST CAMERON 35/65/66	WC 67	G03256	Federal	OP 2	9/1/1975	2/8/2008	5,000	Apache	66.6%	TERMIN
\$0 Liability	WC 68	00526	Federal	RT	9/1/1955	9/3/2014	2,500	BP Am Prod	100.0%	TERMIN
WEST CAMERON 35/65/66	WC 71	00244	Federal	RT	9/9/1946	12/19/2019	5,000	Fieldwood En	100.0%	TERMIN
WEST CAMERON 71/72/102	WC 72	G23735	Federal	RT	7/1/2002		5,000	Fieldwood En Off	25.0%	PROD
*No FW asset ownership	WC 73	G23736	Federal	OP	7/1/2002		5,000	Castex Off	25.0%	PROD
\$0 Liability	WC 99	G34213	Federal	RT	8/1/2012	7/7/2016	5,000	Apache Shelf Exp	100.0%	RELINQ
WEST DELTA 90/103	WD 103	00840	Federal	RT	5/1/1960		3,984	Fieldwood En	100.0%	PROD
WEST DELTA 90/103	WD 103	G12360	Federal	OP 1	5/1/1960		1,016	Fieldwood En	81.3%	PROD
WEST DELTA 104/105	WD 104	00841	Federal	RT	5/1/1960		5,000	Fieldwood En	100.0%	PROD
WEST DELTA 104/105	WD 104	00841	Federal	OP 1	5/1/1960		5,000	Fieldwood En	100.0%	PROD
WEST DELTA 104/105	WD 104	00841	Federal	OP 2	5/1/1960		5,000	Fieldwood En	100.0%	PROD
WEST DELTA 104/105	WD 104	00841	Federal	OP 3	5/1/1960		5,000	Fieldwood En	100.0%	PROD
WEST DELTA 104/105	WD 104	00841	Federal	OP 5	5/1/1960		5,000	Fieldwood En	100.0%	PROD
WEST DELTA 104/105	WD 105	00842	Federal	RT	5/1/1960		5,000	Fieldwood En	100.0%	PROD
WEST DELTA 104/105	WD 105	00842	Federal	OP 3	5/1/1960		5,000	Fieldwood En	100.0%	PROD
WEST DELTA 104/105	WD 105	00842	Federal	OP 4	5/1/1960		5,000	Fieldwood En	100.0%	PROD
WEST DELTA 104/105	WD 105	00842	Federal	OP 5	5/1/1960		5,000	Fieldwood En	100.0%	PROD
WEST DELTA 104/105	WD 105	00842	Federal	OP 6	5/1/1960		5,000	Fieldwood En	100.0%	PROD
WEST DELTA 121/122	WD 121	G19843	Federal	OP 1	8/1/1998		5,000	Fieldwood En	84.0%	PROD
WEST DELTA 121/122	WD 122	G13645	Federal	OP 1	8/1/1992		5,000	Fieldwood En	84.0%	PROD
WEST DELTA 121/122	WD 122	G13645	Federal	OP 2	8/1/1992		5,000			

Exhibit I-A(i)

Field	Block	Lease	Type	Rights	Date Le Eff	Date Le Exp	Le Cur Acres	Operator	WI	Lease Status
GRAND ISLE 43 (G132-52/ WD67-71, 94-96)	WD 70	00182	Federal	OP 2	7/17/1948		5,000	GOM Shelf	37.5%	UNIT
GRAND ISLE 43 (G132-52/ WD67-71, 94-96)	WD 71	00838	Federal	RT	4/1/1960		5,000	GOM Shelf	75.0%	UNIT
GRAND ISLE 43 (G132-52/ WD67-71, 94-96)	WD 71	00838	Federal	OP 2	4/1/1960		5,000	GOM Shelf	37.5%	UNIT
WEST DELTA 75/90	WD 75	G01085	Federal	RT	6/1/1962		5,000	Fieldwood En	100.0%	PROD
WEST DELTA 90/103	WD 90	G01089	Federal	OP 3	6/1/1962		5,000	Fieldwood En	81.3%	PROD
WEST DELTA 90/103	WD 90	G01089	Federal	RT	6/1/1962		5,000	Fieldwood En	100.0%	PROD
GRAND ISLE 43 (G132-52/ WD67-71, 94-96)	WD 94	00839	Federal	RT	5/1/1960		5,000	GOM Shelf	75.0%	PROD
GRAND ISLE 43 (G132-52/ WD67-71, 94-96)	WD 94	00839	Federal	OP 2	5/1/1960		5,000	GOM Shelf	37.5%	PROD
GRAND ISLE 43 (G132-52/ WD67-71, 94-96)	WD 95	G01497	Federal	RT	12/1/1966		5,000	GOM Shelf	75.0%	PROD
GRAND ISLE 43 (G132-52/ WD67-71, 94-96)	WD 95	G01497	Federal	OP 1	12/1/1966		5,000	GOM Shelf	75.0%	PROD
GRAND ISLE 43 (G132-52/ WD67-71, 94-96)	WD 96	G01498	Federal	RT	12/1/1966		3,665	GOM Shelf	75.0%	PROD
GRAND ISLE 43 (G132-52/ WD67-71, 94-96)	WD 96	G01498	Federal	OP 2	12/1/1966		3,665	GOM Shelf	37.5%	PROD

Lease / ROW / RUE	Status	Area	Block	Depths	Area / Aliquot	Leasehold	WI
G06069	TERMIN	Brazos Area	491	6891 to 99999	All	Operating Rights	50.00000%
G01757	PROD	Brazos Area	A0105	14090 to 99999	NE/4;S/2	Operating Rights	6.25000%
G02665	PROD	Brazos Area	A-133	Below 13,840' MD	SE/4	Operating Rights	12.50000%
G13576	SOP	East Cameron	71	14,645' to 99,999'	N/2N/2, N/2S/2N/2, S/2SW/4NW/4, SW/4SE/4NW/4, W/2SW/4, W/2E/2SW/4, SE/4SE/4SW/4 and S/2S/2SE/4	Operating Rights	50.00000%
G13576	SOP	East Cameron	71	10,400' to 99,999'	N/2SE/4, N/2S/2SE/4, S/2S/2NE/4, SE/4SE/4NW/4, E/2NE/4SW/4, NE/4SE/4SW/4	Operating Rights	100.00000%
G02063	PROD	East Cameron	338	7,244' TVDSS to 99,999'		Operating Rights	7.83469%
G01440	PROD	East Cameron	9 & 14	15199 to 99999	SE/4;E/2SW/4	Operating Rights	50.00000%
49	PROD	Eugene Island	119	15,410' TVDSS to 99,999'	NW/4	Operating Rights	25.00000%
49	PROD	Eugene Island	119	15,410' TVDSS to 99,999'	SW/4; E/2	Operating Rights	20.00000%
50	PROD	Eugene Island	120	14,136' to 99,999	All	Operating Rights	50.00000%
51	OPERN	Eugene Island	125	13,334' to 99,999	All	Operating Rights	50.00000%
52	PROD	Eugene Island	126	9,400 to 99,999	SE/4NE/4;NE/4SE/4	Operating Rights	100.00000%
52	PROD	Eugene Island	126	12,056 to 99,999	W/2;W/2E/2;NE/4NE/4;SE/4SE/4	Operating Rights	50.00000%
G03152	PROD	Eugene Island	136	19,135' to 99,999	All	Operating Rights	50.00000%
G01220	PROD	Eugene Island	158	17,588 to 99,999		Operating Rights	50.00000%
G13622	PROD	Eugene Island	173	14,097' to 99,999	All	Operating Rights	50.00000%
G03782	PROD	Eugene Island	174	from the stratigraphic equivalent of 100' below a true vertical depth of 10,960' as encountered in the Newfield Exploration Company OCSG 3782 Well No. A10 to 99,999' TVDSS	SW/4	Operating Rights	100.00000%
G03782	PROD	Eugene Island	174	12,431' TVDSS to 99,999'	N/2;SE/5	Operating Rights	50.00000%
438	PROD	Eugene Island	175	13,032 to 99,999	All	Operating Rights	37.50000%
G10736	PROD	Eugene Island	187	17,170' to 99,999	All	Operating Rights	50.00000%
423	PROD	Eugene Island	189	13,638' to 99,999	W/2;W/2E/2	Operating Rights	50.00000%
G05502	UNIT	Eugene Island	211	surface to 99,999'	SE/4SE/4; E/2SW/4SE/4	Operating Rights	66.66667%
G05504	PROD	Eugene Island	224	18,000' to 99,999'	All	Operating Rights	15.00000%
G22679	TERMIN	Eugene Island	312	9,000' TVD to 99,999' TVDSS	E/2NW/4;W/2NE/4	Operating Rights	50.00000%
G22679	TERMIN	Eugene Island	312	9,015' TVDSS to 99,999'	W/2NW/4;E/2NE/4;S/3	Operating Rights	50.00000%
G02112	TERMIN	Eugene Island	315	25,000' SS TVD down to 99,999'	S/2	Operating Rights	25.00000%
G24912	PROD	Eugene Island	315	8,000' subsea to 99,999'	N/2	Operating Rights	50.00000%
G05040	PROD	Eugene Island	316	7,739' TVDSS to 99,999'	All	Operating Rights	50.00000%
G02912	TERMIN	Eugene Island	329	from 7,871' TVDSS to 99,999'		Operating Rights	50.00000%
G02115	UNIT	Eugene Island	330	8,329' TVDSS to 99,999'	SW/4, SW/4NW/4, S/2NW/4NW/4, NW/4NW/4NW/4, S/2SE/4NW/4, NW/4SE/4NW/4, SW/4SE/4, S/2NW/4SE/4, NW/4NW/4SE/4, S/2SE/4SE/4 and NW/4SE/4SE/4	Operating Rights	21.00000%
G02115	UNIT	Eugene Island	330	8,329' TVDSS to 99,999'	SW/4, SW/4NW/4, S/2NW/4NW/4, NW/4NW/4NW/4, S/2SE/4NW/4, NW/4SE/4NW/4, SW/4SE/4, S/2NW/4SE/4, NW/4NW/4SE/4, S/2SE/4SE/4 and NW/4SE/4SE/4	Operating Rights	11.51246%
G02317	TERMIN	Eugene Island	333	12,629' TVDSS to 99,999' TVDSS		Operating Rights	50.00000%
G15263	TERMIN	Eugene Island	334	12,629' TVDSS to 99,999' TVDSS		Operating Rights	50.00000%
G03332	UNIT	Eugene Island	337	7,026' TVD to 99,999' TVDSS.	NE/4NE/4NE/4	Operating Rights	98.00000%
G03332	UNIT	Eugene Island	337	6,020' TVDSS to 99,999' TVDSS	SW/4SE/4SE/4; S/2SW/4SW/4	Operating Rights	100.00000%
G03332	UNIT	Eugene Island	337	12,455' TVDSS to 99,999'	SE/4SW/4, W/2SE/4, and SW/4NE/4	Operating Rights	50.00000%
G14482	PROD	Eugene Island	346	13,469' TVDSS to 99,999' TVDSS	N/2NW/4, SE/4NW/4, NE/4SW/4NW/4, E/2SW/4, E/2SW/4SW/4 and SE/4	Operating Rights	50.00000%
G14482	PROD	Eugene Island	346	7,511' TVD to 99,999' TVDSS	NE/4	Operating Rights	100.00000%
G14482	PROD	Eugene Island	346	from the stratigraphic equivalent of 12,890' TVD, being the total depth drilled in the Eugene Island Area, South Addition, Block 346, OCSG 14482, B1 Well plus 100 feet being 12,990' TVD to 99,999' TVDSS	W/2SW/4NW/4, SE/4SW/4NW/4, NW/4SW/4, and W/2SW/4SW/4	Operating Rights	100.00000%
G10752	PROD	Eugene Island	354	9,669' TVDSS to 99,999'	S/2, S/2N/2 and NE/4NE/4	Operating Rights	50.00000%
G02324	PROD	Eugene Island	361	5,220' TVDSS to 99,999' TVDSS	All	Operating Rights	6.17647%
G31470	PROD	Ewing Bank	782	12,960' TVDSS to 99,999	All	Operating Rights	50.00000%
G03228	UNIT	Galveston	180	8,900' to 99,999		Operating Rights	50.00000%
G25524	PROD	Galveston	210	100' below the stratigraphic equivalent of 10,200' TD to 99,999' TVDSS	N/2NE/4	Operating Rights	33.34000%
G25524	PROD	Galveston	210	9,636' to 99,999	S/2NE/4, NW/4 and S/2	Operating Rights	33.34000%
174	UNIT	Grand Isle	32	depths below 18,000' subsea (TVDS) to 99,999' subsea (TVDS).	S/2	Operating Rights	18.75000%
126	UNIT	Grand Isle	39	below 18,000' subsea (TVDS) to 99,999' subsea (TVDS)	E/2	Operating Rights	18.75000%
127	UNIT	Grand Isle	39	below 18,000' subsea (TVDS) to 99,999' subsea (TVDS)	W/2	Operating Rights	18.75000%
128	UNIT	Grand Isle	40	18,000' subsea (TVDS) to 99,999'		Operating Rights	18.75000%
129	UNIT	Grand Isle	41	below 18,000' subsea (TVDS) to 99,999' subsea (TVDS)	E/2	Operating Rights	18.75000%
130	UNIT	Grand Isle	41	18,000' subsea (TVDS) to 99,999' subsea (TVDS)	W/2	Operating Rights	18.75000%
131	UNIT	Grand Isle	42	below 18,000' subsea (TVDS) to 99,999'		Operating Rights	18.75000%
175	UNIT	Grand Isle	43	18,000' subsea (TVDS) to 99,999'		Operating Rights	18.75000%
176	UNIT	Grand Isle	44	18,000' subsea (TVDS) to 99,999'	N/2	Operating Rights	18.75000%
132	UNIT	Grand Isle	46	18,000' subsea (TVDS) to 99,999'		Operating Rights	18.75000%
133	UNIT	Grand Isle	47	18,000' subsea (TVDS) to 99,999'		Operating Rights	18.75000%
134	UNIT	Grand Isle	48	18,000' subsea (TVDS) to 99,999'		Operating Rights	18.75000%
177	UNIT	Grand Isle	52	depths below 17,651' TVDSS down to 99,999' TVDSS	N/2	Operating Rights	18.75000%
G13944	UNIT	Grand Isle	116	19,402' TVDSS to 99,999' TVDSS		Operating Rights	25.00000%
G01848	PROD	High Island	129	15,418' TVDSS to 99,999'	W/2NW/4, SE/4NW/4, W/2NE/4NW/4;S/2	Operating Rights	45.00000%
G03236	UNIT	High Island	179	9,839' TVDSS to 99,999'	W/2NW/4;S/2	Operating Rights	50.00000%
G03236	UNIT	High Island	179	10,036' TVDSS to 99,999'	E/2N/2;E/2W/2N/2	Operating Rights	50.00000%
G20660	PROD	High Island	206	12,145' TVDSS to 99,999'	All	Operating Rights	50.00000%
G25605	PROD	High Island	A0341	8,847' TVDSS to 99,999'	All	Operating Rights	30.00000%
G02750	PROD	High Island	A0365	5,659' TVDSS to 99,999'	All	Operating Rights	26.54255%
G02754	PROD	High Island	A0376	11,850' TVDSS to 99,999'	N/2, SW/4, W/2SE/4, SE/4SE/4, W/2NE/4SE/4 and SE/4NE/4SE/4	Operating Rights	22.28723%
G02757	PROD	High Island	A0382	11,025' TVDSS to 99,999'	All	Operating Rights	36.20529%
G02721	PROD	High Island	A0595	10,827' TVDSS to 99,999'	All	Operating Rights	36.20510%
G02722	PROD	High Island	A0596	13,264' TVDSS to 99,999'	All	Operating Rights	36.20510%
G02393	PROD	High Island	A0573	7,795' to 99,999'		Operating Rights	36.20510%
G04481	RELINQ	Main Pass	77	depths below the stratigraphic equivalent of 13,040' measured depth on the Schlumberger IFS/Sonic wireline log (RUN 4) dated 7/12/81 for the Chevron U.S.A. Inc. State of La. Lease 8693 Well No. 4 (API # 1772520242), Main Pass Block 77 field down to 99,999'		Operating Rights	11.76468%
G02193	PROD	Main Pass	140	8,959' TVDSS to 99,999'		Operating Rights	32.50000%
G07827	TERMIN	Main Pass	259	11,636' TVDSS to 99,999' TVDSS		Operating Rights	28.45078%
G07828	TERMIN	Main Pass	260	from 12,072' TVDSS to 99,999' TVDSS		Operating Rights	28.45078%
G15395	PROD	Main Pass	275	11,278' TVDSS to 99,999' TVDSS		Operating Rights	50.00000%
G01666	PROD	Main Pass	289	9,077' TVDSS to 99,999' TVDSS	N/2, SW/4 and W/2W/2SE/4	Operating Rights	50.00000%
G01673	UNIT	Main Pass	296	below 9,500' TVDSS down to 99,999' TVDSS		Operating Rights	16.66667%
G04253	UNIT	Main Pass	303	6,060' TVDSS to 99,999'	N/2 and N/2S/2	Operating Rights	93.10100%

Exhibit 1-A(ii)

Lease / ROW / RUE	Status	Area	Block	Depths	Area / Aliquot	Leasehold	WI
G32265	PROD	Main Pass	308	from 6,284' TVDSS to 99,999' TVDSS		Operating Rights	50.00000%
G08760	PROD	Main Pass	309	6,510' TVDSS to 99,999'		Operating Rights	50.00000%
G04126	UNIT	Main Pass	310	6,944' TVDSS to 99,999' TVDSS		Operating Rights	50.00000%
G02213	PROD	Main Pass	311	below 12,000' TVDSS down to 99,999' TVDSS		Operating Rights	16.66666%
G16520	PROD	Main Pass	312	10,989' TVDSS to 99,999' TVDSS		Operating Rights	50.00000%
G08467	PROD	Main Pass	315	from the stratigraphic equivalent of the deepest depth found production (7,830' MD/TVD) in the Apache Corporation OCS-G 8467 No 2 Well plus 100' to 99,999'	W/2NW/4 and W/2E/2NW/4	Operating Rights	100.00000%
G08467	PROD	Main Pass	315	from 7,760' TVDSS to 99,999' TVDSS	S/2, NE/4 and E/2E/2NW/4	Operating Rights	50.00000%
G01966	UNIT	Main Pass	152	from the stratigraphic equivalent of 10,700' Measured Depth as seen in the OCSG 1967 #3 Well down to a depth of 50,000'		Operating Rights	37.50000%
G01967	UNIT	Main Pass	153	10,700' MD down to a depth of 50,000' TVD		Operating Rights	37.50000%
MF88562	Shut-In	Matagorda Is	487	4 below the base of the MF Sand	SW/4	Leasehold	50.00000%
MF88560	Shut-In	Matagorda Is	487	below the base of the MF Sand	SE/4	Leasehold	50.00000%
MF80522	Shut-In	Matagorda Is	518	below the base of the 15600 Sand	NW/4	Leasehold	50.00000%
MF79413	Shut-In	Matagorda Is	519	below the base of the 16950 Sand	NE/4	Leasehold	50.00000%
G09777	PROD	Mississippi Canyon	108	below 20,000' true vertical depth subsea down to 99,999'	All	Operating Rights	37.59399%
G18192	PROD	Mississippi Canyon	110	6,688' TVDSS to 99,999'	All	Operating Rights	25.00000%
G02968	PROD	Mississippi Canyon	311	11,860' TVDSS to 99,999'	All	Operating Rights	50.00000%
G26176	PROD	Mobile	826	21,730' TVDSS to 99,999'		Operating Rights	37.50000%
333	UNIT	Ship Shoal	30	17,478' TVDSS to 99,999' TVDSS	All	Operating Rights	18.75000%
G02919	PROD	Ship Shoal	91	11,148' TVDSS to 99,999' TVDSS		Operating Rights	6.25000%
G02919	PROD	Ship Shoal	91	11,148' TVDSS to 99,999' TVDSS		Operating Rights	28.12500%
G12941	PROD	Ship Shoal	129	17,446' TVDSS to 99,999' TVDSS	All	Operating Rights	50.00000%
G15282	PROD	Ship Shoal	151	from the stratigraphic equivalent of 12,612' MD as seen in the Zilkha OCS-G 15282 Well No. 1 (said depth being 100' below the total depth drilled and logged in the Zilkha OCS-G 15282 Well No. 1), down to 99,999' TVDSS	All	Operating Rights	50.00000%
820	PROD	Ship Shoal	169	10,658' TVDSS to 99,999' TVDSS	All	Operating Rights	33.33000%
G05550	UNIT	Ship Shoal	175	surface to 99,999' TVD	S/2SW/4NW/4; NW/4SW/4	Operating Rights	66.66667%
G33646	PROD	Ship Shoal	176	12,274' TVDSS to 99,999' TVDSS	All	Operating Rights	20.00000%
G05551	PROD	Ship Shoal	178	10,031' TVDSS to 99,999' TVDSS	All	Operating Rights	50.00000%
G03998	PROD	Ship Shoal	182	11,825' TVDSS to 99,999' TVDSS	W/2	Operating Rights	50.00000%
G04232	PROD	Ship Shoal	189	19,077' TVDSS to 99,999' TVDSS	W/2, SE/4, N/2N/2NE/4 and SW/4NW/4NE/4	Operating Rights	49.47915%
G04232	PROD	Ship Shoal	189	19,000' TVD to 99,999' TVDSS	S/2NE/4, SE/4NW/4NE/4 and S/2NE/4NE/4	Operating Rights	49.47915%
G13917	PROD	Ship Shoal	193	12,901' TVDSS to 99,999' TVDSS	All	Operating Rights	50.00000%
G15288	PROD	Ship Shoal	194	13,619' TVDSS to 99,999' TVDSS		Operating Rights	50.00000%
G12355	PROD	Ship Shoal	198	12,072' TVDSS to 99,999'	NW/4, W/2W/2NE/4, N/2NE/4SW/4, NW/4SW/4SW/4	Operating Rights	25.00000%
593	PROD	Ship Shoal	198	12,072' TVDSS to 99,999'	E/2NE/4; E/2W/2NE/4; S/2NE/4SW/4; S/2SW/4; SE/4	Operating Rights	25.00000%
594	PROD	Ship Shoal	199	10,440' TVDSS to 99,999' TVDSS	W/2, W/2W/2NE/4, W/2NW/4SE/4, SE/4NW/4SE/4, SW/4SE/4, S/2SE/4SE/4	Operating Rights	25.00000%
G01520	PROD	Ship Shoal	204	12,791' TVDSS to 99,999' TVDSS	All	Operating Rights	27.58165%
G01522	UNIT	Ship Shoal	206	12,355' TVDSS to 99,999' TVDSS	All	Operating Rights	30.00000%
G01523	UNIT	Ship Shoal	207	below 15,000' down to 99,999' TVD	All	Operating Rights	23.95873%
G01524	PROD	Ship Shoal	216	14,088' TVDSS to 99,999' TVDSS	All	Operating Rights	27.77814%
G10780	PROD	Ship Shoal	243	from 15,858' TVDSS to 99,999' TVDSS	E/2	Operating Rights	25.00000%
G10780	PROD	Ship Shoal	243	20,000' TVDSS to 99,999' TVDSS	W/2	Operating Rights	25.00000%
G01038	UNIT	Ship Shoal	271	7,810' TVDSS to 99,999' TVDSS	All	Operating Rights	10.00000%
G01039	PROD	Ship Shoal	274	8,525' TVDSS to 99,999' TVDSS	All	Operating Rights	50.00000%
G26074	PROD	Ship Shoal	314	10,750' TVDSS to 99,999' TVDSS	W/2W/2	Operating Rights	37.50000%
G26074	PROD	Ship Shoal	314	10,950' TVDSS to 99,999' TVDSS	E/2W/2 and E/2	Operating Rights	37.50000%
G15312	PROD	Ship Shoal	354	14,853' TVDSS to 99,999' TVDSS	All	Operating Rights	50.00000%
334	UNIT	Ship Shoal	31	15,320' to 99,999'		Operating Rights	18.75000%
335	UNIT	Ship Shoal	32	11,315' to 99,999'		Operating Rights	18.75000%
G09627	SOP	Ship Shoal	277	10,000' TVD down to a depth of 50,000' TVD subsea	All	Operating Rights	50.00000%
G01182	TERMIN	South Marsh Is	11	13,007' TVDSS to 99,999' TVDSS	All	Operating Rights	50.00000%
G01194	PROD	South Marsh Is	58	13,639' TVDSS to 99,999' TVDSS		Operating Rights	50.00000%
G17938	PROD	South Marsh Is	105	9,220' TVDSS to 99,999' TVDSS		Operating Rights	50.00000%
G03776	PROD	South Marsh Is	106	9,368' TVDSS to 99,999' TVDSS	S/2	Operating Rights	50.00000%
G02883	PROD	South Marsh Is	127	all depths below 18,000' (TVDSS) down to 99,999' (TVDSS)		Operating Rights	8.67331%
G02587	PROD	South Marsh Is	128	from 9,016' TVDSS to 99,999' TVDSS		Operating Rights	8.67331%
G02587	PROD	South Marsh Is	128	from 9,016' TVDSS to 99,999' TVDSS		Operating Rights	33.33334%
G02592	PROD	South Marsh Is	149	7,386' TVDSS to 99,999' TVDSS	All	Operating Rights	25.00000%
G04809	PROD	South Marsh Is	161	10,576' TVDSS to 99,999' TVDSS	W/2 and W/2E/2	Operating Rights	50.00000%
G04809	PROD	South Marsh Is	161	from the stratigraphic equivalent of the true vertical depth of 9,782.5' (being the true vertical depth drilled in the OCS-G 4809 #14 Well plus 100 feet) to 99,999' SSTVD	E/2E/2	Operating Rights	100.00000%
G02311	PROD	South Marsh Is	269	11,719' TVDSS to 99,999' TVDSS	All	Operating Rights	36.41794%
G14456	PROD	South Marsh Is	280	14,115' TVDSS to 99,999' TVDSS	W/2, NE/4 and E/2E/2SE/4	Operating Rights	25.00000%
G14456	PROD	South Marsh Is	280	from 100' below the stratigraphic equivalent of that certain zone encountered between the interval of 13,814' and 13,920' TVD on the electric log from the Norcen Explorer, Inc. OCS-G 14456 Well No. 3 to 99,999' TVDSS	W/2SE/4 and W/2E/2SE/4	Operating Rights	50.00000%
G02600	PROD	South Marsh Is	281	16,062' TVDSS to 99,999' TVDSS	All	Operating Rights	34.06318%
G21618	PROD	South Marsh Is	93	13,299' to 99,999'		Operating Rights	6.25000%
792	PROD	South Marsh Is	108	all depths below 14,000' TVD		Operating Rights	16.66667%
G01192	PROD	South Marsh Is	41	15,000' TVD down to a depth of 50,000' TVD	W/2	Operating Rights	25.00000%
G01192	PROD	South Marsh Is	41	11,500' TVD down to a depth of 50,000' TVD	E/2	Operating Rights	50.00000%
786	PROD	South Marsh Is	48	13,000' TVD down to a depth of 50,000' Subsea	All	Operating Rights	50.00000%
G01294	PROD	South Pass	62	18,247' TVDSS to 99,999' TVDSS	All	Operating Rights	50.00000%
G01614	PROD	South Pass	70	8,480' TVDSS to 99,999' TVDSS	All	Operating Rights	50.00000%
G07799	TERMIN	South Pass	87	18,001' TVDSS to 99,999' TVDSS	All	Operating Rights	16.68000%
G07799	TERMIN	South Pass	87	18,001' TVDSS to 99,999' TVDSS	All	Operating Rights	16.67000%
G01618	PROD	South Pass	89	16,802' TVDSS to 99,999' TVDSS	All	Operating Rights	25.00000%
G01901	UNIT	South Pass	64	from 10,700' Measured Depth down to a depth of 50,000' TVD subsea		Operating Rights	37.50000%
G01610	UNIT	South Pass	65	from 10,700' Measured Depth down to a depth of 50,000' TVD subsea	All	Operating Rights	37.50000%
G04234	TERMIN	South Pelto	1	12,460' TVDSS to 99,999' TVDSS		Operating Rights	50.00000%
G02924	TERMIN	South Pelto	9	100' below the stratigraphic equivalent of 17,397' TVD as seen in the Newfield Exploration Company OCS-G 02924 Well No. 10 (API No. 177134025300) to 99,999' TVDSS	NE/4	Operating Rights	50.00000%
G02924	TERMIN	South Pelto	9	16,992' TVDSS to 99,999' TVDSS	S/2; NW/4	Operating Rights	50.00000%
G02925	TERMIN	South Pelto	10	13,261' TVDSS to 99,999' TVDSS		Operating Rights	-
71	RELINQ	South Pelto	11	11,705' TVDSS to 99,999' TVDSS		Operating Rights	-

Lease / ROW / RUE	Status	Area	Block	Depths	Area / Aliquot	Leasehold	WI
G24956	PROD	South Timbalier	49	18,800' TVD to 99,999' TVDSS	All	Operating Rights	50.00000%
G04000	PROD	South Timbalier	53	6,782' TVDSS to 99,999' TVDSS	All	Operating Rights	25.00000%
G01960	PROD	South Timbalier	148	17,777' TVDSS to 99,999' TVDSS	NE/4, N/2NE/4SE/4, SE/4NE/4SE/4 and NE/4SE/4SE/4	Operating Rights	7.77500%
G05612	PROD	South Timbalier	205	18,640' TVDSS to 99,999' TVDSS	SE/4SW/4	Operating Rights	25.00000%
G16455	PROD	South Timbalier	291	9,669' TVDSS to 99,999' TVDSS	N/2 and SE/4	Operating Rights	50.00000%
G16455	PROD	South Timbalier	291	7,461' TVDSS to 99,999' TVDSS	SW/4	Operating Rights	100.00000%
G05646	UNIT	South Timbalier	295	14,293' TVDSS to 99,999' TVDSS	All	Operating Rights	50.00000%
G31418	PROD	South Timbalier	311	12,251' TVD to 99,999'	All	Operating Rights	22.50000%
G22762	PROD	South Timbalier	316	12,520' TVDSS to 99,999' TVDSS	All	Operating Rights	10.00000%
G03328	TERMIN	Vermilion	261	9,241' TVD as identified in the Stone Energy Corporation's OCS-G 3328 Well No A-3 ST to 99,999' TVDSS	S/2S/2NE/4 and N/2NE/4SE/4	Operating Rights	37.50000%
G03328	TERMIN	Vermilion	261	9,304' TVDSS to 99,999' TVDSS	W/2, N/2NE/4, N/2S/2NE/4, W/2SE/4, SE/4SE/4 and S/2NE/4SE/4	Operating Rights	37.50000%
G01955	SOP	Vermilion	265	10,465' TVDSS to 99,999' TVDSS	All	Operating Rights	50.00000%
G21096	TERMIN	Vermilion	326	8,447' TVDSS to 99,999' TVDSS	All	Operating Rights	35.15742%
G02274	UNIT	Vermilion	369	below 10,000' down to 99,999'	NW/4, W/2E/2, NE/4NE/4	Operating Rights	11.58535%
G02580	PROD	Vermilion	380	10,245' TVDSS to 99,999' TVDSS	All	Operating Rights	50.00000%
G02278	UNIT	Vermilion	386	5,175' TVDSS to 99,999' TVDSS	NW/4NE/4NE/4, S/2NE/4NE/4, E/2NW/4NE/4, NW/4SE/4NE/4 and N/2SW/4NE/4	Operating Rights	15.08620%
G02278	UNIT	Vermilion	386	5,175' TVDSS to 99,999' TVDSS	S/2, SW/4NW/4, S/2S/2NE/4, W/2NW/4NE/4, NE/4SE/4NE/4 and NE/4NE/4NE/4	Operating Rights	14.48210%
G04800	PROD	Vermilion	271	6,103' TVD down to a depth of 50,000' TVD subsea	All	Operating Rights	6.25000%
G15212	PROD	Vermilion	408	below 9,000' TVD	All	Operating Rights	50.00000%
G10930	UNIT	Viosca Knoll	251	depths below the stratigraphic equivalent of the subsea depth of 15,083 to and including 99,999' as encountered in Samedan Oil Corporation's OCS-G 13982 #1 well located in Viosca Knoll Block 252	All	Operating Rights	3.75000%
G10933	UNIT	Viosca Knoll	340	depths below the stratigraphic equivalent of the subsea depth of 15,083 to and including 99,999' as encountered in Samedan Oil Corporation's OCS-G 13982 #1 well located in Viosca Knoll Block 252	All	Operating Rights	3.75000%
G07898	TERMIN	Viosca Knoll	693	11,636' TVDSS to 99,999' TVDSS	All	Operating Rights	28.45078%
G13055	TERMIN	Viosca Knoll	694	10,774' TVDSS to 99,999' TVDSS	W/2, NE/4 and N/2SE/4	Operating Rights	26.53745%
G13055	TERMIN	Viosca Knoll	694	11,714' TVDSS to 99,999' TVDSS	S/2SE/4	Operating Rights	26.53745%
G15050	PROD	West Cameron	33	15,055' TVDSS to 99,999' TVDSS		Operating Rights	50.00000%
G02825	PROD	West Cameron	65	all depths below the stratigraphic equivalent of the vertical depth of 13,679' as seen in the OCS-G 02825 Well No. 4, down to a vertical depth of 99,999'	E/2E/2SW/4; W/2W/2SE/4; and E/2SW/4SE/5	Operating Rights	100.00000%
G02825	PROD	West Cameron	65	depths below 100' below the stratigraphic equivalent of the base of the IT Sand as present in The Continental Oil Company's West Cameron Block 66 B-14 Well at a measured depth of 9,580 feet on the ISF-Sonic Log down to 99,999 feet TVDSS	NE/4	Operating Rights	81.25000%
G23735	PROD	West Cameron	72	15,126' TVDSS to 99,999' TVDSS	All	Operating Rights	12.50000%
247	TERMIN	West Cameron	102	14,150' TVD to 99,999' TVDSS	N/2SW/4NW/4, NW/4SE/4NW/4	Operating Rights	100.00000%
81		West Cameron	110	all depths below 15,000' (TVDSS) down to 99,999' (TVDSS)	All	Operating Rights	18.75000%
82	PROD	West Cameron	111	below 15,000' (TVDSS) down to 99,999' (TVDSS)	SE/4	Operating Rights	18.75000%
G04818	TERMIN	West Cameron	290	9,500' TVD to 99,999' TVDSS		Operating Rights	8.33334%
680	PROD	West Cameron	20	13,500' TVD to 50,000' TVD	All	Operating Rights	25.00000%
G02826	PROD	West Cameron	66	13,590' to 99,999'	W1/2; N1/2SE1/4	Operating Rights	37.50000%
G02826	PROD	West Cameron	66	9,216' to 99,999'	S1/2SE1/4	Operating Rights	75.00000%
179		West Delta	67	below 18,000' subsea (TVDS) to 99,999' subsea (TVDS)	S/2	Operating Rights	18.75000%
180	UNIT	West Delta	68	below 18,000' subsea (TVDS) to 99,999' subsea (TVDS)	S/2	Operating Rights	18.75000%
181	UNIT	West Delta	69	18,000' subsea (TVDS) to 99,999' subsea (TVDS)	All	Operating Rights	18.75000%
182	UNIT	West Delta	70	18,000' subsea (TVDS) to 99,999' subsea (TVDS)	All	Operating Rights	18.75000%
838	UNIT	West Delta	71	depths below 18,000' subsea (TVDS) to 99,999' subsea (TVDS)	All	Operating Rights	18.75000%
G01085	PROD	West Delta	75	17,844' TVDSS to 99,999' TVDSS	All	Operating Rights	50.00000%
G01089	PROD	West Delta	90	13,199' TVDSS to 99,999' TVDSS	N/2 and N/2S/2	Operating Rights	50.00000%
G01089	PROD	West Delta	90	13,199' TVDSS to 99,999' TVDSS	S/2S/2	Operating Rights	40.62500%
839	PROD	West Delta	94	13,159' TVDSS to 99,999' TVDSS		Operating Rights	37.50000%
G01497	PROD	West Delta	95	13,601' TVDSS to 99,999' TVDSS	N/2, N/2N/2SE/4, N/2SE/4 and N/2SW/4SW/4	Operating Rights	37.50000%
G12360	PROD	West Delta	103	13,279' TVDSS to 99,999' TVDSS	NW/4NW/4, NE/4NW/4, N/2N/2SW/4NW/4, N/2NW/4NE/4, N/2S/2NW/4NE/4, N/2N/2NE/4NE/4	Operating Rights	40.62500%
840		West Delta	103	13,279' TVDSS to 99,999' TVDSS	S/2, S/2NE/4, SE/4NW/4, S/2SW/4NW/4, S/2NE/4NE/4, S/2N/2NE/4NE/4, S/2S/2NW/4NE/4 and S/2N/2SW/4NW/4	Operating Rights	50.00000%
841	PROD	West Delta	104	11,970' TVDSS to 99,999' TVDSS	NW4, N2NE4, SW4NE4 and N2SE4NE4	Operating Rights	50.00000%
842	PROD	West Delta	105	12,149' TVDSS to 99,999' TVDSS	N2S2N2	Operating Rights	50.00000%
G19843	PROD	West Delta	121	11,899' TVDSS to 99,999' TVDSS		Operating Rights	42.00000%
G10883	TERMIN	West Delta	128	18,566' TVDSS to 99,999' TVDSS	All	Operating Rights	50.00000%
G01106	PROD	West Delta	133	10,923' TVD (being the total depth drilled in the Newfield Exploration Company OCS-G 11016 No F-1 Well, plus 100 feet) down to 99,999' TVDSS	S/2	Operating Rights	100.00000%
G01106	PROD	West Delta	133	15,197' TVDSS to 99,999' TVDSS	N/2	Operating Rights	50.00000%
G01498	PROD	West Delta	96	13,399' TVDSS to 18,000' TVDSS	All	Operating Rights	37.50000%
G01498	PROD	West Delta	96	13,399' SSTVD to 18,000' SSTVD	All	Operating Rights	37.50000%

Asset Name	FWE Acct. Code	Lease Number	API
BRAZOS 491 #004	BA49100400	G06069	427044034300
BRAZOS 491 #005	BA49100500	G06069	427044035700
BRAZOS 491 #A001	BA491A0100	G06069	427044018200
BRAZOS 491 #A002	BA491A0200	G06069	427044018300
BRAZOS 491 #A003	BA491A0300	G06069	427044032900
BRAZOS A-105 #B001	BAA105B010	G01757	427054012200
BRAZOS A-105 #B002	BAA105B020	G01757	427054012600
BRAZOS A-105 #B003	BAA105B030	G01757	427054012800
BRAZOS A-105 #B004	BAA105B040	G01757	427054013000
BRAZOS A-105 #B005	BAA105B050	G01757	427054013300
BRAZOS A-133 #A001	BAA133A010	G02665	427054002400
BRAZOS A-133 #A002	BAA133A020	G02665	427054003300
BRAZOS A-133 #A003	BAA133A030	G02665	427054003500
BRAZOS A-133 #A004 ST1	BAA133A041	G02665	427054004301
BRAZOS A-133 #A005 ST1	BAA133A051	G02665	427054004001
BRAZOS A-133 #A006	BAA133A060	G02665	427054004500
BRAZOS A-133 #A007	BAA133A070	G02665	427054004800
BRAZOS A-133 #A008	BAA133A080	G02665	427054005200
BRAZOS A-133 #A009	BAA133A090	G02665	427054005400
BRAZOS A-133 #A010	BAA133A100	G02665	427054013100
BRAZOS A-133 #C001	BAA133C010	G02665	427054007800
BRAZOS A-133 #C002	BAA133C020	G02665	427054008200
BRAZOS A-133 #C003	BAA133C030	G02665	427054010700
BRAZOS A-133 #C004	BAA133C040	G02665	427054013500
BRAZOS A-133 #D001 ST1	BAA133D011	G02665	427054009201
BRAZOS A-133 #D003	BAA133D030	G02665	427054012700
CHANDELEUR 042 #A002	CA042A0200	G32267	177294001500
CHANDELEUR 043 #A001	CA043A0100	G32268	177294001400
CHANDELEUR 043 #A003	CA043A0300	G32268	177294001600
EAST CAMERON 002 #001 SL 18121	SL18121010	18121	177032013600
EAST CAMERON 002 #001AL 16475	SL16475010	16475	177032012000
EAST CAMERON 002 #002AL 16475	SL16475020	16475	177032012200
EAST CAMERON 002 #003 SL16475	SL16475030	16475	177032012300
EAST CAMERON 002 #004AL 16475	SL16475040	16475	177032012400
EAST CAMERON 002 #005AL 16475	SL16475050	16475	177032012500
EAST CAMERON 009 #B009	EC009B0900	G01440	177032004300
EAST CAMERON 014 #012	EC01401200	G01440	177034060600
EAST CAMERON 014 #013	EC01401300	G01440	177034101300
EAST CAMERON 014 #B006	EC014B0600	G01440	177032003700
EAST CAMERON 014 #B007	EC014B0700	G01440	177032004000
EAST CAMERON 014 #B008	EC014B0800	G01440	177032004200
EAST CAMERON 014 #B010 ST1	EC014B1001	G01440	177032004601
EAST CAMERON 014 #B011	EC014B1100	G01440	177034006900
EAST CAMERON 014 #B013	EC014B13	G13572	177034094700
EAST CAMERON 014 #CF001	EC014CF010	G01440	177030032800
EAST CAMERON 014 #CF002	EC014CF020	G13572	177034068600

Asset Name	FWE Acct. Code	Lease Number	API
EAST CAMERON 037 #A002	EC037A0200	G25933	177034101700
EAST CAMERON 265 #D001	EC265D0100	G00972	177044105100
EAST CAMERON 265 #D002	EC265D0200	G00972	177044106200
EAST CAMERON 265 #D003	EC265D0300	G00972	177044106300
EAST CAMERON 265 #D004	EC265D0400	G00972	177044106400
EAST CAMERON 265 #D005	EC265D0500	G00972	177044106500
EAST CAMERON 278 #B009	EC278B0900	G00974	177044071700
EAST CAMERON 278 #C001	EC278C0100	G00974	177044058500
EAST CAMERON 278 #C002	EC278C0204	G00974	177044070000
EAST CAMERON 278 #C003	EC278C0300	G00974	177044071800
EAST CAMERON 278 #C004 ST2	EC278C0401	G00974	177044072101
EAST CAMERON 278 #C005	EC278C0500	G00974	177044069700
EAST CAMERON 278 #C006	EC278C0600	G00974	177044071400
EAST CAMERON 278 #C007	EC278C0700	G00974	177044094800
EAST CAMERON 278 #C008	EC278C0800	G00974	177044109800
EAST CAMERON 278 #C009	EC278C0900	G00974	177044109901
EAST CAMERON 338 #A002	EC338A0200	G02063	177044024700
EAST CAMERON 338 #A003	EC338A0300	G02063	177044025000
EAST CAMERON 338 #A011	EC338A1100	G02063	177044028800
EAST CAMERON 338 #A015	EC338A1500	G02063	177044032000
EAST CAMERON 338 #A016	EC338A1601	G02063	177044034601
EAST CAMERON 338 #A022	EC338A2200	G02063	177044025101
EUGENE IS 053 #008D	EI053008D0	00479	177094086200
EUGENE IS 053 #009	EI05300900	00479	177094094000
EUGENE IS 053 #010 ST1	EI05301001	00479	177094113001
EUGENE IS 053 #012 ST1	EI05301201	00479	177094115301
EUGENE IS 053 #015 BP1	EI05301501	00479	177094127601
EUGENE IS 053 #B001D	EI053B01D0	00479	177094085900
EUGENE IS 053 #C001	EI053C0101	00479	177094121101
EUGENE IS 053 #C002	EI053C0200	00479	177094122600
EUGENE IS 053 #G001 ST1	EI053G01D2	00479	177094144201
EUGENE IS 119 #030 ST1	EI11903001	00049	177094079801
EUGENE IS 119 #033 ST2	EI11903302	00049	177094117002
EUGENE IS 119 #034	EI11903400	00049	177094118700
EUGENE IS 119 #035 ST1	EI11903501	00049	177094120301
EUGENE IS 119 #037 ST1	EI11903701	00049	177094129001
EUGENE IS 119 #F001D	EI119F01D0	00049	177090026700
EUGENE IS 119 #F002 ST1	EI119F0201	00049	177090026801
EUGENE IS 119 #F003	EI119F0300	00049	177090026900
EUGENE IS 119 #F005 ST1	EI119F0501	00049	177090027101
EUGENE IS 119 #F006	EI119F0600	00049	177090027200
EUGENE IS 119 #F007	EI119F0700	00049	177094137900
EUGENE IS 119 #F008 ST1	EI119F0801	00049	177094138401
EUGENE IS 119 #K001	EI119K0100	00049	177090028900
EUGENE IS 119 #K002	EI119K0200	00049	177090029000
EUGENE IS 119 #K003	EI119K0300	00049	177090029100

Asset Name	FWE Acct. Code	Lease Number	API
EUGENE IS 119 #K004	EI119K0400	00049	177090029200
EUGENE IS 119 #K005	EI119K0500	00049	177090029300
EUGENE IS 119 #K006	EI119K0600	00049	177090029400
EUGENE IS 119 #K007	EI119K0700	00049	177090029500
EUGENE IS 119 #M004	EI119M0400	00049	177090029900
EUGENE IS 119 #M007	EI119M0700	00049	177092009000
EUGENE IS 120 #009 ST1	EI12000901	00050	177094026101
EUGENE IS 120 #011	EI12001100	00050	177094078000
EUGENE IS 120 #012 ST1	EI12001201	00050	177094113901
EUGENE IS 120 #013	EI12001300	00050	177094114100
EUGENE IS 120 #014	EI12001400	00050	177094115200
EUGENE IS 120 #015 ST2	EI12001502	00050	177094116702
EUGENE IS 120 #017	EI12001700	00050	177094121700
EUGENE IS 120 #019 ST2	EI12001902	00050	177094126102
EUGENE IS 120 #020	EI12002000	00050	177094138300
EUGENE IS 120 #I008	EI120I0800	00050	177094137000
EUGENE IS 125 #002B ST2	EI125002B2	00051	177090022902
EUGENE IS 125 #A003 ST1	EI125A0301	00051	177090022601
EUGENE IS 125 #R001	EI125R0100	00051	177094080201
EUGENE IS 125 #R002	EI125R0201	00051	177094141301
EUGENE IS 126 #012	EI12601201	00052	177094131501
EUGENE IS 126 #031 ST2	EI12603102	00052	177094086702
EUGENE IS 126 #A002	EI126A0200	00052	177090022500
EUGENE IS 126 #A004D	EI126A04D0	00052	177090022700
EUGENE IS 126 #A005	EI126A0501	00052	177094092903
EUGENE IS 126 #A006	EI126A0600	00052	177094151000
EUGENE IS 136 #001	EI13600100	G03152	177094115700
EUGENE IS 136 #JA001	EI136JA100	G03152	177094028300
EUGENE IS 136 #JA002	EI136JA200	G03152	177094117501
EUGENE IS 136 #JA003 BP1	EI136JA301	G03152	177094140601
EUGENE IS 136 #JA004	EI136JA400	G03152	177094151101
EUGENE IS 158 #014B	EI158014B0	G01220	177090094300
EUGENE IS 158 #016	EI15801600	G01220	177092000402
EUGENE IS 158 #017A	EI158017A0	G01220	177092000900
EUGENE IS 158 #027 ST1	EI15802701	G01220	177092006501
EUGENE IS 158 #028 ST1BP1	EI15802802	G01220	177092009702
EUGENE IS 158 #029	EI15802900	G01220	177092008200
EUGENE IS 158 #032	EI15803200	G01220	177094111400
EUGENE IS 158 #034	EI15803400	G01220	177094147600
EUGENE IS 158 #B003A	EI158B03A2	G01220	177090066202
EUGENE IS 158 #B004B	EI158B04B0	G01220	177090063700
EUGENE IS 158 #B005E	EI158B05E0	G01220	177090070400
EUGENE IS 158 #B007	EI158B0703	G01220	177090094803
EUGENE IS 158 #B008	EI158B0800	G01220	177092001500
EUGENE IS 158 #B010F	EI158B1100	G01220	177092001800
EUGENE IS 158 #B011 ST2	EI158B1102	G01220	177094104902

Asset Name	FWE Acct. Code	Lease Number	API
EUGENE IS 158 #B012	EI158B1200	G01220	177094105000
EUGENE IS 158 #B013	EI158B1302	G01220	177094143502
EUGENE IS 158 #C001	EI158C0100	G01220	177092014700
EUGENE IS 158 #C002	EI158C0200	G01220	177092015200
EUGENE IS 158 #C003C	EI158C03C0	G01220	177092015300
EUGENE IS 158 #C005A	EI158C05A0	G01220	177094002200
EUGENE IS 158 #C006	EI158C0600	G01220	177094001900
EUGENE IS 158 #C007F	EI158C07F0	G01220	177094004700
EUGENE IS 158 #C008C	EI158C08C0	G01220	177094005100
EUGENE IS 158 #C009	EI158C0900	G01220	177094005700
EUGENE IS 158 #C010B	EI158C10B0	G01220	177094006000
EUGENE IS 158 #C011A	EI158C11A0	G01220	177094006300
EUGENE IS 158 #C012D	EI158C12D0	G01220	177094007100
EUGENE IS 158 #C013D	EI158C13D0	G01220	177094008000
EUGENE IS 158 #C014	EI158C1400	G01220	177094008100
EUGENE IS 158 #JB008	EI158JB801	G01220	177090091401
EUGENE IS 158 #JB009	EI158JB900	G01220	177090090200
EUGENE IS 158 #JB013	EI158JB130	G01220	177090094102
EUGENE IS 158 #JB019	EI158JB190	G01220	177092002101
EUGENE IS 158 #JB022	EI158JB220	G01220	177092003300
EUGENE IS 158 #JB024	EI158JB240	G01220	177092003900
EUGENE IS 158 #JB030 (D04)	EI158JB300	G01220	177094100300
EUGENE IS 158 #JB033	EI158JB330	G01220	177094111100
EUGENE IS 173 #G002	EI173G0200	G13622	177094074701
EUGENE IS 174 #A010	EI174A1000	G03782	177094101100
EUGENE IS 174 #G001 ST1	EI174G0101	G03782	177094065601
EUGENE IS 174 #G003 ST2	EI174G0302	G03782	177094084402
EUGENE IS 174 #G004 ST1	EI174G0402	G03782	177094116502
EUGENE IS 175 #D006 ST1	EI175D0601	00438	177094003301
EUGENE IS 175 #D008	EI175D0800	00438	177094003900
EUGENE IS 175 #D009 ST1	EI175D0901	00438	177094005401
EUGENE IS 175 #D012 ST	EI175D1201	00438	177094010601
EUGENE IS 175 #D021 ST3	EI175D2103	00438	177092012603
EUGENE IS 175 #F001 ST1	EI175F0101	00438	177094035401
EUGENE IS 175 #F002 ST1	EI175F0201	00438	177094039601
EUGENE IS 175 #F003 ST	EI175F0302	00438	177094039702
EUGENE IS 175 #F004 ST	EI175F0401	00438	177094041001
EUGENE IS 175 #F005	EI175F0500	00438	177094042900
EUGENE IS 175 #F007	EI175F0700	00438	177094048900
EUGENE IS 175 #F009	EI175F0901	00438	177094087601
EUGENE IS 175 #H001	EI175H0100	00438	177094104700
EUGENE IS 175 #H002	EI175H0200	00438	177094106700
EUGENE IS 175 #H003	EI175H0300	00438	177094110800
EUGENE IS 175 #H004	EI175H0400	00438	177094110900
EUGENE IS 175 #H005 ST1BP1	EI175H0502	00438	177094112002
EUGENE IS 175 #I002	EI175I0201	00438	177094107101

Asset Name	FWE Acct. Code	Lease Number	API
EUGENE IS 175 #I003	EI175I0300	00438	177094107200
EUGENE IS 175 #I004	EI175I0400	00438	177094109200
EUGENE IS 175 #I005	EI175I0500	00438	177094109300
EUGENE IS 175 #J001 ST1	EI175J0101	00438	177094122301
EUGENE IS 175 #J002 ST1	EI175J0201	00438	177094123201
EUGENE IS 175 #J003 ST1	EI175J0301	00438	177094123501
EUGENE IS 175 #J004	EI175J0400	00438	177094128300
EUGENE IS 187 #002	EI18700200	G10736	177094151601
EUGENE IS 187 #JC001	EI187JC101	G10736	177094091101
EUGENE IS 187 #JD001	EI187JD201	G10736	177094092801
EUGENE IS 187 #JD002	EI187JD200	G10736	177094131900
EUGENE IS 187 #JE002	EI187JE020	G10736	177094109700
EUGENE IS 188 #JE001	EI188JE100	00443	177094096500
EUGENE IS 189 #020	EI18902000	00423	177094099500
EUGENE IS 189 #B001	EI189B0100	00423	177090062500
EUGENE IS 189 #B003 ST1	EI189B0300	00423	177090062601
EUGENE IS 189 #B014	EI189B1400	00423	177090075200
EUGENE IS 189 #B016B	EI189B16B3	00423	177090075103
EUGENE IS 189 #B020	EI189B2001	00423	177090079001
EUGENE IS 189 #B025	EI189B2501	00423	177090078501
EUGENE IS 189 #B027	EI189B2701	00423	177094059001
EUGENE IS 211 #A003	EI211A0300	G05502	177094071500
EUGENE IS 211 #A005	EI211A0500	G05502	177094083400
EUGENE IS 211 #A006	EI211A0600	G05502	177094083601
EUGENE IS 212 #A001 BP1	EI212A0100	G05503	177094063200
EUGENE IS 212 #A002	EI212A0200	G05503	177094070700
EUGENE IS 212 #A007	EI212A0700	G05503	177094097400
EUGENE IS 224 #A001	EI224A0101	G05504	177094074001
EUGENE IS 224 #A002	EI224A0201	G05504	177094082501
EUGENE IS 224 #A003	EI224A0300	G05504	177094083200
EUGENE IS 224 #A004	EI224A0400	G05504	177094089100
EUGENE IS 224 #A005	EI224A0503	G05504	177094089403
EUGENE IS 224 #A006	EI224A0600	G05504	177094103600
EUGENE IS 224 #A007	EI224A0700	G05504	177094106800
EUGENE IS 224 #A008	EI224A0800	G05504	177094111600
EUGENE IS 224 #A009	EI224A0900	G05504	177094121900
EUGENE IS 224 #A010	EI224A1000	G05504	177094135200
EUGENE IS 224 #C001	EI224C01	G05504	177094112501
EUGENE IS 224 #G002 (ORRI)	EI224G02	G05504	177094150801
EUGENE IS 224 #SS006 (ORRI)	EI224SS06	G05504	177094149000
EUGENE IS 312 #D001	EI312D0100	G22679	177104160900
EUGENE IS 312 #D002	EI312D0200	G22679	177104161900
EUGENE IS 315 #A001 ST1	EI315A0101	G02112	177104099001
EUGENE IS 315 #A003	EI315A0300	G02112	177104099500
EUGENE IS 315 #A005	EI315A0500	G02112	177104099800
EUGENE IS 315 #A006	EI315A0600	G02112	177104101700

Asset Name	FWE Acct. Code	Lease Number	API
EUGENE IS 315 #A007 ST1	EI315A0701	G02112	177104103001
EUGENE IS 315 #A010	EI315A1000	G02112	177104103700
EUGENE IS 315 #A012	EI315A1200	G02112	177104104000
EUGENE IS 315 #A016	EI315A1600	G02112	177104127000
EUGENE IS 315 #A017	EI315A1700	G02112	177104152000
EUGENE IS 315 #C001 (TANA)	EI315C0100	G24912	177104160800
EUGENE IS 315 #C002 (TANA)	EI315C0200	G24912	177104162300
EUGENE IS 316 #A001	EI316A0101	G05040	177104100701
EUGENE IS 316 #A002 ST1	EI316A0200	G05040	177104106400
EUGENE IS 316 #A003 ST3	EI316A0302	G05040	177104111302
EUGENE IS 316 #A005 ST5	EI316A0505	G05040	177104112905
EUGENE IS 316 #A007	EI316A0700	G05040	177104117000
EUGENE IS 316 #A008	EI316A0800	G05040	177104117300
EUGENE IS 316 #A010	EI316A1000	G05040	177104118300
EUGENE IS 316 #A011	EI316A1100	G05040	177104137500
EUGENE IS 316 #A012	EI316A1200	G05040	177104138400
EUGENE IS 316 #A013 ST1 (S01)	EI316A13S1	G05040	177104107601
EUGENE IS 329 #A002	EI329A0200	G02912	177104099101
EUGENE IS 329 #A004	EI329A0400	G02912	177104099400
EUGENE IS 329 #A008	EI329A0800	G02912	177104103500
EUGENE IS 329 #A011	EI329A1100	G02912	177104103800
EUGENE IS 329 #A014	EI329A1400	G02912	177104106800
EUGENE IS 329 #A015	EI329A1500	G02912	177104108001
EUGENE IS 329 #A018	EI329A1800	G02912	177104151700
EUGENE IS 330 #B001	EI330B0101	G02115	177104004301
EUGENE IS 330 #B003 ST1	EI330B0301	G02115	177104008001
EUGENE IS 330 #B004 ST1	EI330B0401	G02115	177104008701
EUGENE IS 330 #B005 ST2	EI330B0502	G02115	177104009502
EUGENE IS 330 #B006 ST3	EI330B0603	G02115	177104010503
EUGENE IS 330 #B007 ST1	EI330B0701	G02115	177104011601
EUGENE IS 330 #B008 ST1 LF	EI330B0801	G02115	177104013001
EUGENE IS 330 #B009 ST1	EI330B0901	G02115	177104016301
EUGENE IS 330 #B010 ST1	EI330B1001	G02115	177104017101
EUGENE IS 330 #B011	EI330B1100	G02115	177104025200
EUGENE IS 330 #B012 ST1	EI330B1201	G02115	177104021001
EUGENE IS 330 #B014 ST1	EI330B1401	G02115	177104027401
EUGENE IS 330 #B015 ST1	EI330B1501	G02115	177104028601
EUGENE IS 330 #B016 ST1	EI330B1601	G02115	177104030201
EUGENE IS 330 #B018	EI330B1800	G02115	177104031200
EUGENE IS 330 #D001	EI330D0100	G02115	177104105600
EUGENE IS 330 #D002	EI330D0200	G02115	177104116900
EUGENE IS 330 #D003 ST2	EI330D0302	G02115	177104117802
EUGENE IS 330 #D004	EI330D0400	G02115	177104118400
EUGENE IS 330 #D005 ST1	EI330D0502	G02115	177104118702
EUGENE IS 330 #D006 ST	EI330D0602	G02115	177104119102
EUGENE IS 330 #D008 ST1	EI330D0801	G02115	177104119602

Asset Name	FWE Acct. Code	Lease Number	API
EUGENE IS 330 #D009 ST1	EI330D0901	G02115	177104138201
EUGENE IS 330 #D011	EI330D1100	G02115	177104138700
EUGENE IS 330 #D012 ST1	EI330D1201	G02115	177104138801
EUGENE IS 330 #D013	EI330D1301	G02115	177104164301
EUGENE IS 330 #D014	EI330D1401	G02115	177104164401
EUGENE IS 330 #D015	EI330D1500	G02115	177104164500
EUGENE IS 330 #D016	EI330D1602	G02115	177104164702
EUGENE IS 330 #D017	EI330D1700	G02115	177104164800
EUGENE IS 330 #D018	EI330D1801	G02115	177104165101
EUGENE IS 330 #D019	EI330D1900	G02115	177104165200
EUGENE IS 330 #D020	EI330D2000	G02115	177104165300
EUGENE IS 333 #B012	EI333B1200	G02317	177104145204
EUGENE IS 334 #B013 ST1	EI334B1301	G15263	177104152201
EUGENE IS 334 #D001 BP1	EI334D0100	G15263	177104159300
EUGENE IS 334 #D003 BP1	EI334D0301	G15263	177104161401
EUGENE IS 337 #A001 ST2	EI337A0102	G03332	177104054002
EUGENE IS 337 #A003 ST1	EI337A0301	G03332	177104101101
EUGENE IS 337 #A005 ST1	EI337A0501	G03332	177104102201
EUGENE IS 337 #A007	EI337A0700	G03332	177104104600
EUGENE IS 337 #A008 ST2	EI337A0802	G03332	177104104902
EUGENE IS 337 #A010	EI337A1000	G03332	177104161000
EUGENE IS 337 #A011	EI337A1103	G03332	177104163803
EUGENE IS 342 #004	EI34200400	G02319	177104113000
EUGENE IS 342 #C002 ST1	EI342C0201	G02319	177104110601
EUGENE IS 342 #C003	EI342C0300	G02319	177104114000
EUGENE IS 342 #C004	EI342C0401	G02319	177104120101
EUGENE IS 342 #C005	EI342C0502	G02319	177104120202
EUGENE IS 342 #C006	EI342C0600	G02319	177104120300
EUGENE IS 342 #C007	EI342C0700	G02319	177104120800
EUGENE IS 342 #C008	EI342C0800	G02319	177104121000
EUGENE IS 342 #C009	EI342C0900	G02319	177104121300
EUGENE IS 342 #C010	EI342C1000	G02319	177104121500
EUGENE IS 342 #C011	EI342C1100	G02319	177104122000
EUGENE IS 342 #C012	EI342C1200	G02319	177104122200
EUGENE IS 342 #C013	EI342C1300	G02319	177104122700
EUGENE IS 342 #C014	EI342C1400	G02319	177104135800
EUGENE IS 342 #C015	EI342C1501	G02319	177104162101
EUGENE IS 342 #C016	EI342C1601	G02319	177104162201
EUGENE IS 342 #C017 BP1	EI342C1701	G02319	177104162501
EUGENE IS 345 #A004	EI345A0401	G21647	177104159201
EUGENE IS 346 #004	EI34600400	G14482	177104150500
EUGENE IS 346 #005	EI34600500	G14482	177104151900
EUGENE IS 346 #A001	EI346A0100	G14482	177104149101
EUGENE IS 346 #A002 ST3	EI346A0203	G14482	177104149603
EUGENE IS 346 #A003	EI346A0300	G14482	177104155100
EUGENE IS 346 #B001 (ORRI)	EI346B0100	G14482	177104161700

Asset Name	FWE Acct. Code	Lease Number	API
EUGENE IS 346 #B003 (ORRI)	EI346B0300	G14482	177104162800
EUGENE IS 353 #D017 ST2	EI353D1702	G03783	177104143402
EUGENE IS 353(354) #D3 ST	EI353D0300	G03783	177104138501
EUGENE IS 354 #A006	EI354A0602	G10752	177104104302
EUGENE IS 354 #D001	EI354D0101	G10752	177104142101
EUGENE IS 354 #D002	EI354D0200	G10752	177104138100
EUGENE IS 354 #D004	EI354D0400	G10752	177104142900
EUGENE IS 354 #D005	EI354D0500	G10752	177104142800
EUGENE IS 354 #D006	EI354D0600	G10752	177104143500
EUGENE IS 354 #D008	EI354D0800	G10752	177104144000
EUGENE IS 354 #D009 ST4	EI354D0904	G10752	177104145604
EUGENE IS 354 #D010	EI354D1000	G10752	177104144700
EUGENE IS 354 #D011	EI354D1100	G10752	177104144900
EUGENE IS 354 #D012	EI354D1200	G10752	177104146400
EUGENE IS 354 #D014 ST1	EI354D1401	G02324	177104147201
EUGENE IS 354 #D015	EI354D1500	G10752	177104147700
EUGENE IS 354 #D016 ST1	EI354D1601	G10752	177104147901
EUGENE IS 361 #A001	EI361A0100	G02324	177104095200
EUGENE IS 361 #A002	EI361A0200	G02324	177104095600
EUGENE IS 361 #A006	EI361A0600	G02324	1771040979
EUGENE IS 361 #A007	EI361A0700	G02324	177104098500
EUGENE IS 361 #A008	EI361A0800	G02324	1771040992
EUGENE IS 361 #A010	EI361A1000	G02324	1771041012
EUGENE IS 361 #A011	EI361A1102	G02324	177104103402
EUGENE IS 361 #A013	EI361A1300	G02324	177104104400
EUGENE IS 361 #A014	EI361A1400	G02324	177104104700
EUGENE IS 361 #A015	EI361A1500	G02324	177104105300
EUGENE IS 361 #A016	EI361A1600	G02324	1771041057
EUGENE IS 361 #A017	EI361A1700	G02324	177104105800
EUGENE IS 361 #A018	EI361A1800	G02324	177104106600
EUGENE IS 361 #A019	EI361A1900	G02324	177104107500
EUGENE IS 361 #A020	EI361A2000	G02324	1771041079
EUGENE IS 361 #A021	EI361A2101	G02324	177104108101
EUGENE IS 361 #A022	EI361A2200	G02324	177104144600
EUGENE IS 361 #A023	EI361A2300	G02324	1771041454
EUGENE IS 361 #A024	EI361A2400	G02324	177104157900
EUGENE IS 361 #C003	EI361C0300	G02324	177104112401
EUGENE IS 361 #C012	EI361C1202	G02324	177104118002
EUGENE IS 361 #C015	EI361C1500	G02324	177104119500
EUGENE IS 361 #C016	EI361C1600	G02324	177104119800
EUGENE IS 361 #D001	EI361D0102	G02324	177104111102
EUGENE IS 361 #D004	EI361D0400	G02324	1771041135
EUGENE IS 361 #D010	EI361D1000	G02324	1771041171
EUGENE IS 361 #D014	EI361D1400	G02324	1771041193
EUGENE IS 361 #D015	EI361D1501	G02324	177104134601
EUGENE IS 361 #D017	EI361D1701	G02324	177104152401

Asset Name	FWE Acct. Code	Lease Number	API
EWING BANK 782 #A011 ST1 EW826	EW782A1101	G31470	608105002901
EWING BANK 782 #A022 (EW826)	EW782A2200	G31470	608104014400
EWING BANK 782 #A026	EW782A2600	G31470	608104015003
EWING BANK 826 #A001	EW826A0100	G05800	608105000100
EWING BANK 826 #A002 ST2	EW826A0202	G05800	608105000202
EWING BANK 826 #A003 ST2	EW826A0302	G05800	608105000402
EWING BANK 826 #A004	EW826A0400	G05800	608105000500
EWING BANK 826 #A005 ST3	EW826A0503	G05800	608105001303
EWING BANK 826 #A006	EW826A0600	G05800	608105001200
EWING BANK 826 #A007	EW826A0700	G05800	608105002000
EWING BANK 826 #A008	EW826A0800	G05800	608105001400
EWING BANK 826 #A009	EW826A0900	G05800	608105002800
EWING BANK 826 #A010	EW826A1000	G05800	608105001700
EWING BANK 826 #A013	EW826A1300	G05800	608105003000
EWING BANK 826 #A015	EW826A1501	G05800	608105003501
EWING BANK 826 #A016	EW826A1600	G05800	608105002100
EWING BANK 826 #A017	EW826A1700	G05800	608104013600
EWING BANK 826 #A018	EW826A1800	G05800	608104013700
EWING BANK 826 #A019 BP1	EW826A1901	G05800	608104013801
EWING BANK 826 #A020	EW826A2000	G05800	608104014000
EWING BANK 826 #A021 BP3	EW826A2103	G05800	608104014103
EWING BANK 826 #A024 ST1	EW826A2401	G05800	608104014801
GALVESTON 151 #005	GA15100500	G15740	427064044200
GALVESTON 180 #A002	GA180A0200	G03228	427084005600
GALVESTON 180 #A004 ST1	GA180A0401	G03228	427084005801
GALVESTON 180 #A007B	GA180A7B0	G03228	427084005900
GALVESTON 180 #A017	GA180A1700	G03228	427084007600
GALVESTON 192 #A014C	GA192A14C1	G03229	427084006701
GALVESTON 210 #001	GA21000100	G25524	427064044300
GALVESTON 210 #002	GA21000200	G25524	427064044800
GRAND ISLE 032 #U012 ST1	GI032U1201	00174	177192014502
GRAND ISLE 039 #P002 ST2	GI039P0202	00127	177174097802
GRAND ISLE 039 #Q001 ST3	GI039Q0103	00127	177174037903
GRAND ISLE 040 #E007D	GI040E07D0	00128	177170077500
GRAND ISLE 040 #E009	GI040E0900	00128	177170078700
GRAND ISLE 040 #G001	GI040G0100	00128	177170070400
GRAND ISLE 040 #G002	GI040G0200	00128	177170076200
GRAND ISLE 040 #G006	GI040G0600	00133	177174012600
GRAND ISLE 040 #G010	GI040G1000	00128	177174037200
GRAND ISLE 040 #G011	GI040G1100	00128	177174037300
GRAND ISLE 040 #G013	GI040G1300	00128	177174098600
GRAND ISLE 040 #M001	GI040M0100	00128	177174037000
GRAND ISLE 040 #M002D	GI040M02D0	00128	177174038600
GRAND ISLE 040 #M003	GI040M0300	00128	177174043600
GRAND ISLE 040 #O005	GI040O0500	00128	177174097100
GRAND ISLE 041 #D002	GI041D0200	00129	177170075300

Asset Name	FWE Acct. Code	Lease Number	API
GRAND ISLE 041 #D003	GI041D0300	00129	177170076700
GRAND ISLE 041 #D004	GI041D0400	00130	177170080500
GRAND ISLE 041 #D007	GI041D0700	00129	177172000000
GRAND ISLE 041 #D008 ST	GI041D0801	00130	177172000801
GRAND ISLE 041 #D009	GI041D0900	00129	177172001500
GRAND ISLE 041 #D010ST	GI041D1000	00129	177174017801
GRAND ISLE 041 #D011E	GI041D1100	00129	177174018400
GRAND ISLE 041 #E001 ST1	GI041E0101	00130	177170069401
GRAND ISLE 041 #E002 ST1	GI041E0201	00130	177170074701
GRAND ISLE 041 #E003D	GI041E03D0	00130	177170075000
GRAND ISLE 041 #E004 ST1	GI041E0401	00130	177170075201
GRAND ISLE 041 #E005	GI041E0500	00129	177170075400
GRAND ISLE 041 #E006D	GI041E06D0	00130	177170077300
GRAND ISLE 041 #E008	GI041E0800	00130	177170079800
GRAND ISLE 041 #E010	GI041E1001	00130	177172000301
GRAND ISLE 041 #E012D	GI041E12D0	00130	177174011500
GRAND ISLE 041 #E013	GI041E1300	00130	177174012900
GRAND ISLE 041 #F003 ST1	GI041F0301	00129	177174006401
GRAND ISLE 041 #F005 ST2	GI041F0502	00129	177174017302
GRAND ISLE 041 #G007	GI041G0700	00130	177174022400
GRAND ISLE 041 #G008	GI041G0800	00130	177174026400
GRAND ISLE 041 #H001	GI041H0100	00130	177174020300
GRAND ISLE 041 #H002	GI041H0200	00129	177174028100
GRAND ISLE 041 #H003 ST	GI041H0301	00130	177174028601
GRAND ISLE 041 #H004	GI041H0400	00130	177174038000
GRAND ISLE 041 #H005	GI041H0500	00129	177174038100
GRAND ISLE 041 #H006 ST1	GI041H0601	00129	177174098301
GRAND ISLE 041 #H007	GI041H0700	00130	177174098400
GRAND ISLE 042 #C001	GI042C0100	00131	177170067000
GRAND ISLE 042 #C002	GI042C0200	00131	177170072100
GRAND ISLE 042 #F001	GI042F0100	00131	177174005100
GRAND ISLE 042 #F002	GI042F0200	00131	177174006000
GRAND ISLE 042 #F004	GI042F0400	00131	177174007100
GRAND ISLE 046 #001 ST1	GI04600101	00132	177174042801
GRAND ISLE 046 #G009 ST1	GI046G0901	00132	177174026101
GRAND ISLE 047 #E006	GI047E0600	00133	177170078100
GRAND ISLE 047 #E008	GI047E0800	00133	177170079500
GRAND ISLE 047 #E017	GI047E1700	00133	177174039900
GRAND ISLE 047 #G004 ST	GI047G0401	00133	177170079601
GRAND ISLE 047 #G005 ST	GI047G0501	00133	177170080301
GRAND ISLE 047 #G012	GI047G1200	00133	177174037500
GRAND ISLE 047 #L001	GI047L0100	00133	177174012800
GRAND ISLE 047 #L002 ST	GI047L0201	00133	177174015901
GRAND ISLE 047 #L003	GI047L0300	00133	177174020500
GRAND ISLE 047 #L004	GI047L0400	00133	177174017000
GRAND ISLE 047 #L005	GI047L0500	00133	177174017900

Asset Name	FWE Acct. Code	Lease Number	API
GRAND ISLE 047 #L006D	GI047L0600	00133	177174036300
GRAND ISLE 047 #L007 ST	GI047L0701	00177	177174039101
GRAND ISLE 047 #L009 ST1	GI047L0901	00133	177174039201
GRAND ISLE 047 #L011 ST2	GI047L1102	00133	177174039602
GRAND ISLE 047 #O001 BP2	GI047O01D3	00133	177174096102
GRAND ISLE 047 #O002	GI047O02D1	00133	177174096600
GRAND ISLE 047 #O003	GI047O0300	00133	177174096700
GRAND ISLE 047 #O004	GI047O0400	00133	177174096900
GRAND ISLE 047 #O006	GI047O0600	00133	177174097200
GRAND ISLE 047 #O007 ST1	GI047O0701	00133	177174097301
GRAND ISLE 047 #O008	GI047O0800	00133	177174097600
GRAND ISLE 047 #O009	GI047O09D1	00133	177174097700
GRAND ISLE 048 #E001	GI048E0100	00134	177170045400
GRAND ISLE 048 #E014	GI048E1400	00134	177172003900
GRAND ISLE 048 #E018 ST	GI048E1801	00134	177174043501
GRAND ISLE 048 #J002 ST1	GI048J0201	00134	177174003201
GRAND ISLE 048 #J003 ST	GI048J0302	00134	177174004502
GRAND ISLE 048 #J004 ST2	GI048J0403	00134	177174004803
GRAND ISLE 048 #J005 ST	GI048J0501	00134	177174011601
GRAND ISLE 048 #J006	GI048J0600	00134	177174012000
GRAND ISLE 048 #J007	GI048J0700	00134	177174012200
GRAND ISLE 048 #J008	GI048J0800	00134	177174016900
GRAND ISLE 048 #J009	GI048J0900	00134	177174044200
GRAND ISLE 048 #J010 ST	GI048J1001	00134	177174044401
GRAND ISLE 048 #P001 FKA #14	GI048P0100	00134	177174015300
GRAND ISLE 052 #L008 ST	GI052L0801	00177	177174019501
GRAND ISLE 052 #L010	GI052L1001	00177	177174043901
GRAND ISLE 052 #L012	GI052L1200	00177	177174044604
GRAND ISLE 076 #A001	GI076A0100	G02161	177174004600
GRAND ISLE 076 #A002	GI076A0200	G02161	177174004700
GRAND ISLE 076 #A003	GI076A0300	G02161	177174004900
GRAND ISLE 076 #A005	GI076A0500	G02161	177174005200
GRAND ISLE 076 #A006	GI076A0601	G02161	177174005001
GRAND ISLE 076 #A008	GI076A0800	G02161	177174005400
GRAND ISLE 076 #A009	GI076A0900	G02161	177174005500
GRAND ISLE 076 #A010	GI076A1001	G02161	177174005301
GRAND ISLE 076 #A011	GI076A1100	G02161	177174005600
GRAND ISLE 076 #A013	GI076A1300	G02161	177174005800
GRAND ISLE 076 #A014	GI076A1400	G02161	177174006100
GRAND ISLE 076 #A015	GI076A1500	G02161	177174005900
GRAND ISLE 076 #A018	GI076A1800	G02161	177174006500
GRAND ISLE 076 #A022	GI076A2201	G02161	177174006601
GRAND ISLE 076 #A023 ST1	GI076A2301	G02161	177174044101
GRAND ISLE 076 #A024 ST1BP1	GI076A2401	G02161	177174095502
GRAND ISLE 110 #A002	GI110A0200	G13943	177184008900
GRAND ISLE 110 #A005 BP2	GI110A0502	G13943	177184010402

Asset Name	FWE Acct. Code	Lease Number	API
GRAND ISLE 116 #A001	GI116A0100	G13944	177184008700
GRAND ISLE 116 #A003	GI116A0300	G13944	177184009200
GRAND ISLE 116 #A004	GI116A0401	G13944	177184009501
GRAND ISLE 116 #A006	GI116A0601	G13944	177184010601
GRAND ISLE 116 #A007	GI116A0700	G13944	177184011100
HIGH ISLAND 110 #A001	HI110A0100	G02353	427084001700
HIGH ISLAND 110 #A002	HI110A0200	G02353	427084002300
HIGH ISLAND 110 #A004	HI110A0400	G02353	427084003300
HIGH ISLAND 110 #A005	HI110A0500	G02353	427084003500
HIGH ISLAND 110 #A006	HI110A0600	G02353	427084003700
HIGH ISLAND 110 #A008	HI110A0800	G02353	427084004900
HIGH ISLAND 110 #A009	HI110A0900	G02353	427084039400
HIGH ISLAND 110 #B002	HI110B0200	G02353	427084004300
HIGH ISLAND 110 #B004	HI110B0400	G02353	427084006100
HIGH ISLAND 110 #B009	HI110B0900	G02353	427084035000
HIGH ISLAND 110 #B010	HI110B1000	G02353	427084039600
HIGH ISLAND 111 #003	HI11100300	G02354	427084046200
HIGH ISLAND 111 #A003	HI111A0300	G02354	427084002600
HIGH ISLAND 111 #A010	HI111A1000	G02354	427084040101
HIGH ISLAND 116 #A001	HI116A0100	G06156	427084016400
HIGH ISLAND 116 #A002D	HI116A02D0	G06156	427084017600
HIGH ISLAND 116 #A003	HI116A0300	G06156	427084018300
HIGH ISLAND 129 #005	HI129005	G01848	427104000700
HIGH ISLAND 129 #006	HI12900600	G01848	427104000800
HIGH ISLAND 129 #013	HI12901300	G01848	427104009600
HIGH ISLAND 129 #017	HI12901702	G01848	427104015302
HIGH ISLAND 129 #018 (HELIS)	HI12901800	G01848	427104015400
HIGH ISLAND 176 #002	HI17600200	G06164	427084030200
HIGH ISLAND 176 #003	HI17603	G06164	427084031300
HIGH ISLAND 179 #A001	HI179A0100	G03236	427084005500
HIGH ISLAND 179 #A003	HI179A0300	G03236	427084005700
HIGH ISLAND 179 #A006 ST2	HI179A0602	G03236	427084006002
HIGH ISLAND 179 #A008B	HI179A08B0	G03236	427084006200
HIGH ISLAND 179 #A009	HI179A0900	G03236	427084006300
HIGH ISLAND 179 #A010	HI179A1000	G03236	427084006400
HIGH ISLAND 179 #A016	HI179A1600	G03236	427084007300
HIGH ISLAND 179 #A018E	HI179A18E0	G03236	427084008000
HIGH ISLAND 179 #A019	HI179A1900	G03236	427084007800
HIGH ISLAND 193 #A015	HI193A1500	G03237	427084006801
HIGH ISLAND 206 #B001 ST1	HI206B0101	G20660	427084056501
HIGH ISLAND 206 #B002 ST1	HI206B0201	G20660	427084059201
HIGH ISLAND 206 #B003 ST1	HI206B0301	G20660	427084063501
HIGH ISLAND A-341 #B001	HIA341B010	G25605	427114085900
HIGH ISLAND A-341 #B002	HIA341B020	G25605	427114087101
HIGH ISLAND A-365 #A001	HIA365A010	G02750	427114052200
HIGH ISLAND A-365 #A004	HIA365A040	G02750	427114053700

Asset Name	FWE Acct. Code	Lease Number	API
HIGH ISLAND A-365 #A006	HIA365A060	G02750	427114053100
HIGH ISLAND A-365 #A007	HIA365A070	G02750	427114054100
HIGH ISLAND A-365 #A008	HIA365A080	G02750	427114054800
HIGH ISLAND A-365 #A010	HIA365A100	G02750	427114055200
HIGH ISLAND A-365 #A012	HIA365A120	G02750	427114055600
HIGH ISLAND A-365 #A013 ST1	HIA365A131	G02750	427114055801
HIGH ISLAND A-365 #A016	HIA365A160	G02750	427114056700
HIGH ISLAND A-365 #A020	HIA365A200	G02750	427114057500
HIGH ISLAND A-365 #A021	HIA365A210	G02750	427114057600
HIGH ISLAND A-365 #A024	HIA365A240	G02750	427114066300
HIGH ISLAND A-365 #A025	HIA365A250	G02750	427114066500
HIGH ISLAND A-376 #A002 ST1	HIA376A021	G02754	427114052601
HIGH ISLAND A-376 #A003	HIA376A030	G02754	427114052700
HIGH ISLAND A-376 #A005	HIA376A050	G02754	427114053500
HIGH ISLAND A-376 #A009	HIA376A090	G02754	427114054400
HIGH ISLAND A-376 #A011	HIA376A110	G02754	427114055000
HIGH ISLAND A-376 #A014 ST2	HIA376A142	G02754	427114056002
HIGH ISLAND A-376 #A015	HIA376A150	G02754	427114056200
HIGH ISLAND A-376 #A017	HIA376A170	G02754	427114057200
HIGH ISLAND A-376 #A018	HIA376A180	G02754	427114057300
HIGH ISLAND A-376 #A019	HIA376A190	G02754	427114057400
HIGH ISLAND A-376 #A022	HIA376A220	G02754	427114057700
HIGH ISLAND A-376 #B001	HIA376B010	G02754	427114068700
HIGH ISLAND A-376 #B002	HIA376B020	G02754	427114068900
HIGH ISLAND A-376 #B003	HIA376B031	G02754	427114078701
HIGH ISLAND A-376 #B004	HIA376B041	G02754	427114079001
HIGH ISLAND A-376 #B005	HIA376B050	G02754	427114079600
HIGH ISLAND A-376 #C001	HIA376C010	G02754	427114088900
HIGH ISLAND A-376 #C002	HIA376C020	G02754	427114089600
HIGH ISLAND A-376 #C003	HIA376C030	G02754	427114089500
HIGH ISLAND A-376 #C004	HIA376C040	G02754	427114089400
HIGH ISLAND A-382 #A009	HIA382A090	G02757	427094018600
HIGH ISLAND A-382 #B013	HIA382B130	G02757	427094025500
HIGH ISLAND A-382 #F001 ST1	HIA382F011	G02757	427114059401
HIGH ISLAND A-382 #F002	HIA382F020	G02757	427114059800
HIGH ISLAND A-382 #F003	HIA382F031	G02757	427114059901
HIGH ISLAND A-382 #F004	HIA382F040	G02757	427114060600
HIGH ISLAND A-382 #F005	HIA382F050	G02757	427114060900
HIGH ISLAND A-382 #F006	HIA382F061	G02757	427114061001
HIGH ISLAND A-382 #F008	HIA382F080	G02757	427114061700
HIGH ISLAND A-382 #F010 ST5	HIA382F105	G02757	427114062605
HIGH ISLAND A-382 #F011	HIA382F110	G02757	427114063100
HIGH ISLAND A-382 #F012	HIA382F121	G02757	427114063601
HIGH ISLAND A-382 #F013	HIA382F130	G02757	427114063800
HIGH ISLAND A-382 #F014	HIA382F140	G02757	427114063900
HIGH ISLAND A-382 #F015	HIA382F151	G02757	427114064701

Asset Name	FWE Acct. Code	Lease Number	API
HIGH ISLAND A-382 #F017	HIA382F171	G02757	427114066701
HIGH ISLAND A-382 #F019	HIA382F190	G02757	427114067100
HIGH ISLAND A-382 #F020	HIA382F200	G02757	427114067500
HIGH ISLAND A-382 #F021	HIA382F211	G02757	427114067801
HIGH ISLAND A-442 #A001 (ORRI)	HIA442A010	G11383	427094096101
HIGH ISLAND A-442 #A003 (ORRI)	HIA442A03	G11383	427094098101
HIGH ISLAND A-442 #A004 (ORRI)	HIA442A040	G11383	427094099000
HIGH ISLAND A-442 #B001 (ORRI)	HIA442B01	G11383	427094108900
HIGH ISLAND A-474 #A001	HIA474A010	G02366	427094017100
HIGH ISLAND A-474 #A002	HIA474A020	G02366	427094017200
HIGH ISLAND A-474 #A003	HIA474A030	G02366	427094019900
HIGH ISLAND A-474 #A004	HIA474A040	G02366	427094022800
HIGH ISLAND A-474 #A005	HIA474A050	G02366	427094023500
HIGH ISLAND A-474 #A006	HIA474A060	G02366	427094024300
HIGH ISLAND A-474 #A007	HIA474A070	G02366	427094027702
HIGH ISLAND A-474 #A008	HIA474A080	G02366	427094026100
HIGH ISLAND A-474 #A010	HIA474A100	G02366	427094029400
HIGH ISLAND A-474 #A011	HIA474A110	G02366	427094030000
HIGH ISLAND A-474 #A012	HIA474A120	G02366	427094030801
HIGH ISLAND A-474 #A013	HIA474A130	G02366	427094036104
HIGH ISLAND A-474 #A014	HIA474A140	G02366	427094035000
HIGH ISLAND A-474 #A017	HIA474A170	G02366	427094032500
HIGH ISLAND A-474 #A020	HIA474A200	G02366	427094038500
HIGH ISLAND A-474 #A021	HIA474A210	G02366	427094040700
HIGH ISLAND A-474 #B023	HIA474B230	G02366	427094037200
HIGH ISLAND A-475 #A016	HIA475A16	G02367	427094035500
HIGH ISLAND A-475 #A018	HIA475A18	G02367	427094033100
HIGH ISLAND A-489 #A009	HIA489A090	G02372	427094028500
HIGH ISLAND A-489 #A015	HIA489A150	G02372	427094037000
HIGH ISLAND A-489 #B002	HIA489B020	G02372	427094021000
HIGH ISLAND A-489 #B003	HIA489B030	G02372	427094020901
HIGH ISLAND A-489 #B005 ST	HIA489B050	G02372	427094024601
HIGH ISLAND A-489 #B007	HIA489B070	G02372	427094027601
HIGH ISLAND A-489 #B009	HIA489B090	G02372	427094026500
HIGH ISLAND A-489 #B010	HIA489B100	G02372	427094028800
HIGH ISLAND A-489 #B012	HIA489B120	G02372	427094031400
HIGH ISLAND A-489 #B013	HIA489B130	G02372	427094028600
HIGH ISLAND A-489 #B014	HIA489B140	G02372	427094029700
HIGH ISLAND A-489 #B015	HIA489B150	G02372	427094030400
HIGH ISLAND A-489 #B016	HIA489B160	G02372	427094029800
HIGH ISLAND A-489 #B017	HIA489B170	G02372	427094023802
HIGH ISLAND A-489 #B020	HIA489B200	G02372	427094028101
HIGH ISLAND A-489 #B021	HIA489B210	G02372	427094026202
HIGH ISLAND A-489 #B022	HIA489B220	G02372	427094036000
HIGH ISLAND A-489 #B024	HIA489B240	G02372	427094035400
HIGH ISLAND A-489 #B025	HIA489B250	G02372	427094041400

Asset Name	FWE Acct. Code	Lease Number	API
HIGH ISLAND A-489 #B026	HIA489B260	G02372	427094043100
HIGH ISLAND A-489 #B027	HIA489B270	G02372	427094042501
HIGH ISLAND A-489 #B028	HIA489B280	G02372	427094054500
HIGH ISLAND A-489 #B029	HIA489B290	G02372	427094111100
HIGH ISLAND A-545 #JA001	HIA545JA01	G17199	427094104000
HIGH ISLAND A-545 #JA002	HIA545JA02	G17199	427094112401
HIGH ISLAND A-545 #JA003	HIA545JA03	G17199	427094113700
HIGH ISLAND A-572 #A003 ST1	HIA572A031	G02392	427094012901
HIGH ISLAND A-572(573)A014	HIA572A140	G02392	427094034100
HIGH ISLAND A-573 #006	HIA5730060	G02393	427094053700
HIGH ISLAND A-573 #A001 ST2	HIA573A012	G02393	427094007102
HIGH ISLAND A-573 #A002 ST3	HIA573A023	G02393	427094013803
HIGH ISLAND A-573 #A004	HIA573A040	G02393	427094015000
HIGH ISLAND A-573 #A005 ST1	HIA573A051	G02393	427094015501
HIGH ISLAND A-573 #A008	HIA573A080	G02393	427094018000
HIGH ISLAND A-573 #A010	HIA573A100	G02393	427094020500
HIGH ISLAND A-573 #A015	HIA573A150	G02393	427094034200
HIGH ISLAND A-573 #A016	HIA573A160	G02393	427094034300
HIGH ISLAND A-573 #A017	HIA573A170	G02393	427094036500
HIGH ISLAND A-573 #A019 ST1	HIA573A191	G02393	427094038001
HIGH ISLAND A-573 #B001	HIA573B010	G02393	427094012800
HIGH ISLAND A-573 #B002	HIA573B020	G02393	427094014100
HIGH ISLAND A-573 #B005	HIA573B050	G02393	427094016400
HIGH ISLAND A-573 #B006	HIA573B060	G02393	427094017000
HIGH ISLAND A-573 #B008	HIA573B080	G02393	427094017900
HIGH ISLAND A-573 #B010	HIA573B100	G02393	427094021100
HIGH ISLAND A-573 #B012	HIA573B120	G02393	427094022700
HIGH ISLAND A-573 #E007	HIA573E070	G02393	427094098200
HIGH ISLAND A-573 #E012	HIA573E120	G02393	427094115000
HIGH ISLAND A-573 #F007	HIA573F070	G02393	427114061200
HIGH ISLAND A-573 #F009	HIA573F090	G02393	427114062000
HIGH ISLAND A-573 #F016 ST5	HIA573F165	G02393	427114066805
HIGH ISLAND A-573 #F018 ST1	HIA573F181	G02393	427114067301
HIGH ISLAND A-573 #F022	HIA573F220	G02393	427114068400
HIGH ISLAND A-573 #F023 ST2	HIA573F232	G02393	427114069302
HIGH ISLAND A-581 #D004	HIA581D040	G18959	427094112200
HIGH ISLAND A-582 #C001	HIA582C010	G02719	427094061500
HIGH ISLAND A-582 #C002	HIA582C020	G02719	427094061900
HIGH ISLAND A-582 #C003	HIA582C030	G02719	427094058000
HIGH ISLAND A-582 #C006	HIA582C060	G02719	427094063400
HIGH ISLAND A-582 #C007	HIA582C070	G02719	427094063900
HIGH ISLAND A-582 #C010	HIA582C100	G02719	427094070200
HIGH ISLAND A-582 #C011	HIA582C110	G02719	427094071400
HIGH ISLAND A-582 #C012	HIA582C120	G02719	427094074900
HIGH ISLAND A-582 #C013	HIA582C130	G02719	427094072700
HIGH ISLAND A-582 #C014	HIA582C140	G02719	427094073800

Asset Name	FWE Acct. Code	Lease Number	API
HIGH ISLAND A-582 #C015	HIA582C150	G02719	427094075800
HIGH ISLAND A-582 #C019	HIA582C190	G02719	427094108200
HIGH ISLAND A-582 #D002 ST1	HIA582D021	G02719	427094110801
HIGH ISLAND A-582 #D003 ST	HIA582D031	G02719	427094111401
HIGH ISLAND A-582 #D005	HIA582D050	G02719	427094114300
HIGH ISLAND A-582 #D006	HIA582D060	G02719	427094114700
HIGH ISLAND A-595 #D001 ST2	HIA595D1D2	G02721	427094055302
HIGH ISLAND A-595 #D003	HIA595D03	G02721	427094058500
HIGH ISLAND A-595 #D005	HIA595D050	G02721	427094092900
HIGH ISLAND A-595 #D006	HIA595D063	G02721	427094063205
HIGH ISLAND A-595 #D010	HIA595D100	G02721	427094070500
HIGH ISLAND A-595 #D012	HIA595D120	G02721	427094077000
HIGH ISLAND A-595 #D017 ST2	HIA595D172	G02721	427094083702
HIGH ISLAND A-595 #D018	HIA595D181	G02721	427094093501
HIGH ISLAND A-595 #E011	HIA595E110	G02721	427094114501
HIGH ISLAND A-596 #B014	HIA596B140	G02722	427094025800
HIGH ISLAND A-596 #D002	HIA596D020	G02722	427094056901
HIGH ISLAND A-596 #D004	HIA596D040	G02722	427094060500
HIGH ISLAND A-596 #D007 ST4	HIA596D074	G02722	427094064304
HIGH ISLAND A-596 #D008 ST1	HIA596D081	G02722	427094067001
HIGH ISLAND A-596 #D009	HIA596D090	G02722	427094068400
HIGH ISLAND A-596 #D011	HIA596D110	G02722	427094075700
HIGH ISLAND A-596 #D013 ST2	HIA596D132	G02722	427094079502
HIGH ISLAND A-596 #D014	HIA596D140	G02722	427094080100
HIGH ISLAND A-596 #D016	HIA596D160	G02722	427094082400
HIGH ISLAND A-596 #E005	HIA596E050	G02722	427094085900
HIGH ISLAND A-596 #E008	HIA596E080	G02722	427094112801
HIGH ISLAND A-596 #E009	HIA596E090	G02722	427094114200
MAIN PASS 077 #A001	MP077A0100	G04481	177254033800
MAIN PASS 077 #A002	MP077A0201	G04481	177254043101
MAIN PASS 077 #A003	MP077A0300	G04481	177254036100
MAIN PASS 077 #A004	MP077A0400	G04481	177254036900
MAIN PASS 077 #A005	MP077A0500	G04481	177254038000
MAIN PASS 077 #A006 ST2	MP077A0602	G04481	177254036402
MAIN PASS 077 #A010	MP077A1000	G04481	177254039600
MAIN PASS 077 #A011	MP077A1100	G04481	177254042400
MAIN PASS 077 #A012	MP077A1200	G04481	177254039700
MAIN PASS 077 #A013	MP077A1300	G04481	177254044900
MAIN PASS 077 #A014	MP077A1400	G04481	177254044500
MAIN PASS 077 #A015	MP077A1501	G04481	177254045101
MAIN PASS 077 #A016	MP077A1600	G04481	177254045900
MAIN PASS 077 #A017	MP077A1700	G04481	177254046200
MAIN PASS 077 #A018	MP077A1800	G04481	177254046800
MAIN PASS 077 #A019	MP077A1900	G04481	177254048200
MAIN PASS 077 #A020	MP077A2001	G04481	177254048501
MAIN PASS 077 #A021 ST	MP077A2100	G04481	177254067002

Asset Name	FWE Acct. Code	Lease Number	API
MAIN PASS 077 #A022	MP077A2201	G04481	177254067401
MAIN PASS 077 #A023	MP077A23	G04481	177254067601
MAIN PASS 077 #A07	MP077A0700	G04481	177254041000
MAIN PASS 077 #A08	MP077A0800	G04481	177254038200
MAIN PASS 077 #A09	MP077A0900	G04481	177254039000
MAIN PASS 091 #A001	MP091A0100	G14576	177254060600
MAIN PASS 091 #A002	MP091A0200	G14576	177254062200
MAIN PASS 091 #A003	MP091A0300	G14576	177254065000
MAIN PASS 140 #A001	MP140A0100	G02193	177254006400
MAIN PASS 140 #A002	MP140A0200	G02193	177254007700
MAIN PASS 140 #A003	MP140A0300	G02193	177254007800
MAIN PASS 140 #A004	MP140A0400	G02193	177254008200
MAIN PASS 140 #A005 ST1	MP140A0501	G02193	177254008301
MAIN PASS 140 #A008 ST2	MP140A0802	G02193	177254009202
MAIN PASS 140 #A009	MP140A0900	G02193	177254009400
MAIN PASS 140 #A010 ST2	MP140A1002	G02193	177254009502
MAIN PASS 140 #A011	MP140A1100	G02193	177254010000
MAIN PASS 140 #A012 ST2	MP140A1202	G02193	177254010102
MAIN PASS 140 #A013 ST1	MP140A1301	G02193	177254010401
MAIN PASS 140 #A014	MP140A1400	G02193	177254010500
MAIN PASS 140 #A015	MP140A1500	G02193	177254010600
MAIN PASS 140 #A016 ST3	MP140A1603	G02193	177254008603
MAIN PASS 140 #A017	MP140A1700	G02193	177254011000
MAIN PASS 140 #A018 ST3	MP140A1803	G02193	177254008803
MAIN PASS 140 #A020	MP140A2000	G02193	177254065700
MAIN PASS 140 #A021	MP140A2100	G02193	177254065500
MAIN PASS 140 #B001	MP140B0100	G02193	177254006600
MAIN PASS 140 #B003 ST1	MP140B0301	G02193	177254008001
MAIN PASS 140 #B004 ST3	MP140B0403	G02193	177254008103
MAIN PASS 140 #B007 ST1	MP140B0701	G02193	177254009001
MAIN PASS 140 #B008 ST2	MP140B0802	G02193	177254009102
MAIN PASS 140 #B011 ST1	MP140B1101	G02193	177254009801
MAIN PASS 140 #B012 ST2	MP140B1202	G02193	177254008902
MAIN PASS 140 #B013	MP140B1300	G02193	177254010200
MAIN PASS 140 #B014 ST	MP140B1401	G02193	177254010301
MAIN PASS 140 #B015 ST2	MP140B1502	G02193	177254010702
MAIN PASS 140 #B017	MP140B1701	G02193	177254010901
MAIN PASS 140 #B018	MP140B1800	G02193	177254062600
MAIN PASS 140 #B019	MP140B1900	G02193	177254063000
MAIN PASS 140 #B020	MP140B2000	G02193	177254063100
MAIN PASS 140 #B021 ST	MP140B2101	G02193	177254073301
MAIN PASS 140 #B022	MP140B2200	G02193	177254077300
MAIN PASS 140 #B023	MP140B2300	G02193	177254077500
MAIN PASS 152 #A015	MP152A1500	G01966	177232005300
MAIN PASS 152 #A020B	MP152A20B0	G01966	177232006200
MAIN PASS 152 #B004A	MP152B04A0	G01966	177254000900

Asset Name	FWE Acct. Code	Lease Number	API
MAIN PASS 152 #B012	MP152B1200	G01966	177254002700
MAIN PASS 152 #B015	MP152B1500	G01966	177254002300
MAIN PASS 152 #B020 ST	MP152B2002	G01966	177254002802
MAIN PASS 152 #B022A	MP152B22A0	G01966	177254003500
MAIN PASS 152 #B030	MP152B3000	G01966	177254004500
MAIN PASS 152 #B031A	MP152B31A0	G01966	177254004700
MAIN PASS 152 #C002	MP152C0200	G01966	177254040800
MAIN PASS 152 #C005	MP152C0500	G01966	177254042000
MAIN PASS 152 #C006	MP152C0600	G01966	177254042100
MAIN PASS 152 #C008	MP152C0800	G01966	177254042500
MAIN PASS 152 #C011	MP152C1100	G01966	177254043200
MAIN PASS 152 #C031	MP152C3100	G01966	177254048100
MAIN PASS 152 #C032	MP152C3200	G01966	177254049000
MAIN PASS 153 #A017B	MP153A17B0	G01967	177232005400
MAIN PASS 153 #B001	MP153B0100	G01967	177252010300
MAIN PASS 153 #B003A	MP153B03A0	G01967	177254000302
MAIN PASS 153 #B010 ST2	MP153B1002	G01967	177254001803
MAIN PASS 153 #B017	MP153B1700	G01967	177254002500
MAIN PASS 153 #B018	MP153B1800	G01967	177254002900
MAIN PASS 153 #B025	MP153B2500	G01967	177254004000
MAIN PASS 153 #B027	MP153B2700	G01967	177254004200
MAIN PASS 153 #C009	MP153C0900	G01967	177254042701
MAIN PASS 153 #C012	MP153C1200	G01967	177254043300
MAIN PASS 153 #C013 ST	MP153C1301	G01967	177254043501
MAIN PASS 153 #C014	MP153C1400	G01967	177254043902
MAIN PASS 153 #C017	MP153C1700	G01967	177254044200
MAIN PASS 153 #C018	MP153C1800	G01967	177254044300
MAIN PASS 153 #C020	MP153C2000	G01967	177254045400
MAIN PASS 153 #C021	MP153C2100	G01967	177254045500
MAIN PASS 153 #C024	MP153C2400	G01967	177254046100
MAIN PASS 153 #C026	MP153C2600	G01967	177254046900
MAIN PASS 153 #C027	MP153C2700	G01967	177254047400
MAIN PASS 153 #C028	MP153C2800	G01967	177254048400
MAIN PASS 153 #C029	MP153C2901	G01967	177254047501
MAIN PASS 153 #C030	MP153C3002	G01967	177254047802
MAIN PASS 259 #001	MP25900101	G07827	177244048801
MAIN PASS 259 #002	MP25900200	G07827	177244050000
MAIN PASS 259 #003	MP25900300	G07827	608164015800
MAIN PASS 259 #004	MP25900400	G07827	177244050500
MAIN PASS 259 #005	MP25900500	G07827	608164016400
MAIN PASS 259 #A001	MP259A0100	G07827	177244069700
MAIN PASS 259 #A002	MP259A0200	G07827	177244070200
MAIN PASS 259 #A003	MP259A0300	G07827	177244070800
MAIN PASS 259 #A004	MP259A0400	G07827	177244071000
MAIN PASS 259 #A005	MP259A0500	G07827	177244071300
MAIN PASS 259 #A006	MP259A0600	G07827	177244071600

Exhibit I-B(i)

Asset Name	FWE Acct. Code	Lease Number	API
MAIN PASS 259 #A007	MP259A0700	G07827	177244071800
MAIN PASS 259 #A008 ST1	MP259A0801	G07827	177244072401
MAIN PASS 259 #A010 ST1	MP259A1001	G07827	177244074601
MAIN PASS 259 #A011 ST1	MP259A1101	G07827	177244074901
MAIN PASS 259 #A012 ST1	MP259A1201	G07828	177244076801
MAIN PASS 275 #A001 ST1	MP275A0101	G15395	177244085701
MAIN PASS 275 #A002 ST1	MP275A0201	G15395	177244086101
MAIN PASS 275 #A003	MP275A0300	G15395	177244093300
MAIN PASS 289 #013	MP28901300	G01666	177244004700
MAIN PASS 289 #B001	MP289B0100	G01666	177240007800
MAIN PASS 289 #B005	MP289B0501	G01666	177240011701
MAIN PASS 289 #B014A	MP289B1400	G01666	177242000100
MAIN PASS 289 #B015	MP289B1500	G01666	177240014800
MAIN PASS 289 #B016 WIW	MP289B1600	G01666	177242003100
MAIN PASS 289 #B018 WIW	MP289B1800	G01666	177242003200
MAIN PASS 289 #C001	MP289C0100	G01666	177244048100
MAIN PASS 289 #C002	MP289C0200	G01666	177244047600
MAIN PASS 289 #C003A	MP289C0300	G01666	177244047800
MAIN PASS 289 #C004A	MP289C0402	G01666	177244047902
MAIN PASS 289 #C005	MP289C0500	G01666	177244048000
MAIN PASS 289 #C007	MP289C0700	G01666	177244048400
MAIN PASS 289 #C008	MP289C0800	G01666	177244048500
MAIN PASS 289 #C009	MP289C0901	G01666	177244048301
MAIN PASS 289 #C010	MP289C1000	G01666	177244048200
MAIN PASS 289 #C011	MP289C1100	G01666	177244048700
MAIN PASS 289 #C012	MP289C1203	G01666	177244049203
MAIN PASS 289 #C013 WSW	MP289C1300	G01666	177244052400
MAIN PASS 289 #C014	MP289C1400	G01666	177244049900
MAIN PASS 289 #C015	MP289C1500	G01666	177244048900
MAIN PASS 289 #C017	MP289C1700	G01666	177244053900
MAIN PASS 289 #C019	MP289C1900	G01666	177244049400
MAIN PASS 289 #C020	MP289C2000	G01666	177244050100
MAIN PASS 289 #C021	MP289C2100	G01666	177244049100
MAIN PASS 289 #C022 WIW	MP289C2200	G01666	177244049300
MAIN PASS 289 #C023	MP289C2301	G01666	177244053801
MAIN PASS 289 #C024	MP289C2401	G01666	177244051901
MAIN PASS 289 #C025 WIW	MP289C2500	G01666	177244051400
MAIN PASS 289 #C026	MP289C2600	G01666	177244052700
MAIN PASS 289 #C027	MP289C2700	G01666	177244053100
MAIN PASS 289 #C028	MP289C2801	G01666	177244051501
MAIN PASS 289 #C029D	MP289C29D1	G01666	177244051801
MAIN PASS 289 #C030	MP289C3000	G01666	177244053300
MAIN PASS 289 #C031	MP289C3100	G01666	177244090200
MAIN PASS 289 #C032	MP289C3200	G01666	177244090300
MAIN PASS 290 #C006	MP290C0600	G01667	177244050400
MAIN PASS 290 #C016	MP290C1600	G01667	177244051000

Asset Name	FWE Acct. Code	Lease Number	API
MAIN PASS 290 #C018 ST2	MP290C1802	G01667	177244051302
MAIN PASS 295 #001	MP29500100	G32263	177244097001
MAIN PASS 295 #003	MP29500300	G32263	177244097500
MAIN PASS 296 #B001	MP296B0100	G01673	177244022300
MAIN PASS 296 #B003	MP296B0300	G01673	177244022700
MAIN PASS 296 #B004	MP296B0400	G01673	177244022900
MAIN PASS 296 #B008	MP296B0800	G01673	177244023600
MAIN PASS 296 #B013 ST	MP296B1301	G01673	177244024501
MAIN PASS 296 #B014 ST1	MP296B1401	G01673	177244024401
MAIN PASS 296 #B018	MP296B1800	G01673	177244025300
MAIN PASS 296 #B019 ST2	MP296B1902	G01673	177244027302
MAIN PASS 296 #C001	MP296C0100	G01673	177244016100
MAIN PASS 296 #C002	MP296C0200	G01673	177244021100
MAIN PASS 296 #C004 ST3	MP296C0403	G01673	177244021403
MAIN PASS 296 #C005	MP296C0500	G01673	177244021700
MAIN PASS 296 #C006	MP296C0603	G01673	177244021503
MAIN PASS 296 #C007A	MP296C07A0	G01673	177244021600
MAIN PASS 296 #C013	MP296C1301	G01673	177244022401
MAIN PASS 296 #C014	MP296C1402	G01673	177244030702
MAIN PASS 296 #C015	MP296C1500	G01673	177244031300
MAIN PASS 296 #C018 ST	MP296C1801	G01673	177244089101
MAIN PASS 296 #C019	MP296C1900	G01673	177244089400
MAIN PASS 300 #B002	MP300B0200	G01317	177244067200
MAIN PASS 301 #A002	MP301A0200	G04486	177244034600
MAIN PASS 301 #A003	MP301A0300	G04486	177244035101
MAIN PASS 301 #A004	MP301A0400	G04486	177244039501
MAIN PASS 301 #B001	MP301B0100	G04486	177244063000
MAIN PASS 302 #B004	MP302B0400	G32264	177244018801
MAIN PASS 302 #B019	MP302B1900	G32264	177244097401
MAIN PASS 303 #A005D (MP310)	MP303A05D1	G04253	177244030600
MAIN PASS 303 #A017	MP303A1700	G04253	177244094700
MAIN PASS 303 #B005	MP303B0500	G04253	177244023000
MAIN PASS 303 #B007	MP303B0700	G04253	177244023400
MAIN PASS 303 #B009	MP303B0900	G04253	177244023800
MAIN PASS 303 #B015	MP303B1500	G04253	177244024800
MAIN PASS 304 #A007	MP304A0700	G03339	177244030800
MAIN PASS 304 #A009	MP304A0900	G03339	177244030500
MAIN PASS 304 #B012	MP304B1200	G03339	177244024300
MAIN PASS 308 #A001	MP308A0100	G32265	177244095600
MAIN PASS 308 #A002	MP308A0200	G32265	177244095700
MAIN PASS 308 #A003	MP308A0300	G32265	177244096500
MAIN PASS 308 #A004 ST	MP308A0401	G32265	177244096201
MAIN PASS 308 #A006	MP308A0600	G32265	177244095900
MAIN PASS 308 #A007	MP308A0700	G32265	177244096700
MAIN PASS 308 #A008	MP308A0801	G32265	177244096601
MAIN PASS 309 #A005	MP309A0500	G08760	177244096301

Asset Name	FWE Acct. Code	Lease Number	API
MAIN PASS 309 #A009	MP309A0900	G08760	177244096900
MAIN PASS 309 #JA001	MP309JA010	G08760	177244063500
MAIN PASS 309 #JA002	MP309JA200	G08760	177244064600
MAIN PASS 309 #JA006	MP309JA600	G08760	177244065100
MAIN PASS 309 #JA007	MP309JA700	G08760	177244065000
MAIN PASS 309 #JA008	MP309JA800	G08760	177244065200
MAIN PASS 309 #JA010	MP309JA100	G08760	177244072700
MAIN PASS 309 #JA05A	MP309JA5A0	G08760	177244064800
MAIN PASS 310 #A001	MP310A0100	G04126	177244028700
MAIN PASS 310 #A002 ST2	MP310A0202	G04126	177244029502
MAIN PASS 310 #A003	MP310A0301	G04126	177244029401
MAIN PASS 310 #A004	MP310A0400	G04126	177244030000
MAIN PASS 310 #A006	MP310A0603	G04126	177244030103
MAIN PASS 310 #A008A	MP310A0800	G04126	177244029700
MAIN PASS 310 #A010	MP310A1000	G04126	177244029800
MAIN PASS 310 #A011 ST	MP310A1102	G04126	177244041702
MAIN PASS 310 #A012	MP310A1200	G04126	177244041900
MAIN PASS 310 #A013	MP310A1300	G04126	177244042400
MAIN PASS 310 #A014	MP310A1401	G04126	177244042601
MAIN PASS 310 #A015	MP310A1500	G04126	177244042500
MAIN PASS 310 #A016 ST	MP310A1601	G04126	177244043301
MAIN PASS 310 #JA009	MP310JA902	G04126	177244065602
MAIN PASS 311 #A001	MP311A0100	G02213	177244013600
MAIN PASS 311 #A002	MP311A0200	G02213	177244013900
MAIN PASS 311 #A003	MP311A0300	G02213	177244014100
MAIN PASS 311 #A005	MP311A0500	G02213	177244014500
MAIN PASS 311 #A006	MP311A0600	G02213	177244014800
MAIN PASS 311 #A007	MP311A0700	G02213	177244014900
MAIN PASS 311 #A008	MP311A0800	G02213	177244015200
MAIN PASS 311 #A009	MP311A0900	G02213	177244015300
MAIN PASS 311 #A010	MP311A1000	G02213	177244015500
MAIN PASS 311 #A011A	MP311A1100	G02213	177244016400
MAIN PASS 311 #A012	MP311A1200	G02213	177244016300
MAIN PASS 311 #A013	MP311A1301	G02213	177244017202
MAIN PASS 311 #A014	MP311A1400	G02213	177244017800
MAIN PASS 311 #A015	MP311A1500	G02213	177244017600
MAIN PASS 311 #A016	MP311A1600	G02213	177244018000
MAIN PASS 311 #A017	MP311A1700	G02213	177244017900
MAIN PASS 311 #A020 ST	MP311A2001	G02213	177244089301
MAIN PASS 311 #A024	MP311A2400	G02213	177244096400
MAIN PASS 311 #B001	MP311B0100	G02213	177244015900
MAIN PASS 311 #B002D	MP311B02D0	G02213	177244018300
MAIN PASS 311 #B006	MP311B0600	G02213	177244019200
MAIN PASS 311 #B007	MP311B0700	G02213	177244019300
MAIN PASS 311 #B008	MP311B0801	G02213	177244019001
MAIN PASS 311 #B009	MP311B0900	G02213	177244019400

Asset Name	FWE Acct. Code	Lease Number	API
MAIN PASS 311 #B010	MP311B1000	G02213	177244019500
MAIN PASS 311 #B012	MP311B1200	G02213	177244020001
MAIN PASS 311 #B013D	MP311B13D0	G02213	177244035600
MAIN PASS 311 #B014	MP311B1401	G02213	177244036201
MAIN PASS 311 #B015	MP311B1500	G02213	177244036700
MAIN PASS 311 #B017	MP311B1700	G02213	177244036400
MAIN PASS 311 #B018 ST	MP311B1801	G02213	177244089201
MAIN PASS 312 #A021	MP312A2100	G16520	177244093200
MAIN PASS 312 #A022	MP312A2200	G16520	177244093400
MAIN PASS 314 #A023 (MP311A)	MP314A2300	G33693	177244096100
MAIN PASS 315 #JA003 ST	MP315JA302	G08467	177244064502
MAIN PASS 315 #JA004	MP315JA400	G08467	177244064700
MAIN PASS 315 #SS002	MP31500200	G08467	177244095500
MATAGORDA IS 519 #L001	MI519L1SL0	MF-79413	427033030000
MATAGORDA IS 519 #L002	MI519L2SL0	MF-79413	427033034000
MATAGORDA IS 519 #L003	MI519L3SL0	MF-79413	427033039500
MATAGORDA IS 519 #L004	MI519L4SL0	MF-79413	427033039700
MATAGORDA IS 622 #C001	MI622C01	G05000	427034013800
MATAGORDA IS 622 #C002 ST1	MI622C0201	G05000	427034018901
MATAGORDA IS 622 #C008	MI622C0800	G05000	427034052700
MATAGORDA IS 622 #D001	MI622D0100	G05000	427034048400
MATAGORDA IS 622 #D003	MI622D0300	G05000	427034053000
MATAGORDA IS 622 #D004	MI622D0400	G05000	427034054700
MATAGORDA IS 622 #G002	MI622G0200	G05000	427034053700
MATAGORDA IS 623 #B001	MI623B0100	G03088	427034010600
MATAGORDA IS 623 #B003 ST1	MI623B0301	G03088	427034014401
MATAGORDA IS 623 #B006	MI623B0600	G03088	427034018400
MATAGORDA IS 623 #B008	MI623B0800	G03088	427034051300
MATAGORDA IS 623 #C007	MI623C0700	G03088	427034052400
MATAGORDA IS 623 #F002	MI623F0200	G03088	427034051100
MATAGORDA IS 623 #F003	MI623F0300	G03088	427034053800
MATAGORDA IS 623 #H001 (#6)	MI623H0100	G03088	427034058100
MATAGORDA IS 623 #H002 (#7)	MI623H0200	G03088	427034058200
MATAGORDA IS 623(622) #C004	MI623C0400	G05000	427034021400
MATAGORDA IS 635 #F001	MI635F0100	G06043	427034048800
MISSISSIPPI CANYON 065 #B004	MC065B0400	G21742	608174106300
MISSISSIPPI CANYON 065 #B015	MC065B1500	G21742	608174111500
MISSISSIPPI CANYON 108 #A027	MC108A2703	G09777	608174045703
MISSISSIPPI CANYON 108 #A032	MC108A3203	G09777	608174088503
MISSISSIPPI CANYON 110 #001	MC1100100	G18192	608174060500
MISSISSIPPI CANYON 110 #A009	MC110A0900	G18192	608174042501
MISSISSIPPI CANYON 110 #A011ST	MC110A1101	G18192	608174042801
MISSISSIPPI CANYON 110 #A031	MC110A3100	G18192	608174087900
MISSISSIPPI CANYON 311 #A001ST	MC311A0102	G02968	608174006502
MISSISSIPPI CANYON 311 #A005	MC311A0500	G02968	608174011700
MISSISSIPPI CANYON 311 #A006ST	MC311A0601	G02968	608174010901

Asset Name	FWE Acct. Code	Lease Number	API
MISSISSIPPI CANYON 311 #A011ST	MC311A1101	G02968	608174014201
MISSISSIPPI CANYON 311 #A012	MC311A1200	G02968	608174015000
MISSISSIPPI CANYON 311 #A013	MC311A1300	G02968	608174015600
MISSISSIPPI CANYON 311 #A014	MC311A1400	G02968	608174016200
MISSISSIPPI CANYON 311 #A015ST	MC311A1501	G02968	608174017801
MISSISSIPPI CANYON 311 #A016	MC311A1600	G02968	608174016300
MISSISSIPPI CANYON 311 #A020ST	MC311A2001	G02968	608174033901
MISSISSIPPI CANYON 311 #A022ST	MC311A2201	G02968	608174034801
MISSISSIPPI CANYON 311 #A024ST	MC311A2401	G02968	608174035301
MOBILE 826 #001	MO826D0100	G26176	608154014900
NORTH PADRE IS 969 #A001	PN969A0100	G05953	427134003400
NORTH PADRE IS 969 #A004	PN969A0400	G05953	427134005600
NORTH PADRE IS 969 #A006	PN969A0600	G05953	427134005700
NORTH PADRE IS 969 #A007	PN969A0700	G05953	427134005800
NORTH PADRE IS 969 #JA002	PN969JA020	G05953	427014003000
NORTH PADRE IS 976 #A002	PN976A0200	G05954	427134005000
NORTH PADRE IS 976 #A003	PN976A03	G05954	427134005101
NORTH PADRE IS 976 #A005	PN976A0500	G05954	427134005500
NORTH PADRE IS 976 #A008	PN976A0800	G05954	427134005900
NORTH PADRE IS 976 #A009	PN976A0900	G05954	427134006000
SHIP SHOAL 030 #011	SS03001100	00333	177114093000
SHIP SHOAL 030 #013	SS03001300	00333	177114109400
SHIP SHOAL 030 #014D	SS030014D0	00333	177114111900
SHIP SHOAL 030 #A001	SS030A0100	00333	177114113000
SHIP SHOAL 032 #024	SS03202401	00335	177114131701
SHIP SHOAL 033 #005	SS03300500	00336	177114030900
SHIP SHOAL 068 #002 ST1	SS06800201	G02917	177114096701
SHIP SHOAL 068 #003	SS06800301	G02925	177114101301
SHIP SHOAL 068 #004	SS06800402	G02917	177114101802
SHIP SHOAL 068 #005 ST1	SS06800501	G02917	177114101401
SHIP SHOAL 068 #009	SS06800900	G02917	177114126000
SHIP SHOAL 068 #010	SS06801000	G02917	177114135200
SHIP SHOAL 068 #G001 (ORR)	SS068G0100	G02917	177114119400
SHIP SHOAL 068 #G002	SS068G0200	G02917	177114121200
SHIP SHOAL 091 #A001	SS091A0100	G02919	177114044300
SHIP SHOAL 091 #A003	SS091A0300	G02919	177114056800
SHIP SHOAL 091 #A004 ST1	SS091A0401	G02919	177114062501
SHIP SHOAL 091 #A005 ST1	SS091A0501	G02919	177114058201
SHIP SHOAL 091 #A006 ST2	SS091A0602	G02919	177114059202
SHIP SHOAL 091 #B001 ST1	SS091B0101	G02919	177114066401
SHIP SHOAL 091 #B002 ST1	SS091B0201	G02919	177114065701
SHIP SHOAL 091 #B003	SS091B0300	G02919	177114068400
SHIP SHOAL 091 #B004 ST1	SS091B0401	G02919	177114072101
SHIP SHOAL 091 #B005	SS091B0500	G02919	177114110800
SHIP SHOAL 105 #007	SS10500700	G09614	177114130800
SHIP SHOAL 105 #A001 ST1	SS105A0101	G09614	177114124501

Asset Name	FWE Acct. Code	Lease Number	API
SHIP SHOAL 105 #B004	SS105B0400	G09614	177114122400
SHIP SHOAL 105 #B006	SS105B0600	G09614	177114130201
SHIP SHOAL 126 #B001	SS126B0100	G12940	177114121000
SHIP SHOAL 126 #B002	SS126B0200	G12940	177114134203
SHIP SHOAL 126 #B003 ST1	SS126B0301	G12940	177114135401
SHIP SHOAL 129 #A002 ST1	SS129A0201	G12941	177114117201
SHIP SHOAL 129 #A003	SS129A0300	G12941	177114120100
SHIP SHOAL 129 #B001 ST1	SS129B0101	G12941	177114135301
SHIP SHOAL 129 #B002 ST1	SS129B0201	G12941	177114145501
SHIP SHOAL 129 #L001	SS129L0100	G12941	177114150000
SHIP SHOAL 129 #L002	SS129L0200	G12941	177114150300
SHIP SHOAL 145 #E001	SS145E01	G34831	177114140501
SHIP SHOAL 151 #A001 (ORRI)	SS151A0100	G15282	177114125702
SHIP SHOAL 151 #A002 (ORRI)	SS151A0200	G15282	177114154300
SHIP SHOAL 159 #001	SS15900100	G11984	177114143701
SHIP SHOAL 169 #BB001	SS169BB010	00820	177114048100
SHIP SHOAL 169 #BB002	SS169BB020	00820	177114055501
SHIP SHOAL 169 #BB003	SS169BB030	00820	177114057800
SHIP SHOAL 169 #BB004	SS169BB040	00820	177114056500
SHIP SHOAL 169 #BB005	SS169BB050	00820	177114059600
SHIP SHOAL 169 #BB006	SS169BB060	00820	177114060101
SHIP SHOAL 169 #C001	SS169C0100	00820	177114075600
SHIP SHOAL 169 #C003	SS169C0300	00820	177114078500
SHIP SHOAL 169 #C004	SS169C0400	00820	177114077400
SHIP SHOAL 169 #C006	SS169C0600	00820	177114080201
SHIP SHOAL 169 #C007	SS169C0700	00820	177114080601
SHIP SHOAL 169 #C008	SS169C0800	00820	177114081300
SHIP SHOAL 169 #C009	SS169C0900	00820	177114144400
SHIP SHOAL 169 #C010	SS169C1000	00820	177114144800
SHIP SHOAL 169 #G001	SS169G0100	00820	177114127400
SHIP SHOAL 169 #G002	SS169G0200	00820	177114128500
SHIP SHOAL 169 #G003	SS169G0300	00820	177114156600
SHIP SHOAL 175 #A004	SS175A0400	G05550	177094078900
SHIP SHOAL 176 #001	SS17600100	G33646	177114155400
SHIP SHOAL 178 #A001	SS178A0100	G05551	177114076800
SHIP SHOAL 178 #A002A	SS178A0200	G05551	177114080800
SHIP SHOAL 178 #A003	SS178A0302	G05551	177114081902
SHIP SHOAL 178 #A004	SS178A0400	G05551	177114082900
SHIP SHOAL 178 #A005	SS178A0500	G05551	177114082300
SHIP SHOAL 178 #A006	SS178A0600	G05551	177114113900
SHIP SHOAL 182 #A001	SS182A0100	G03998	177114059400
SHIP SHOAL 182 #A002 ST1	SS182A0201	G03998	177114060601
SHIP SHOAL 182 #A003	SS182A0300	G03998	177114063100
SHIP SHOAL 182 #A004	SS182A0400	G03998	177114065500
SHIP SHOAL 182 #B001	SS182B0101	G03998	177114066001
SHIP SHOAL 182 #B002	SS182B0201	G03998	177114074501

Asset Name	FWE Acct. Code	Lease Number	API
SHIP SHOAL 182 #B003 ST2	SS182B0402	G03998	177114090502
SHIP SHOAL 182 #B004	SS182B0400	G03998	177114090800
SHIP SHOAL 182 #B005	SS182B0500	G03998	177114113600
SHIP SHOAL 182 #B006	SS182B0600	G03998	177114130500
SHIP SHOAL 182 #C001D ST1	SS182C01D0	G03998	177114087501
SHIP SHOAL 182 #C002	SS182C0200	G03998	177114088500
SHIP SHOAL 182 #C003	SS182C0300	G03998	177114087800
SHIP SHOAL 182 #C004	SS182C0400	G03998	177114132000
SHIP SHOAL 189 #A001A	SS189A01A0	G04232	177114062000
SHIP SHOAL 189 #A002	SS189A0201	G04232	177114085301
SHIP SHOAL 189 #A003A	SS189A03A0	G04232	177114085200
SHIP SHOAL 189 #A005	SS189A0500	G04232	177114088400
SHIP SHOAL 189 #A007 ST2	SS189A0702	G04232	177114129502
SHIP SHOAL 189 #A008	SS189A0800	G04232	177114130900
SHIP SHOAL 189 #A009 ST1	SS189A0901	G04232	177114139801
SHIP SHOAL 189 #A010BP1	SS189A1001	G04232	177114154701
SHIP SHOAL 189 #A4 (SS210)	SS189A04	G05204	177114086801
SHIP SHOAL 189 #A6 (SS188)	SS189A06	G05203	177114088900
SHIP SHOAL 189 #B001 (ORRI)	SS189B0100	G04232	177114151001
SHIP SHOAL 189 #B002 (ORRI)	SS189B0200	G04232	177114152300
SHIP SHOAL 189 #C001	SS189C0101	G04232	177114153901
SHIP SHOAL 189 #D001	SS189D0100	G04232	177114154402
SHIP SHOAL 190 #B001 ST2	SS190B0103	G10775	177114114803
SHIP SHOAL 190 #B002	SS190B0200	G10775	177114134700
SHIP SHOAL 193 #A001 ST1	SS193A0101	G13917	177114112301
SHIP SHOAL 193 #A002 ST1	SS193A0201	G13917	177114112601
SHIP SHOAL 193 #A003	SS193A0300	G13917	177114115300
SHIP SHOAL 193 #A004 ST1	SS193A0401	G13917	177114116001
SHIP SHOAL 193 #A005 ST1	SS193A0501	G13917	177114117301
SHIP SHOAL 193 #A006 ST5	SS193A0605	G13917	177114123005
SHIP SHOAL 193 #A007 ST1	SS193A0701	G13917	177114139501
SHIP SHOAL 193 #M001	SS193M0100	G13917	177114148500
SHIP SHOAL 194 #A001	SS194A0100	G15288	177114121300
SHIP SHOAL 194 #A002 ST1	SS194A0201	G15288	177114121701
SHIP SHOAL 198 #J011	SS198J1100	00593	177114147800
SHIP SHOAL 204 #A008	SS204A0800	G01520	177110083000
SHIP SHOAL 204 #A015 ST1	SS204A1501	G01520	177112003401
SHIP SHOAL 204 #A016	SS204A1601	G01520	177112005401
SHIP SHOAL 204 #A020	SS204A2000	G01520	177112012600
SHIP SHOAL 204 #A024 ST1	SS204A2401	G01520	177112017701
SHIP SHOAL 204 #A028 ST3	SS204A2803	G01520	177110071003
SHIP SHOAL 204 #A030A	SS204A30A1	G01520	177114002801
SHIP SHOAL 204 #A031	SS204A3101	G01520	177110084201
SHIP SHOAL 204 #A034	SS204A3400	G01520	177114146700
SHIP SHOAL 204 #A035	SS204A3502	G01520	177114147402
SHIP SHOAL 204 #A036 ST1	SS204A3603	G01520	177114146803

Asset Name	FWE Acct. Code	Lease Number	API
SHIP SHOAL 206 #E002	SS206E0201	G01522	177114118101
SHIP SHOAL 206 #E003	SS206E0301	G01522	177114118201
SHIP SHOAL 206 #E004	SS206E0400	G01522	177114141800
SHIP SHOAL 206 #E005	SS206E0500	G01522	177114142000
SHIP SHOAL 207 #A003 ST1	SS207A0301	G01523	177110072801
SHIP SHOAL 207 #A004B	SS207A04B0	G01523	177110075500
SHIP SHOAL 207 #A006D	SS207A06D0	G01523	177110078200
SHIP SHOAL 207 #A008B	SS207A08B0	G01523	177110080700
SHIP SHOAL 207 #A009	SS207A0900	G01523	177110082400
SHIP SHOAL 207 #A010D	SS207A10D0	G01523	177110083900
SHIP SHOAL 207 #A013	SS207A1300	G01523	177112002500
SHIP SHOAL 207 #A015 ST1	SS207A1501	G01523	177112010601
SHIP SHOAL 207 #A016 ST1	SS207A1601	G01523	177112011401
SHIP SHOAL 207 #A018	SS207A1800	G01523	177112005000
SHIP SHOAL 207 #A019ST	SS207A1901	G01523	177114009401
SHIP SHOAL 207 #A020	SS207A2000	G01523	177114010300
SHIP SHOAL 207 #A022 ST1	SS207A2201	G01523	177114011301
SHIP SHOAL 207 #A023B	SS207A23B0	G01523	177114013500
SHIP SHOAL 207 #A024	SS207A2400	G01523	177114014300
SHIP SHOAL 207 #A025	SS207A2500	G01523	177114015500
SHIP SHOAL 207 #A026	SS207A2601	G01523	177112001101
SHIP SHOAL 207 #A027	SS207A2701	G01523	177110079401
SHIP SHOAL 207 #A028	SS207A2801	G01523	177110077301
SHIP SHOAL 207 #A029 ST	SS207A2901	G01523	177112001901
SHIP SHOAL 207 #A030	SS207A3001	G01523	177110071501
SHIP SHOAL 207 #A031 ST2	SS207A3102	G01523	177114117702
SHIP SHOAL 207 #A032	SS207A3201	G01523	177114119701
SHIP SHOAL 207 #A033 ST1	SS207A3301	G01523	177114121901
SHIP SHOAL 207 #A034	SS207A3400	G01523	177114122200
SHIP SHOAL 207 #A035 ST1	SS207A3501	G01523	177114133301
SHIP SHOAL 207 #A036	SS207A3600	G01523	177114137700
SHIP SHOAL 207 #D002	SS207D0200	G01523	177114025400
SHIP SHOAL 207 #D007	SS207D0700	G01523	177114030300
SHIP SHOAL 207 #D008	SS207D0800	G01523	177114032300
SHIP SHOAL 207 #D009	SS207D0900	G01523	177114116400
SHIP SHOAL 207 #D010 ST1	SS207D1001	G01523	177114116501
SHIP SHOAL 216 #C004 ST1	SS216C0401	G01524	177112014901
SHIP SHOAL 216 #C005A	SS216C05A0	G01524	177112017400
SHIP SHOAL 216 #C007 ST1	SS216C0701	G01524	177114001201
SHIP SHOAL 216 #C009 ST1	SS216C0901	G01524	177114003801
SHIP SHOAL 216 #C010	SS216C1000	G01524	177114004900
SHIP SHOAL 216 #C012C	SS216C12C0	G01524	177114006700
SHIP SHOAL 216 #C013	SS216C1300	G01524	177114007700
SHIP SHOAL 216 #C015	SS216C1500	G01524	177114009000
SHIP SHOAL 216 #C016	SS216C1601	G01524	177114000101
SHIP SHOAL 216 #C017A	SS216C17A1	G01524	177114003001

Asset Name	FWE Acct. Code	Lease Number	API
SHIP SHOAL 216 #C019	SS216C1900	G01524	177114031900
SHIP SHOAL 216 #C023	SS216C2300	G01524	177114134600
SHIP SHOAL 216 #C024 ST2	SS216C2402	G01524	177114135102
SHIP SHOAL 243 #A001 (ORRI)	SS243A0100	G10780	177124051700
SHIP SHOAL 243 #A004 (ORRI)	SS243A0400	G10780	177124059402
SHIP SHOAL 243 #A006 (ORRI)	SS243A0600	G10780	177124064901
SHIP SHOAL 249 #D017	SS249D1700	G01030	177124020800
SHIP SHOAL 259 #001	SS25900100	G05044	177124028500
SHIP SHOAL 259 #JA001 ST2	SS259JA102	G05044	177124035002
SHIP SHOAL 259 #JA002	SS259JA201	G05044	177124035301
SHIP SHOAL 259 #JA003 ST2	SS259JA302	G05044	177124035402
SHIP SHOAL 259 #JA004	SS259JA400	G05044	177124035600
SHIP SHOAL 259 #JA005 ST1	SS259JA501	G05044	177124035801
SHIP SHOAL 259 #JA006	SS259JA600	G05044	177124035900
SHIP SHOAL 259 #JA007	SS259JA700	G05044	177124064200
SHIP SHOAL 259 #JA008 ST2	SS259JA802	G05044	177124064402
SHIP SHOAL 259 #JA009	SS259JA900	G05044	177124064500
SHIP SHOAL 259 #JA010 ST1	SS259JA101	G05044	177124065501
SHIP SHOAL 274 #A001	SS274A0100	G01039	177120001500
SHIP SHOAL 274 #A002	SS274A0200	G01039	177120001600
SHIP SHOAL 274 #A003	SS274A0300	G01039	177120001700
SHIP SHOAL 274 #A004	SS274A0400	G01039	177120001800
SHIP SHOAL 274 #A006	SS274A0601	G01039	177120002001
SHIP SHOAL 274 #A008	SS274A0800	G01039	177120002200
SHIP SHOAL 274 #A010	SS274A1001	G01039	177120002401
SHIP SHOAL 274 #A012	SS274A1201	G01039	177120002601
SHIP SHOAL 274 #A013	SS274A1300	G01039	177120002700
SHIP SHOAL 274 #A014	SS274A1403	G01039	177120001903
SHIP SHOAL 274 #A016	SS274A1602	G01039	177120010202
SHIP SHOAL 274 #C001	SS274C0100	G01039	177124038900
SHIP SHOAL 274 #C002	SS274C0200	G01039	177124038800
SHIP SHOAL 274 #C003	SS274C0300	G01039	177124039000
SHIP SHOAL 274 #C004	SS274C0400	G01039	177124039100
SHIP SHOAL 274 #C005 WIW	SS274C0500	G01039	177124039200
SHIP SHOAL 274 #C006 WSW	SS274C0600	G01039	177124039300
SHIP SHOAL 274 #C007	SS274C0700	G01039	177124039900
SHIP SHOAL 274 #C008	SS274C0800	G01039	177124040300
SHIP SHOAL 274 #C009	SS274C0900	G01039	177124040200
SHIP SHOAL 274 #C010 WIW	SS274C1000	G01039	177124040000
SHIP SHOAL 274 #C011	SS274C1100	G01039	177124040100
SHIP SHOAL 274 #C012	SS274C1200	G01039	177124040700
SHIP SHOAL 274 #C013	SS274C1300	G01039	177124040800
SHIP SHOAL 274 #C014	SS274C1400	G01039	177124040900
SHIP SHOAL 274 #C015	SS274C1500	G01039	177124041400
SHIP SHOAL 274 #C016	SS274C1600	G01039	177124041300
SHIP SHOAL 274 #C017	SS274C1701	G01039	177124041501

Asset Name	FWE Acct. Code	Lease Number	API
SHIP SHOAL 274 #C018	SS274C1800	G01039	177124041800
SHIP SHOAL 274 #C019 WSW	SS274C1900	G01039	177124042000
SHIP SHOAL 274 #C020	SS274C2000	G01039	177124041900
SHIP SHOAL 274 #C021	SS274C2100	G01039	177124042600
SHIP SHOAL 274 #C022	SS274C2201	G01039	177124056102
SHIP SHOAL 274 #C023	SS274C2300	G01039	177124059600
SHIP SHOAL 274 #C024	SS274C2400	G01039	177124060100
SHIP SHOAL 276 #A6	-	G10785	177124042500
SHIP SHOAL 276 #A7	-	G10785	177124043000
SHIP SHOAL 314 #A002	SS314A0200	G26074	177124047202
SHIP SHOAL 314 #A004 (ORRI)	SS314A0400	G26074	177124047502
SHIP SHOAL 354 #A001 ST2	SS354A0102	G15312	177124055202
SHIP SHOAL 354 #A002 ST2	SS354A0202	G15312	177124056002
SHIP SHOAL 354 #A003 ST1	SS354A0301	G15312	177124057901
SHIP SHOAL 354 #A004 ST1	SS354A0401	G15312	177124057701
SHIP SHOAL 354 #A005	SS354A0500	G15312	177124065600
SHIP SHOAL 354 #A006	SS354A0600	G15312	177124066000
SHIP SHOAL 354 #A007 ST1	SS354A0701	G15312	177124066101
SHIP SHOAL 354 #A008	SS354A0800	G15312	177124066200
SHIP SHOAL206#E001(SS207E1	SS207E0100	G01523	177114115500
SOUTH MARSH IS 010 #004	SM01000400	G01181	177074089700
SOUTH MARSH IS 010 #A002	SM010A0200	G01181	177070050200
SOUTH MARSH IS 010 #A003	SM010A0300	G01181	177074043200
SOUTH MARSH IS 010 #A004	SM010A0400	G01181	177070050600
SOUTH MARSH IS 010 #A007	SM010A0700	G01181	177070051300
SOUTH MARSH IS 010 #A008	SM010A0800	G01181	177070052100
SOUTH MARSH IS 010 #A009E	SM010A09E0	G01181	177072000000
SOUTH MARSH IS 010 #A011	SM010A1100	G01181	177072000500
SOUTH MARSH IS 010 #A012	SM010A1200	G01181	177072001100
SOUTH MARSH IS 010 #A013 ST1	SM010A1301	G01181	177072000401
SOUTH MARSH IS 010 #A017	SM010A1700	G01181	177074032300
SOUTH MARSH IS 010 #A019	SM010A1901	G01181	177074046301
SOUTH MARSH IS 010 #A021	SM010A2100	G01181	177074075200
SOUTH MARSH IS 011 #034	SM01103400	G01182	177072004300
SOUTH MARSH IS 011 #058 BP2	SM01105802	G01182	177074090702
SOUTH MARSH IS 018 #A001 ST1	SM018A0101	G08680	177074057701
SOUTH MARSH IS 018 #A002	SM018A0200	G08680	177074064900
SOUTH MARSH IS 018 #A003	SM018A0300	G08680	177074070300
SOUTH MARSH IS 048 #E002	SM048E0201	00786	177072002801
SOUTH MARSH IS 048 #E003 ST1BP	SM048E0302	00786	177072003302
SOUTH MARSH IS 048 #E004	SM048E0401	00786	177072004001
SOUTH MARSH IS 048 #E005	SM048E005	00786	177072004800
SOUTH MARSH IS 048 #E007	SM048E07	00786	177074092300
SOUTH MARSH IS 066 #C001	SM066C0100	G01198	177070041200
SOUTH MARSH IS 066 #C002	SM066C0200	G01198	177070049000
SOUTH MARSH IS 066 #C003	SM066C0300	G01198	177074005800

Asset Name	FWE Acct. Code	Lease Number	API
SOUTH MARSH IS 066 #C004	SM066C0400	G01198	177070050000
SOUTH MARSH IS 066 #C005	SM066C0500	G01198	177070050700
SOUTH MARSH IS 066 #C006	SM066C0600	G01198	177072018700
SOUTH MARSH IS 066 #C007	SM066C0700	G01198	177070052800
SOUTH MARSH IS 066 #C009B	SM066C09B0	G01198	177072001200
SOUTH MARSH IS 066 #C010 ST2	SM066C1002	G01198	177072002502
SOUTH MARSH IS 066 #C011	SM066C1100	G01198	177074072900
SOUTH MARSH IS 066 #C012	SM066C1200	G01198	177074073500
SOUTH MARSH IS 066 #D001	SM066D0100	G01198	177074025400
SOUTH MARSH IS 066 #D003	SM066D0300	G01198	177074029000
SOUTH MARSH IS 066 #D004	SM066D0400	G01198	177074032000
SOUTH MARSH IS 066 #D005	SM066D0500	G01198	177074032600
SOUTH MARSH IS 066 #D006 ST	SM066D0601	G01198	177074031201
SOUTH MARSH IS 066 #D007 ST1BP	SM066D0701	G01198	177074027401
SOUTH MARSH IS 076 #F001 BP2	SM076F0102	G01208	177084095402
SOUTH MARSH IS 076 #F002	SM076F0200	G01208	177084095500
SOUTH MARSH IS 105 #A001	SM105A0100	G17938	177084089700
SOUTH MARSH IS 105 #A002 ST1	SM105A0201	G17938	177084089901
SOUTH MARSH IS 106 #A001N	SM106A01N0	G03776	177084038200
SOUTH MARSH IS 106 #A002 ST	SM106A02N1	G03776	177084038701
SOUTH MARSH IS 106 #A003N	SM106A03N0	G03776	177084039100
SOUTH MARSH IS 106 #A004	SM106A04N0	G03776	177084040600
SOUTH MARSH IS 106 #A005 ST2	SM106A05N2	G03776	177084047202
SOUTH MARSH IS 106 #A006 ST1	SM106A06N1	G03776	177084048401
SOUTH MARSH IS 106 #A007	SM106A07N0	G03776	177084048600
SOUTH MARSH IS 106 #A008	SM106A08N0	G03776	177084049100
SOUTH MARSH IS 106 #A009 ST1	SM106A09N1	G03776	177084049801
SOUTH MARSH IS 106 #A010	SM106A10N0	G03776	177084051300
SOUTH MARSH IS 106 #A011 ST2	SM106A11N2	G03776	177084052302
SOUTH MARSH IS 106 #A013	SM106A13N0	G03776	177084081200
SOUTH MARSH IS 106 #A014	SM106A14N0	G03776	177084082000
SOUTH MARSH IS 106 #A015	SM106A15N0	G03776	177084082600
SOUTH MARSH IS 106 #A016	SM106A16N0	G03776	177084082700
SOUTH MARSH IS 106 #A017	SM106A17N0	G03776	177084082800
SOUTH MARSH IS 106 #A020	SM106A20S0	G02279	177084082200
SOUTH MARSH IS 106#A012ST2	SM106A12S2	G02279	177084053602
SOUTH MARSH IS 108 #A018	SM108A1800	00792	177084094500
SOUTH MARSH IS 127 #B011	SM127B1100	G02883	177084015800
SOUTH MARSH IS 127 #B017	SM127B17S1	G02883	177084025801
SOUTH MARSH IS 127 #B022 ST1	SM127B2201	G02883	177084078501
SOUTH MARSH IS 128 #A002	SM128A0200	G02587	177084014300
SOUTH MARSH IS 128 #A003	SM128A0300	G02587	177084013400
SOUTH MARSH IS 128 #A004C ST1	SM128A04C1	G02587	177084014601
SOUTH MARSH IS 128 #A005	SM128A0500	G02587	177084015000
SOUTH MARSH IS 128 #A006 ST1	SM128A0601	G02587	177084016101
SOUTH MARSH IS 128 #A007	SM128A0700	G02587	177084015500

Asset Name	FWE Acct. Code	Lease Number	API
SOUTH MARSH IS 128 #A009	SM128A0900	G02587	177084019100
SOUTH MARSH IS 128 #A010	SM128A1002	G02587	177084019302
SOUTH MARSH IS 128 #A011 ST3	SM128A1103	G02587	177084017103
SOUTH MARSH IS 128 #A012	SM128A1200	G02587	177084023600
SOUTH MARSH IS 128 #A013 ST2	SM128A1302	G02587	177084024002
SOUTH MARSH IS 128 #A014	SM128A1400	G02587	177084026100
SOUTH MARSH IS 128 #A015 ST2	SM128A1502	G02587	177084012902
SOUTH MARSH IS 128 #A016 ST1	SM128A1601	G02587	177084033301
SOUTH MARSH IS 128 #A017 ST1	SM128A1702	G02587	177084028202
SOUTH MARSH IS 128 #A018	SM128A1800	G02587	177084030300
SOUTH MARSH IS 128 #A019	SM128A1900	G02587	177084035100
SOUTH MARSH IS 128 #A021	SM128A2100	G02587	177084035200
SOUTH MARSH IS 128 #A022 ST2	SM128A2202	G02587	177084034402
SOUTH MARSH IS 128 #A023 ST1	SM128A2301	G02587	177084037601
SOUTH MARSH IS 128 #A024	SM128A2400	G02587	177084039700
SOUTH MARSH IS 128 #A025	SM128A2500	G02587	177084040000
SOUTH MARSH IS 128 #A026	SM128A2600	G02587	177084039900
SOUTH MARSH IS 128 #B001A	SM128B01D0	G02587	177084011000
SOUTH MARSH IS 128 #B002 ST1	SM128B0201	G02587	177084014401
SOUTH MARSH IS 128 #B003 ST1	SM128B0301	G02587	177084011601
SOUTH MARSH IS 128 #B005D	SM128B05D0	G02587	177084012700
SOUTH MARSH IS 128 #B006 ST2	SM128B0602	G02587	177084012202
SOUTH MARSH IS 128 #B007 ST2	SM128B0702	G02587	177084014502
SOUTH MARSH IS 128 #B008A	SM128B08A0	G02587	177084014700
SOUTH MARSH IS 128 #B009	SM128B0900	G02587	177084014900
SOUTH MARSH IS 128 #B010	SM128B1000	G02587	177084015600
SOUTH MARSH IS 128 #B012 ST1	SM128B1201	G02587	177084016401
SOUTH MARSH IS 128 #B013	SM128B1300	G02587	177084023500
SOUTH MARSH IS 128 #B015	SM128B1500	G02587	177084024700
SOUTH MARSH IS 128 #B016	SM128B1600	G02587	177084025300
SOUTH MARSH IS 128 #B018	SM128B1800	G02587	177084029200
SOUTH MARSH IS 128 #B019	SM128B1900	G02587	177084030600
SOUTH MARSH IS 128 #B020	SM128B2000	G02587	177084063300
SOUTH MARSH IS 128 #B021	SM128B2100	G02587	177084078200
SOUTH MARSH IS 128 #B024	SM128B2400	G02587	177084088600
SOUTH MARSH IS 128 #C001	SM128C0100	G02587	177084028600
SOUTH MARSH IS 128 #C002	SM128C0200	G02587	177084027300
SOUTH MARSH IS 128 #C003	SM128C0300	G02587	177084029600
SOUTH MARSH IS 128 #C004A	SM128C04A0	G02587	177084030000
SOUTH MARSH IS 128 #C005A	SM128C05A0	G02587	177084030700
SOUTH MARSH IS 128 #C006A	SM128C06A0	G02587	177084031300
SOUTH MARSH IS 128 #C007	SM128C0700	G02587	177084031700
SOUTH MARSH IS 128 #C008	SM128C0800	G02587	177084032000
SOUTH MARSH IS 128 #C009	SM128C0900	G02587	177084034900
SOUTH MARSH IS 128 #C010D	SM128C10D0	G02587	177084035000
SOUTH MARSH IS 128 #C011	SM128C1100	G02587	177084036400

Asset Name	FWE Acct. Code	Lease Number	API
SOUTH MARSH IS 128 #C012A	SM128C12A0	G02587	177084037300
SOUTH MARSH IS 128 #C013	SM128C1300	G02587	177084037700
SOUTH MARSH IS 128 #C014	SM128C1400	G02587	177084038900
SOUTH MARSH IS 128 #C015A	SM128C15A0	G02587	177084039300
SOUTH MARSH IS 128 #C016	SM128C1600	G02587	177084062000
SOUTH MARSH IS 128 #C017A	SM128C17A0	G02587	177084062600
SOUTH MARSH IS 128 #C018D	SM128C18D0	G02587	177084062900
SOUTH MARSH IS 128 #C019	SM128C1900	G02587	177084088000
SOUTH MARSH IS 128 #C020	SM128C2000	G02587	177084088100
SOUTH MARSH IS 128 #C021	SM128C2101	G02587	177084088201
SOUTH MARSH IS 132 #B002	SM132B0200	G02282	177084031800
SOUTH MARSH IS 132 #B003 ST1	SM132B0301	G02282	177084031601
SOUTH MARSH IS 132 #B004	SM132B0400	G02282	177084033000
SOUTH MARSH IS 132 #B005	SM132B0500	G02282	177084033500
SOUTH MARSH IS 132 #B006	SM132B0600	G02282	177084033900
SOUTH MARSH IS 132 #B007	SM132B0700	G02282	177084034100
SOUTH MARSH IS 132 #B008	SM132B0800	G02282	177084035500
SOUTH MARSH IS 132 #B009	SM132B0900	G02282	177084036200
SOUTH MARSH IS 132 #B010	SM132B1000	G02282	177084036500
SOUTH MARSH IS 132 #B011	SM132B1100	G02282	177084037800
SOUTH MARSH IS 135 #C003 BP1	SM135C0301	G19776	177084089401
SOUTH MARSH IS 136 #A004	SM136A0400	G02588	177084021900
SOUTH MARSH IS 136 #A008	SM136A08	G02588	177084032401
SOUTH MARSH IS 136 #A010	SM136A1000	G02588	177084035700
SOUTH MARSH IS 136 #A015	SM136A1500	G02588	177084071200
SOUTH MARSH IS 136 #C007	SM136C0700	G02588	177084091900
SOUTH MARSH IS 137 #A001	SM137A0100	G02589	177084007700
SOUTH MARSH IS 137 #A003	SM137A0300	G02589	177084020400
SOUTH MARSH IS 137 #A005	SM137A0500	G02589	177084024100
SOUTH MARSH IS 137 #A009	SM137A0900	G02589	177084034600
SOUTH MARSH IS 137 #A011 ST1	SM137A1101	G02589	177084030201
SOUTH MARSH IS 137 #A012	SM137A1200	G02589	177084040400
SOUTH MARSH IS 137 #A013	SM137A1300	G02589	177084042900
SOUTH MARSH IS 137 #A014	SM137A1400	G02589	177084045000
SOUTH MARSH IS 137 #A018	SM137A1800	G02589	177084072800
SOUTH MARSH IS 141 #B014C	SM141B14C1	G02885	177084025701
SOUTH MARSH IS 141 #B023A	SM141B23A0	G02885	177084079100
SOUTH MARSH IS 149 #C001 ST1	SM149C0101	G02592	177084088901
SOUTH MARSH IS 149 #C002	SM149C0200	G02592	177084089100
SOUTH MARSH IS 149 #C004	SM149C0400	G02592	177084090300
SOUTH MARSH IS 149 #C005	SM149C0500	G02592	177084090400
SOUTH MARSH IS 149 #D001	SM149D0101	G02592	177084094401
SOUTH MARSH IS 150 #C006 BP2	SM150C0600	G16325	177084091802
SOUTH MARSH IS 150 #D002	SM150D0200	G16325	177084095700
SOUTH MARSH IS 150 #D003	SM150D0301	G16325	177084096401
SOUTH MARSH IS 161 #A014 ORRI	SM161A1400	G04809	177084061401

Asset Name	FWE Acct. Code	Lease Number	API
SOUTH MARSH IS 161 #A015 ORRI	SM161A1500	G04809	177084090501
SOUTH MARSH IS 236 #139 (ORRI)	SM23613900	00310	177074053802
SOUTH MARSH IS 236 #144 ORRI	SM23614400	00310	177074058600
SOUTH MARSH IS 236 #160 (ORRI)	SM23616000	00310	177074058700
SOUTH MARSH IS 236 #A001 ORRI	SM236A0100	00310	177074037700
SOUTH MARSH IS 236 #A003 ORRI	SM236A0300	00310	177074040800
SOUTH MARSH IS 236 #A005 ORRI	SM236A0500	00310	177074041100
SOUTH MARSH IS 236 #A009 ORRI	SM236A0900	00310	177074044000
SOUTH MARSH IS 240 #0200	SM24020000	00310	177074078800
SOUTH MARSH IS 240 #153	SM240153	00310	177074061100
SOUTH MARSH IS 240 #156	SM24015600	00310	177074061800
SOUTH MARSH IS 240 #191	SM24019101	00310	177074073600
SOUTH MARSH IS 240 #196	SM24019600	00310	177074075800
SOUTH MARSH IS 240 #E001	SM240E0100	00310	177074060900
SOUTH MARSH IS 240 #E002	SM240E0200	00310	177074065600
SOUTH MARSH IS 241 #302	SM241302	00310	177074042001
SOUTH MARSH IS 268 #A002C	SM268A02C0	G02310	177074007600
SOUTH MARSH IS 268 #A007A	SM268A07A0	G02310	177074013600
SOUTH MARSH IS 268 #A017B	SM268A17B0	G02310	177074016800
SOUTH MARSH IS 268 #D001	SM268D0100	G02310	177074020600
SOUTH MARSH IS 268 #D003D	SM268D03D0	G02310	177074021600
SOUTH MARSH IS 268 #D004	SM268D0400	G02310	177074022500
SOUTH MARSH IS 268 #D006	SM268D0600	G02310	177074024700
SOUTH MARSH IS 268 #D007	SM268D0700	G02310	177074025700
SOUTH MARSH IS 268 #D012	SM268D1200	G02310	177074028700
SOUTH MARSH IS 268 #D016D	SM268D16D1	G02310	177074029901
SOUTH MARSH IS 269 #A021B	SM269A21B0	G02311	177074018100
SOUTH MARSH IS 269 #B002	SM269B0200	G02311	177074008100
SOUTH MARSH IS 269 #B017 ST1	SM269B1701	G02311	177074075701
SOUTH MARSH IS 269 #B019 BP1	SM269B1901	G02311	177074088501
SOUTH MARSH IS 269 #F001 ST1	SM269F0101	G02311	177074080401
SOUTH MARSH IS 280 #G001	SM280G0100	G14456	177074071400
SOUTH MARSH IS 280 #G002	SM280G0200	G14456	177074080700
SOUTH MARSH IS 280 #H001 ST1	SM280H0102	G14456	177074081802
SOUTH MARSH IS 280 #H002 STB	SM280H0203	G14456	177074082303
SOUTH MARSH IS 281 #C001	SM281C0100	G02600	177074012500
SOUTH MARSH IS 281 #C003A	SM281C03A0	G02600	177074013900
SOUTH MARSH IS 281 #C005A	SM281C05A0	G02600	177074015300
SOUTH MARSH IS 281 #C006	SM281C0600	G02600	177074015800
SOUTH MARSH IS 281 #C008 ST1	SM281C0801	G02600	177074017701
SOUTH MARSH IS 281 #C010 ST	SM281C1001	G02600	177074020701
SOUTH MARSH IS 281 #C011 ST1	SM281C1101	G02600	177074022401
SOUTH MARSH IS 281 #C012A	SM281C12A0	G02600	177074024100
SOUTH MARSH IS 281 #C014 ST	SM281C1401	G02600	177074026901
SOUTH MARSH IS 281 #C015	SM281C1500	G02600	177074028300
SOUTH MARSH IS 281 #C016C	SM281C16C0	G02600	177074029600

Asset Name	FWE Acct. Code	Lease Number	API
SOUTH MARSH IS 281 #C017	SM281C1700	G02600	177074030500
SOUTH MARSH IS 281 #C019B	SM281C19B0	G02600	177074034400
SOUTH MARSH IS 281 #C020 ST1	SM281C2001	G02600	177074034901
SOUTH MARSH IS 281 #C021B	SM281C21B0	G02600	177074035500
SOUTH MARSH IS 281 #C023 ST2	SM281C2302	G02600	177074036802
SOUTH MARSH IS 281 #C024	SM281C2400	G02600	177074037300
SOUTH MARSH IS 281 #C025	SM281C2500	G02600	177074083500
SOUTH MARSH IS 281 #C026	SM281C2600	G02600	177074083700
SOUTH MARSH IS 281 #C027	SM281C2700	G02600	177074085200
SOUTH MARSH IS 281 #C028 BP2	SM281C2802	G02600	177074089402
SOUTH MARSH IS 281 #D002	SM281D0200	G02600	177074021100
SOUTH MARSH IS 281 #D009	SM281D0900	G02600	177074027100
SOUTH MARSH IS 281 #D010A	SM281D10A0	G02600	177074027500
SOUTH MARSH IS 281 #D011	SM281D1100	G02600	177074028000
SOUTH MARSH IS 281 #D013	SM281D1300	G02600	177074029100
SOUTH MARSH IS 281 #D014A	SM281D14A0	G02600	177074029700
SOUTH MARSH IS 281 #D05A	SM281D05A0	G02600	177074023200
SOUTH MARSH IS 281 #D08A	SM281D08A0	G02600	177074026600
SOUTH MARSH IS 281 #E001D	SM281E01D0	G02600	177074018500
SOUTH MARSH IS 281 #E002A	SM281E02A0	G02600	177074024600
SOUTH MARSH IS 281 #E003	SM281E0300	G02600	177074027800
SOUTH MARSH IS 281 #E004	SM281E0400	G02600	177074028500
SOUTH MARSH IS 281 #E005A	SM281E05A0	G02600	177074029300
SOUTH MARSH IS 281 #E006	SM281E0601	G02600	177074030101
SOUTH MARSH IS 281 #E007	SM281E0700	G02600	177074031600
SOUTH MARSH IS 281 #E008A	SM281E08A1	G02600	177074033101
SOUTH MARSH IS 281 #E009A	SM281E09A0	G02600	177074033800
SOUTH MARSH IS 281 #E010A	SM281E10A0	G02600	177074034800
SOUTH MARSH IS 281 #E011 ST	SM281E1101	G02600	177074035601
SOUTH MARSH IS 281 #E012	SM281E1200	G02600	177074036000
SOUTH MARSH IS 281 #E013	SM281E1300	G02600	177074036600
SOUTH MARSH IS 281 #E014	SM281E1400	G02600	177074038600
SOUTH MARSH IS 281 #I001	SM281I0101	G02600	177074082601
SOUTH MARSH IS 281 #I002 ST1	SM281I0201	G02600	177074082701
SOUTH MARSH IS 281 #I003	SM281I0300	G02600	177074082800
SOUTH MARSH IS 48 # E 6	SM048E06	00786	177074066702
SOUTH PASS 061 #D004 ST2	SP061D0402	G01609	177234006302
SOUTH PASS 061 #D023	SP061D2300	G01609	177234008200
SOUTH PASS 061 #D024 ST1	SP061D2401	G01609	177234007701
SOUTH PASS 061 #D025	SP061D2500	G01609	177234008300
SOUTH PASS 061 #D026	SP061D2600	G01609	177234008400
SOUTH PASS 061 #D033 ST2	SP061D3302	G01609	177234008702
SOUTH PASS 061 #D034 ST1	SP061D3401	G01609	177234009001
SOUTH PASS 061 #D035 ST2	SP061D3502	G01609	177234009102
SOUTH PASS 061 #D036 ST1	SP061D3601	G01609	177234009201
SOUTH PASS 061 #D038	SP061D38	G01609	177234009702

Asset Name	FWE Acct. Code	Lease Number	API
SOUTH PASS 061 #D039 ST1	SP061D3901	G01609	177234009801
SOUTH PASS 061 #D040 ST2	SP061D4002	G01609	177234009502
SOUTH PASS 061 #D043 ST2	SP061D4302	G01609	177234009602
SOUTH PASS 062 #C001	SP062C0101	G01294	177230007901
SOUTH PASS 062 #C004	SP062C0401	G01294	177232000101
SOUTH PASS 062 #C005	SP062C0500	G01294	177230008600
SOUTH PASS 062 #C006	SP062C0601	G01294	177232000301
SOUTH PASS 062 #C007 ST3	SP062C0703	G01294	177234000803
SOUTH PASS 062 #C009	SP062C0900	G01294	177232000800
SOUTH PASS 062 #C011 ST1	SP062C1101	G01294	177232001501
SOUTH PASS 062 #C013B	SP062C13B0	G01294	177232002100
SOUTH PASS 062 #C016	SP062C1600	G01294	177232003000
SOUTH PASS 062 #C017	SP062C1702	G01294	177232003102
SOUTH PASS 062 #C018	SP062C1800	G01294	177232003200
SOUTH PASS 062 #C021	SP062C2105	G01294	177230008005
SOUTH PASS 062 #D001	SP062D0100	G01294	177234012300
SOUTH PASS 062 #D002	SP062D0200	G01294	177234011900
SOUTH PASS 062 #D003	SP062D0300	G01294	177234012000
SOUTH PASS 062 #D004	SP062D0401	G01294	177234012901
SOUTH PASS 062 #D005	SP062D0500	G01294	177234012100
SOUTH PASS 062 #D007	SP062D0700	G01294	177234012200
SOUTH PASS 062 #D008	SP062D0800	G01294	177234012500
SOUTH PASS 062 #D009	SP062D0900	G01294	177234013000
SOUTH PASS 062 #D010 ST1	SP062D1001	G01294	177234012801
SOUTH PASS 062 #D012	SP062D1200	G01294	177234013200
SOUTH PASS 062 #D014	SP062D1400	G01294	177234014100
SOUTH PASS 062 #D019	SP062D1900	G01294	177234012400
SOUTH PASS 062 #D020 ST1	SP062D2001	G01294	177234014001
SOUTH PASS 062 #D021	SP062D2100	G01294	177234013700
SOUTH PASS 062 #D022	SP062D2201	G01294	177234013801
SOUTH PASS 062 #D023	SP062D2300	G01294	177234014300
SOUTH PASS 062 #D027	SP062D2700	G01294	177234014500
SOUTH PASS 062 #D028	SP062D2800	G01294	177234014601
SOUTH PASS 062 #D029	SP062D2900	G01294	177234014900
SOUTH PASS 062 #D030	SP062D3000	G01294	177234014700
SOUTH PASS 062 #D031	SP062D3100	G01294	177234014800
SOUTH PASS 062 #D032	SP062D3201	G01294	177234015001
SOUTH PASS 062 #D033	SP062D3300	G01294	177234016300
SOUTH PASS 062 #D034A	SP062D34A0	G01294	177234016600
SOUTH PASS 062 #D035	SP062D3500	G01294	177234016900
SOUTH PASS 062 #D036	SP062D3600	G01294	177234016400
SOUTH PASS 064 #A003A	SP064A0300	G01901	177232001700
SOUTH PASS 064 #A013 ST1	SP064A1300	G01901	177232004800
SOUTH PASS 064 #B014 ST	SP064B1401	G01901	177254002601
SOUTH PASS 064 #B021	SP064B2100	G01901	177254003300
SOUTH PASS 064 #B023	SP064B2300	G01901	177254003600

Asset Name	FWE Acct. Code	Lease Number	API
SOUTH PASS 064 #B034	SP064B3400	G01901	177254005100
SOUTH PASS 064 #C001	SP064C0100	G01901	177254039900
SOUTH PASS 065 #A001	SP065A0101	G01610	177232001001
SOUTH PASS 065 #A009	SP065A0900	G01610	177232004400
SOUTH PASS 065 #A012	SP065A1200	G01610	177232004700
SOUTH PASS 065 #A016A	SP065A1600	G01610	177232005100
SOUTH PASS 065 #A018	SP065A1800	G01610	177232005600
SOUTH PASS 065 #A024	SP065A2400	G01610	177232006700
SOUTH PASS 065 #A027	SP065A2700	G01610	177232007100
SOUTH PASS 065 #A028	SP065A2800	G01610	177232007200
SOUTH PASS 065 #A029	SP065A2900	G01610	177232007400
SOUTH PASS 065 #A030 ST	SP065A3001	G01610	177232007501
SOUTH PASS 065 #A034	SP065A3400	G01610	177232007900
SOUTH PASS 065 #A036 ST	SP065A3602	G01610	177232007802
SOUTH PASS 065 #B011	SP065B1100	G01610	177254001900
SOUTH PASS 065 #B019	SP065B1900	G01610	177254003000
SOUTH PASS 065 #B033 ST2	SP065B3302	G01610	177254005002
SOUTH PASS 065 #C003	SP065C0300	G01610	177254040900
SOUTH PASS 065 #C010	SP065C1000	G01610	177254042800
SOUTH PASS 065 #C022	SP065C2200	G01610	177254045800
SOUTH PASS 065 #C023	SP065C2300	G01610	177254046700
SOUTH PASS 070 #C001	SP070C0100	G01614	177234001200
SOUTH PASS 070 #C002	SP070C0200	G01614	177234001400
SOUTH PASS 070 #C003	SP070C0300	G01614	177234001500
SOUTH PASS 070 #C004	SP070C0400	G01614	177234001600
SOUTH PASS 070 #C006	SP070C0600	G01614	177234001800
SOUTH PASS 070 #C009	SP070C0900	G01614	177234002000
SOUTH PASS 070 #C010	SP070C1000	G01614	177234002200
SOUTH PASS 070 #C011	SP070C1100	G01614	177234002300
SOUTH PASS 070 #C014	SP070C1400	G01614	177234002500
SOUTH PASS 070 #C015	SP070C1500	G01614	177234002600
SOUTH PASS 070 #C017	SP070C1700	G01614	177234002800
SOUTH PASS 070 #C018	SP070C1800	G01614	177234002900
SOUTH PASS 070 #C019	SP070C1900	G01614	177234003000
SOUTH PASS 070 #C021	SP070C2100	G01614	177234003200
SOUTH PASS 070 #C022	SP070C2200	G01614	177234003300
SOUTH PASS 070 #C024	SP070C2400	G01614	177234003500
SOUTH PASS 070 #C025	SP070C2500	G01614	177234003700
SOUTH PASS 070 #C026	SP070C2600	G01614	177234003800
SOUTH PASS 070 #C028	SP070C2800	G01614	177234004000
SOUTH PASS 070 #C029 ST2	SP070C2902	G01614	177234004402
SOUTH PASS 070 #C031	SP070C3100	G01614	177234004500
SOUTH PASS 070 #C032	SP070C3200	G01614	177234004600
SOUTH PASS 070 #C034	SP070C3400	G01614	177234004700
SOUTH PASS 070 #C038	SP070C3800	G01614	177234005100
SOUTH PASS 070 #C039 ST1	SP070C3901	G01614	177234004901

Asset Name	FWE Acct. Code	Lease Number	API
SOUTH PASS 070 #C041	SP070C4100	G01614	177234005400
SOUTH PASS 070 #C042	SP070C4200	G01614	177234005500
SOUTH PASS 070 #C045	SP070C4500	G01614	177234005700
SOUTH PASS 070 #C046 ST3	SP070C4603	G01614	177234005003
SOUTH PASS 070 #C047	SP070C4700	G01614	177234005800
SOUTH PASS 070 #C048	SP070C4800	G01614	177234005900
SOUTH PASS 070 #D001	SP070D0100	G01614	177234006000
SOUTH PASS 070 #D002	SP070D0200	G01614	177234006100
SOUTH PASS 070 #D003	SP070D0300	G01614	177234006200
SOUTH PASS 070 #D005	SP070D0500	G01614	177234006400
SOUTH PASS 070 #D006 ST1	SP070D0600	G01614	177234006501
SOUTH PASS 070 #D007	SP070D0700	G01614	177234006600
SOUTH PASS 070 #D008	SP070D0800	G01614	177234006700
SOUTH PASS 070 #D012	SP070D1200	G01614	177234007100
SOUTH PASS 070 #D013	SP070D130	G01614	177234007200
SOUTH PASS 070 #D014	SP070D1400	G01614	177234007300
SOUTH PASS 070 #D015 ST1	SP070D1501	G01614	177234007401
SOUTH PASS 070 #D016	SP070D1600	G01614	177234007500
SOUTH PASS 070 #D018	SP070D1800	G01614	177234007600
SOUTH PASS 070 #D020	SP070D2000	G01614	177234007800
SOUTH PASS 070 #D021	SP070D2100	G01614	177234007900
SOUTH PASS 070 #D027	SP070D2700	G01614	177234008500
SOUTH PASS 070 #D028	SP070D2800	G01614	177234008600
SOUTH PASS 070 #D030	SP070D3000	G01614	177234008800
SOUTH PASS 070 #D037	SP070D3700	G01614	177234009300
SOUTH PASS 070 #D042 ST1	SP070D4201	G01614	177234009901
SOUTH PASS 070 #D044 ST1	SP070D4401	G01614	177234016201
SOUTH PASS 087 #006	SP08700602	G07799	177224023102
SOUTH PASS 087 #D002 ST	SP087D0201	G07799	177224021001
SOUTH PASS 087 #D003	SP087D0202	G07799	177224021202
SOUTH PASS 087 #D008	SP087D0800	G07799	177224020803
SOUTH PASS 087 #D009	SP087D0900	G07799	177224022600
SOUTH PASS 087 #D011	SP087D1101	G07799	177224022801
SOUTH PASS 087 #D07A	SP087D0700	G07799	177224020900
SOUTH PASS 088 #D005 ST	SP088D0501	G10894	177224021901
SOUTH PASS 088 #D006	SP088D0601	G10894	177224022201
SOUTH PASS 088 #D010	SP088D1001	G10894	177224022701
SOUTH PASS 089 #013	SP08901300	G01618	177224015100
SOUTH PASS 089 #014	SP08901400	G01618	177224017500
SOUTH PASS 089 #B001A	SP089B01A0	G01618	177224005300
SOUTH PASS 089 #B002A	SP089B02A0	G01618	177224005700
SOUTH PASS 089 #B003	SP089B0300	G01618	177224006400
SOUTH PASS 089 #B004A	SP089B04A0	G01618	177224006800
SOUTH PASS 089 #B005	SP089B0500	G01618	177224008400
SOUTH PASS 089 #B006D	SP089B06D0	G01618	177224009500
SOUTH PASS 089 #B007	SP089B0700	G01618	177224008501

Asset Name	FWE Acct. Code	Lease Number	API
SOUTH PASS 089 #B008 ST1	SP089B0801	G01618	177224009901
SOUTH PASS 089 #B009 ST1	SP089B0901	G01618	177224008601
SOUTH PASS 089 #B010	SP089B1000	G01618	177224010900
SOUTH PASS 089 #B011 ST	SP089B1101	G01618	177224010403
SOUTH PASS 089 #B012	SP089B1200	G01618	177224011200
SOUTH PASS 089 #B013	SP089B1300	G01618	177224011704
SOUTH PASS 089 #B014	SP089B1400	G01618	177224011601
SOUTH PASS 089 #B015 ST3	SP089B1503	G01618	177224012703
SOUTH PASS 089 #B016 ST2	SP089B1602	G01618	177224014702
SOUTH PASS 089 #B017 ST	SP089B1701	G01618	177224015901
SOUTH PASS 089 #B018 ST2	SP089B1802	G01618	177224017602
SOUTH PASS 089 #B019 ST	SP089B1901	G01618	177224017901
SOUTH PASS 089 #B020 ST3	SP089B2003	G01618	177224016203
SOUTH PASS 089 #B022	SP089B2200	G01618	177224017800
SOUTH PELTO 001 #A002 ST1	PL001A0201	G04234	177134009201
SOUTH PELTO 001 #A004	PL001A0400	G04234	177134015600
SOUTH PELTO 001 #A005	PL001A0500	G04234	177134009800
SOUTH PELTO 001 #A006	PL001A0600	G04234	177134016100
SOUTH PELTO 009 #001	PL00900100	G02924	177134001300
SOUTH PELTO 009 #002	PL00900200	G02924	177134002300
SOUTH PELTO 009 #005	PL00900500	G02924	177134018700
SOUTH PELTO 009 #006	PL00900600	G02924	177134006100
SOUTH PELTO 009 #007	PL00900700	G02924	177134007800
SOUTH PELTO 009 #010	PL00901000	G02924	177134025300
SOUTH PELTO 010 #002	PL01000200	G02925	177134001000
SOUTH PELTO 010 #003	PL01000300	G02925	177134001400
SOUTH PELTO 010 #004	PL01000400	G02925	177134001600
SOUTH PELTO 010 #005	PL01000500	G02917	177114098000
SOUTH PELTO 010 #006 ST1	PL01000601	G02925	177134002101
SOUTH PELTO 010 #007	PL01000700	G02925	177134002200
SOUTH PELTO 010 #009 ST3	PL01000903	G02925	177134003303
SOUTH PELTO 010 #010	PL01001000	G02925	177134007200
SOUTH PELTO 010 #011 ST2	PL01001102	G02925	177134005102
SOUTH PELTO 010 #012 ST5	PL01001205	G02925	177134006705
SOUTH PELTO 010 #013 ST1	PL01001301	G02925	177134007402
SOUTH PELTO 010 #014	PL01001400	G02925	177134009400
SOUTH PELTO 010 #016 ST2	PL01001602	G02925	177134011802
SOUTH PELTO 010 #017 ST1	PL01001701	G02925	177134012301
SOUTH PELTO 010 #019 ST1	PL01001901	G02925	177134010601
SOUTH PELTO 010 #020	PL01002000	G02925	177134015800
SOUTH PELTO 010 #022 ST1	PL01002201	G02925	177134018201
SOUTH PELTO 010 #023 ST1	PL01002301	G02925	177134016601
SOUTH PELTO 010 #026	PL01002600	G02925	177134018000
SOUTH PELTO 010 #B025	PL010B2501	G02925	177134018301
SOUTH PELTO 011 #017	PL01101700	00071	177134003102
SOUTH PELTO 011 #019 ST1	PL01101901	00071	177134004501

Asset Name	FWE Acct. Code	Lease Number	API
SOUTH PELTO 011 #022	PL01102200	00071	177134012000
SOUTH PELTO 011 #025	PL01102500	00071	177134018900
SOUTH PELTO 011 #031	PL01103100	00071	177134022701
SOUTH PELTO 011 #032	PL01103200	00071	177134022600
SOUTH PELTO 011 #F001	PL011F0100	00071	177130000300
SOUTH PELTO 011 #F002	PL011F0200	00071	177134000500
SOUTH PELTO 011 #F003 ST	PL011F0300	00071	177134001700
SOUTH PELTO 013 #009	PL01300900	G03171	177134019701
SOUTH PELTO 025 #005 (ORRI)	PL02500502	G14535	177134024303
SOUTH PELTO 025 #006 (ORRI)	PL02500600	G14535	177134025003
SOUTH PELTO 025 #JA001	PL025JA01	G14535	177134019800
SOUTH PELTO 025 #JB001 (ORRI)	PL025JB012	G14535	177134020302
SOUTH TIMBALIER 049 #A001 ST2	ST049A0102	G24956	177154123902
SOUTH TIMBALIER 053 #004	ST05300401	G04000	177154043101
SOUTH TIMBALIER 053 #006	ST05300601	G04000	177154083500
SOUTH TIMBALIER 053 #A001	ST053A0101	G04000	177154034402
SOUTH TIMBALIER 053 #A002	ST053A0201	G04000	177154037601
SOUTH TIMBALIER 053 #A003	ST053A0301	G04000	177154038401
SOUTH TIMBALIER 053 #A004	ST053A0400	G04000	177154038500
SOUTH TIMBALIER 053 #A006	ST053A0601	G04000	177154039201
SOUTH TIMBALIER 053 #A007	ST053A0700	G04000	177154040400
SOUTH TIMBALIER 053 #A008	ST053A0800	G04000	177154040500
SOUTH TIMBALIER 053 #A009	ST053A0900	G04000	177154041500
SOUTH TIMBALIER 053 #A010	ST053A1001	G04000	177154043501
SOUTH TIMBALIER 053 #A011	ST053A1100	G04000	177154042400
SOUTH TIMBALIER 053 #A012	ST053A1201	G04000	177154042301
SOUTH TIMBALIER 053 #A013	ST053A1300	G04000	177154044000
SOUTH TIMBALIER 053 #A014	ST053A1400	G04000	177154042900
SOUTH TIMBALIER 053 #A015	ST053A1501	G04000	177154076901
SOUTH TIMBALIER 053 #A016	ST053A1601	G04000	177154043601
SOUTH TIMBALIER 053 #A017	ST053A1701	G04000	177154061101
SOUTH TIMBALIER 053 #A018	ST053A1801	G04000	177154061201
SOUTH TIMBALIER 053 #A019	ST053A1900	G04000	177154077200
SOUTH TIMBALIER 053 #A020	ST053A2001	G04000	177154077101
SOUTH TIMBALIER 053 #A021	ST053A2100	G04000	177154111000
SOUTH TIMBALIER 053 #C001	ST053C0100	G04000	177154067200
SOUTH TIMBALIER 053 #C002	ST053C0200	G04000	177154107300
SOUTH TIMBALIER 053 #I001	ST053I0100	G04000	177154031200
SOUTH TIMBALIER 067 #006	ST06700602	00020	177154078404
SOUTH TIMBALIER 148 #A001	ST148A0100	G01960	177154009400
SOUTH TIMBALIER 148 #A002	ST148A0200	G01960	177154013200
SOUTH TIMBALIER 148 #A003	ST148A0300	G01960	177154015800
SOUTH TIMBALIER 148 #A004	ST148A04	G01960	177154039700
SOUTH TIMBALIER 148 #A005	ST148A05	G01960	177154041100
SOUTH TIMBALIER 148 #A006	ST148A0600	G01960	177154074603
SOUTH TIMBALIER 148 #A007	ST148A0700	G01960	1771540890

Asset Name	FWE Acct. Code	Lease Number	API
SOUTH TIMBALIER 148 #A008	ST148A0801	G01960	177154090501
SOUTH TIMBALIER 148 #A009	ST148A0903	G01960	177154095103
SOUTH TIMBALIER 205 #B001 ST1	ST205B0101	G05612	177154059001
SOUTH TIMBALIER 205 #B002A ST1	ST205B02A1	G05612	177154062901
SOUTH TIMBALIER 205 #B004 ST1	ST205B0401	G05612	177154081601
SOUTH TIMBALIER 205 #B005A	ST205B05A0	G05612	177154103300
SOUTH TIMBALIER 205 #G001 ST1	ST205G0101	G05612	177154106701
SOUTH TIMBALIER 205 #G003 ST1	ST205G0301	G05612	177154115301
SOUTH TIMBALIER 206 #A001 ST1	ST206A0101	G05613	177154057801
SOUTH TIMBALIER 206 #A002 ST1	ST206A0201	G05613	177154060101
SOUTH TIMBALIER 206 #A003	ST206A0300	G05613	177154061000
SOUTH TIMBALIER 206 #A004A	ST206A04A0	G05613	177154074300
SOUTH TIMBALIER 206 #A006	ST206A0600	G05613	177154075100
SOUTH TIMBALIER 206 #A007	ST206A0700	G05613	177154075200
SOUTH TIMBALIER 206 #A008	ST206A0800	G05613	177154075300
SOUTH TIMBALIER 206 #A009	ST206A0900	G05613	177154075400
SOUTH TIMBALIER 206 #A010ST2BP	ST206A1002	G05613	177154075702
SOUTH TIMBALIER 206 #B003 ST1	ST206B0301	G05613	177154074001
SOUTH TIMBALIER 206 #B006	ST206B0600	G05613	177154103000
SOUTH TIMBALIER 276 #A010 ST1	ST276A1001	G07780	177164013301
SOUTH TIMBALIER 276 #A019	ST276A1900	G07780	177164014500
SOUTH TIMBALIER 276 #A029	ST276A2900	G07780	177164022300
SOUTH TIMBALIER 290 #A025	-	G16454	608104014901
SOUTH TIMBALIER 291 #A023	ST291A2300	G16455	608104014700
SOUTH TIMBALIER 295 #A001	ST295A0102	G05646	177164010302
SOUTH TIMBALIER 295 #A002	ST295A0200	G05646	177164005500
SOUTH TIMBALIER 295 #A003	ST295A0300	G05646	177164010400
SOUTH TIMBALIER 295 #A004	ST295A0400	G05646	177164011300
SOUTH TIMBALIER 295 #A005	ST295A0500	G05646	177164011600
SOUTH TIMBALIER 295 #A006	ST295A0600	G05646	177164011800
SOUTH TIMBALIER 295 #A007	ST295A0700	G05646	177164012000
SOUTH TIMBALIER 295 #A008	ST295A0800	G05646	177164012200
SOUTH TIMBALIER 295 #A009	ST295A0900	G05646	177164012300
SOUTH TIMBALIER 295 #A011	ST295A1100	G05646	177164012700
SOUTH TIMBALIER 295 #A012	ST295A1200	G05646	177164012400
SOUTH TIMBALIER 295 #A013 ST1	ST295A1301	G05646	177164012901
SOUTH TIMBALIER 295 #A014	ST295A1400	G05646	177164013400
SOUTH TIMBALIER 295 #A015	ST295A1500	G05646	177164013700
SOUTH TIMBALIER 295 #A016 ST1	ST295A1601	G05646	177164013901
SOUTH TIMBALIER 295 #A017	ST295A1700	G05646	177164014000
SOUTH TIMBALIER 295 #A018	ST295A1800	G05646	177164014400
SOUTH TIMBALIER 295 #A020	ST295A2000	G05646	177164014700
SOUTH TIMBALIER 295 #A021 ST2	ST295A2102	G05646	177164014902
SOUTH TIMBALIER 295 #A022 ST3	ST295A2203	G05646	177164017703
SOUTH TIMBALIER 295 #A023	ST295A2300	G05646	177164018000
SOUTH TIMBALIER 295 #A024	ST295A2400	G05646	177164018300

Asset Name	FWE Acct. Code	Lease Number	API
SOUTH TIMBALIER 295 #A025D	ST295A25D0	G05646	177164018100
SOUTH TIMBALIER 295 #A026	ST295A2600	G05646	177164018400
SOUTH TIMBALIER 295 #A027	ST295A2700	G05646	177164018500
SOUTH TIMBALIER 295 #A030	ST295A3000	G05646	177164022600
SOUTH TIMBALIER 295 #A031	ST295A3100	G05646	177164026100
SOUTH TIMBALIER 295 #A032	ST295A3200	G05646	177164027800
SOUTH TIMBALIER 295 #B001	ST295B0100	G05646	177164028900
SOUTH TIMBALIER 295 #B002 ST1	ST295B0201	G05646	177164029301
SOUTH TIMBALIER 295 #B003	ST295B0302	G05646	177164029202
SOUTH TIMBALIER 295 #B004 ST1	ST295B0401	G05646	177164029101
SOUTH TIMBALIER 295 #B005	ST295B0500	G05646	177164030000
SOUTH TIMBALIER 295 #B006 ST3	ST295B0603	G05646	177164030403
SOUTH TIMBALIER 296 #001	ST29600100	G12981	177164020900
SOUTH TIMBALIER 296 #A028	ST296A2800	G12981	177164021700
SOUTH TIMBALIER 311 # A 1	ST311A01	G31418	177164035500
SOUTH TIMBALIER 311 # A-4	ST311A04	G31418	177164036400
SOUTH TIMBALIER 316 #A001	ST316A0100	G22762	177164028600
SOUTH TIMBALIER 316 #A002	ST316A0200	G22762	177164028800
SOUTH TIMBALIER 316 #A006	ST316A0602	G22762	177164035302
SOUTH TIMBALIER 320 #A002	ST320A02	G24990	177164036200
SOUTH TIMBALIER 320 #A003	ST320A03	G24990	177164036300
SOUTH TIMBALIER 320 #A005 ST	ST320A05	G24990	608104010401
TEAST CAMERON 278 #C010	EC278C1001	G00974	177044110001
VERMILION 261 #A001	VR261A0100	G03328	177064029000
VERMILION 261 #A002	VR261A0200	G03328	177064033000
VERMILION 261 #A004	VR261A0402	G03328	177064032902
VERMILION 261 #A005	VR261A0500	G03328	177064034600
VERMILION 261 #A007	VR261A0700	G03328	177064035400
VERMILION 261 #A008	VR261A0800	G03328	177064084900
VERMILION 262 #A006	VR262A06	G34257	177064035201
VERMILION 265 #A001 ST	VR265A0101	G01955	177064003101
VERMILION 265 #A002 ST1	VR265A0201	G01955	177064004701
VERMILION 265 #A003 ST1	VR265A0301	G01955	177064003201
VERMILION 265 #A006	VR265A0600	G01955	177064005300
VERMILION 265 #A007 ST1	VR265A0701	G01955	177064005501
VERMILION 265 #A010	VR265A1000	G01955	177064006200
VERMILION 265 #A014ST1	VR265A1401	G01955	177064029101
VERMILION 265 #A016ST1	VR265A1601	G01955	177064029301
VERMILION 265 #A017ST1	VR265A1701	G01955	177064033201
VERMILION 265 #A021	VR265A2100	G01955	177064057100
VERMILION 265 #A025	VR265A2500	G01955	177064057400
VERMILION 265 #A027ST1	VR265A2701	G01955	177064058101
VERMILION 271 #I003	VR271I0300	G04800	177064098100
VERMILION 326 #A001	VR326A0100	G21096	177064085000
VERMILION 369 #A014	VR369A1400	G02274	177064073400
VERMILION 369 #D001	VR369D01	G02274	177064087000

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VERMILION 380 #009	VR38000900	G02580	177064080100
VERMILION 380 #A001 ST1	VR380A0101	G02580	177064044301
VERMILION 380 #A003 ST1	VR380A0301	G02580	177064044901
VERMILION 380 #A005	VR380A0500	G02580	177064046300
VERMILION 380 #A006 ST2	VR380A0602	G02580	177064046402
VERMILION 380 #A008 ST1	VR380A0801	G02580	177064046901
VERMILION 380 #A010	VR380A1000	G02580	177064047600
VERMILION 380 #A011	VR380A1100	G02580	177064048000
VERMILION 380 #A012	VR380A1200	G02580	177064048700
VERMILION 380 #A015 ST4	VR380A1504	G02580	177064049004
VERMILION 380 #A016 ST2	VR380A1602	G02580	177064084702
VERMILION 380 #A020 ST1	VR380A2001	G02580	177064095601
VERMILION 381 #A017	VR381A1700	G16314	177064085500
VERMILION 381 #A018 ST2	VR381A1802	G16314	177064085702
VERMILION 381 #A021 ST1	VR381A2101	G16314	177064095801
VIOSCA KNOLL 693 #001	VK69300100	G07898	608164015700
VIOSCA KNOLL 693 #002	VK69300200	G07898	608164016000
VIOSCA KNOLL 694 #001	VK69400100	G13055	608164016600
VIOSCA KNOLL 694 #002	VK69400200	G13055	608164016700
VIOSCA KNOLL 694 #003 ST1	VK69400301	G13055	608164036701
VIOSCA KNOLL 694 #004	VK69400400	G13055	608164039700
VIOSCA KNOLL 694 #A009	VK694A0900	G13055	177244073300
VIOSCA KNOLL 824 #004	VK82400402	G15436	608164032902
WEST CAMERON 033 #001	WC03300100	G15050	177004105100
WEST CAMERON 033 #001 SL16473	SL16473010	16473	177002024400
WEST CAMERON 033 #002 SL16473	SL16473020	16473	177002024500
WEST CAMERON 033 #N001 (EC2)	WC033N0100	G15050	177004124000
WEST CAMERON 033 #N002 (EC2)	WC033N0200	G15050	177004124600
WEST CAMERON 033 #N003 (EC2)	WC033N0300	G15050	177004125400
WEST CAMERON 033 #N004 (EC2)	WC033N0400	G15050	177004125500
WEST CAMERON 033 #O001	WC033O0100	G15050	177004126500
WEST CAMERON 033 #O002	WC033O0200	G15050	177004126600
WEST CAMERON 033 #O003	WC033O0300	G15050	177004126800
WEST CAMERON 033 #O004	WC033O0400	G15050	177004126900
WEST CAMERON 035 #A014	WC035A1400	G02819	177004017000
WEST CAMERON 035 #B005	WC035B0500	G02819	177004018600
WEST CAMERON 035 #B013	WC035B1300	G02819	177004024300
WEST CAMERON 035 #C003	WC035C0300	G02819	177004037600
WEST CAMERON 035 #C004	WC035C0401	G02819	177004038701
WEST CAMERON 035 #D005	WC035D0500	G01860	177004039101
WEST CAMERON 065 #008	WC06500801	G02825	177004103701
WEST CAMERON 065 #009	WC06500900	G02825	177004105500
WEST CAMERON 065 #B018	WC065B1800	G02825	177004098900
WEST CAMERON 065 #B019	WC065B1901	G02825	177004099501
WEST CAMERON 065 #B020 ST2	WC065B2001	G02825	177004099701
WEST CAMERON 065 #E007	WC065E0700	G02825	177004129600

Asset Name	FWE Acct. Code	Lease Number	API
WEST CAMERON 065 #JA001	WC065JA100	G02825	177004023300
WEST CAMERON 065 #JA002	WC065JA200	G02825	177004024600
WEST CAMERON 065 #JA003	WC065JA300	G02825	177004040400
WEST CAMERON 065 #JA004	WC065JA400	G02825	177004041500
WEST CAMERON 065 #JA005	WC065JA500	G02825	177004075400
WEST CAMERON 066 #A001	WC066A0100	G01860	177004011300
WEST CAMERON 066 #A002	WC066A0200	G01860	177004011800
WEST CAMERON 066 #A003	WC066A0300	G01860	177004012400
WEST CAMERON 066 #A004	WC066A0400	G01860	177004012600
WEST CAMERON 066 #A005	WC066A0500	G01860	177004012800
WEST CAMERON 066 #A006	WC066A0600	G01860	177004013200
WEST CAMERON 066 #A007 (WC35)	WC035A0700	G01860	177004013500
WEST CAMERON 066 #A008	WC066A0800	G01860	177004014100
WEST CAMERON 066 #A009	WC066A0900	G01860	177004014500
WEST CAMERON 066 #A010	WC066A1000	G01860	177004014700
WEST CAMERON 066 #A011	WC066A1100	G01860	177004014900
WEST CAMERON 066 #A012 (WC35)	WC035A1200	G01860	177004015700
WEST CAMERON 066 #A015	WC066A1500	G01860	177004096100
WEST CAMERON 066 #A016	WC066A1601	G01860	177004096601
WEST CAMERON 066 #A017	WC066A1700	G02826	177004100600
WEST CAMERON 066 #B002	WC066B0200	G02826	177004017600
WEST CAMERON 066 #B003	WC066B0300	G02826	177004017800
WEST CAMERON 066 #B004	WC066B0400	G02826	177004018300
WEST CAMERON 066 #B006	WC066B0600	G02826	177004019100
WEST CAMERON 066 #B007	WC066B0700	G02826	177004019600
WEST CAMERON 066 #B008D	WC066B08D0	G02826	177004020400
WEST CAMERON 066 #B009	WC066B0900	G02826	177004020801
WEST CAMERON 066 #B010	WC066B1000	G02826	177004021400
WEST CAMERON 066 #B012	WC066B1200	G02826	177004023000
WEST CAMERON 066 #B014	WC066B1401	G02826	177004022001
WEST CAMERON 066 #B015	WC066B1500	G02826	177004087600
WEST CAMERON 066 #B016	WC066B1601	G02826	177004097101
WEST CAMERON 066 #B017	WC066B1700	G02826	177004098700
WEST CAMERON 066 #C001	WC066C0102	G01860	177004010502
WEST CAMERON 066 #C002 ST3	WC066C0203	G01860	177004036603
WEST CAMERON 066 #C005 ST2	WC066C0502	G01860	177004098302
WEST CAMERON 066 #D007	WC066D0702	G01860	177004042902
WEST CAMERON 066 #E001	WC066E0100	G02826	177004034700
WEST CAMERON 066 #E002	WC066E0200	G02826	177004043400
WEST CAMERON 066 #E003	WC066E0300	G02826	177004047900
WEST CAMERON 066 #E004	WC066E0400	G02826	177004051500
WEST CAMERON 066 #E006	WC066E0600	G02826	177004087900
WEST CAMERON 071 #018	WC07101800	00244	177004029400
WEST CAMERON 071 #023	WC07102300	00244	177004040500
WEST CAMERON 071 #026	WC07102600	00244	177004067600
WEST CAMERON 071 #027	WC07102700	00244	177004069700

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WEST CAMERON 071 #028	WC07102800	00244	177004071000
WEST CAMERON 071 #031	WC07103100	00244	177004118900
WEST CAMERON 071 #D001	WC071D0100	00244	177002000100
WEST CAMERON 071 #D003	WC071D0300	00244	177002004800
WEST CAMERON 071 #D005	WC071D0501	00244	177002004101
WEST CAMERON 071 #D006	WC071D0600	00244	177002006900
WEST CAMERON 071 #D009	WC071D0900	00244	177002008000
WEST CAMERON 071 #F001	WC071F0100	00244	177004102400
WEST CAMERON 071 #F002	WC071F0200	00244	177004102600
WEST CAMERON 072 #001	WC07200100	G23735	177004114900
WEST CAMERON 072 #002	WC07200200	G23735	177004119400
WEST CAMERON 072 #003	WC07200301	G23735	177004125001
WEST CAMERON 102 #002	WC10200200	00247	177002009300
WEST CAMERON 102 #005	WC10200500	00247	177004006800
WEST CAMERON 102 #007	WC10200700	00247	177004008600
WEST CAMERON 102 #008	WC10200800	00247	177004009400
WEST CAMERON 102 #022	WC10202200	00247	177004064300
WEST CAMERON 102 #024	WC10202400	00247	177004062500
WEST CAMERON 102 #H001	WC102H0100	00247	177004103400
WEST CAMERON 102 #H002	WC102H0202	00247	177004104402
WEST CAMERON 110 #006	WC11000600	00081	177002002700
WEST CAMERON 110 #007	WC11000700	00081	177002003000
WEST CAMERON 110 #010 ST1	WC11001001	00081	177004025001
WEST CAMERON 110 #011	WC11001100	00081	177004083400
WEST CAMERON 110 #012 ST2	WC11001202	00081	177004086302
WEST CAMERON 110 #014 ST2	WC11001402	00081	177004090002
WEST CAMERON 110 #015 ST1	WC11001501	00081	177004106501
WEST CAMERON 110 #018 ST2	WC11001802	00081	177004127002
WEST CAMERON 110 #019 ST1	WC11001901	00081	177004127801
WEST CAMERON 110 #05A	WC1105AD64	00081	177002002200
WEST CAMERON 110 #A001	WC110A0100	00081	177000013100
WEST CAMERON 110 #A002C	WC110A02C0	00081	177000013200
WEST CAMERON 110 #A003	WC110A0300	00081	177000013300
WEST CAMERON 110 #A004	WC110A0400	00081	177000013400
WEST CAMERON 110 #A005	WC110A0500	00081	177000038900
WEST CAMERON 110 #A006	WC110A0600	00081	177002004000
WEST CAMERON 110 #C001	WC110C0100	00081	177004112500
WEST CAMERON 110 #F001	WC110F0100	00081	177004107300
WEST CAMERON 110 #F002	WC110F0200	00081	177004119300
WEST CAMERON 290 #002	WC29002	G04818	177014018400
WEST CAMERON 290 #A001	WC290A0100	G04818	177014020700
WEST CAMERON 290 #A002	WC290A0200	G04818	177014024200
WEST CAMERON 290 #A003	WC290A0300	G04818	177014029100
WEST CAMERON 295 #A001	WC295A0101	G24730	177014037501
WEST CAMERON 295 #A002	WC295A0201	G24730	177014039001
WEST CAMERON 67 #D1	WC067D0100	G03256	177004031600

Asset Name	FWE Acct. Code	Lease Number	API
WEST CAMERON 67 #D10	-	G03256	177004098501
WEST CAMERON 67 #D6	-	G03256	177004040700
WEST CAMERON 67 #D9	WC067D0900	G03256	177004078600
WEST DELTA 053 #001	WD05300100	17935	170752037400
WEST DELTA 068 #U001	WD068U0100	00180	177190136200
WEST DELTA 068 #U004	WD068U0400	00180	177192007000
WEST DELTA 068 #U005 ST2	WD068U0502	00180	177192007502
WEST DELTA 068 #U006	WD068U0600	00180	177192008600
WEST DELTA 068 #U009	WD068U0900	00180	177192011401
WEST DELTA 068 #U011	WD068U11	00180	177192013603
WEST DELTA 068 #U013 ST2	WD068U1302	00180	177194065102
WEST DELTA 068 #U014	WD068U1400	00180	177194065300
WEST DELTA 069 #D007 ST2	WD069D0702	00181	177190063802
WEST DELTA 070 #D001D	WD070D0100	00182	177190063300
WEST DELTA 070 #D005	WD070D0500	00182	177190063600
WEST DELTA 070 #D008	WD070D0800	00182	177190063900
WEST DELTA 070 #D009	WD070D0900	00182	177190064000
WEST DELTA 070 #D010	WD070D1000	00182	177190066700
WEST DELTA 070 #D011	WD070D1100	00182	177194036800
WEST DELTA 070 #D012	WD070D1200	00182	177194037200
WEST DELTA 070 #D013	WD070D1300	00182	177194057000
WEST DELTA 070 #D014	WD070D1400	00182	177194057200
WEST DELTA 070 #E001 ST1	WD070E0101	00182	177190108201
WEST DELTA 070 #E002	WD070E0200	00182	177190067800
WEST DELTA 070 #E003	WD070E0300	00182	177190066500
WEST DELTA 070 #FF001	WD070FF100	00182	177194084200
WEST DELTA 070 #FF002	WD070FF200	00182	177194084300
WEST DELTA 070 #FF003	WD070FF300	00182	177194084400
WEST DELTA 070 #I003 ST1	WD070I0301	00182	177190091301
WEST DELTA 070 #I004	WD070I0400	00182	177190091500
WEST DELTA 070 #I005 ST1	WD070I0501	00182	177190095001
WEST DELTA 070 #I006 ST	WD070I0601	00182	177190095101
WEST DELTA 070 #I008 ST1	WD070I0801	00182	177190102101
WEST DELTA 070 #I010 ST1	WD070I1001	00182	177190105701
WEST DELTA 070 #I012 STBP2	WD070I1202	00182	177194010702
WEST DELTA 070 #I013	WD070I1300	00182	177194038400
WEST DELTA 070 #I014	WD070I1400	00182	177194061100
WEST DELTA 070 #I015	WD070I1500	00182	177194061300
WEST DELTA 070 #I016 ST	WD070I1601	00182	177194064201
WEST DELTA 070 #I017	WD070I1700	00182	177194064600
WEST DELTA 070 #L003	WD070L0300	00182	177190113800
WEST DELTA 070 #L004	WD070L0400	00182	177190115100
WEST DELTA 070 #L005	WD070L0500	00182	177190115500
WEST DELTA 070 #L006	WD070L0600	00182	177190115000
WEST DELTA 070 #L010	WD070L1000	00182	177190119500
WEST DELTA 070 #L011	WD070L1100	00182	177190121400

Asset Name	FWE Acct. Code	Lease Number	API
WEST DELTA 071 #E006	WD071E0600	00838	177190073200
WEST DELTA 071 #E007 ST1	WD071E0701	00838	177190095601
WEST DELTA 071 #E009 ST1	WD071E0901	00838	177190091701
WEST DELTA 071 #E010	WD071E1000	00838	177190095700
WEST DELTA 071 #O001 ST2	WD071O0102	00838	177190118502
WEST DELTA 071 #O003	WD071O0300	00838	177190121500
WEST DELTA 071 #O004 ST1	WD071O0401	00838	177190124301
WEST DELTA 071 #O005	WD071O0501	00838	177190125001
WEST DELTA 071 #O006	WD071O0601	00838	177190127101
WEST DELTA 071 #O007	WD071O0702	00838	177190129602
WEST DELTA 071 #O009	WD071O0900	00838	177190133600
WEST DELTA 071 #O010	WD071O1000	00838	177194002500
WEST DELTA 071 #O013	WD071O1303	00838	177192001102
WEST DELTA 075 #A004B	WD075A04B0	G01085	177190074300
WEST DELTA 075 #A010D	WD075A10D0	G01085	177190082700
WEST DELTA 075 #A015	WD075A1500	G01085	177194030300
WEST DELTA 075 #B002	WD075B0201	G01085	177190131301
WEST DELTA 075 #B009	WD075B0900	G01085	177190136800
WEST DELTA 075 #B017 ST	WD075B1701	G01085	177194019501
WEST DELTA 075 #B024	WD075B2400	G01085	177194045700
WEST DELTA 075 #B026 ST	WD075B2601	G01085	177194046601
WEST DELTA 075 #F002 ST2	WD075F0200	G01085	177194042800
WEST DELTA 075 #G002	WD075G0200	G01085	177194056600
WEST DELTA 090 #A001	WD090A0100	G01089	177190061600
WEST DELTA 090 #A005	WD090A0500	G01089	177190128700
WEST DELTA 090 #A009D	WD090A09D0	G01089	177190077300
WEST DELTA 090 #B004 ST1	WD090B0401	G01089	177190132101
WEST DELTA 090 #B011 ST	WD090B1101	G01089	177192000801
WEST DELTA 090 #B018	WD090B1800	G01089	177194040400
WEST DELTA 090 #B020	WD090B2001	G01089	177190135901
WEST DELTA 090 #B021	WD090B2100	G01089	177194041500
WEST DELTA 090 #B027	WD090B2700	G01089	177194046700
WEST DELTA 090 #F004	WD090F0400	G01089	177194057700
WEST DELTA 090 #F005 ST2	WD090F0502	G01089	177194057902
WEST DELTA 090 #F006	WD090F0600	G01089	177194058601
WEST DELTA 094 #V001	WD094V0100	00839	177192005700
WEST DELTA 094 #V002	WD094V0200	00839	177192011600
WEST DELTA 094 #V003	WD094V0300	00839	177192014900
WEST DELTA 094 #V004	WD094V0400	00839	177192015500
WEST DELTA 094 #V014	WD094V1400	00839	177194039000
WEST DELTA 094 #V015	WD094V1500	00839	177194064000
WEST DELTA 094 #V016	WD094V1602	00839	177194063902
WEST DELTA 095 #S005 ST1BP1	WD095S0502	G01497	177190126202
WEST DELTA 095 #S006	WD095S0600	G01497	177190135400
WEST DELTA 095 #S008	WD095S0800	G01497	177190127700
WEST DELTA 095 #S010 ST1	WD095S1001	G01497	177192000101

Asset Name	FWE Acct. Code	Lease Number	API
WEST DELTA 095 #S012 ST	WD095S1201	G01497	177192002301
WEST DELTA 095 #X001 ST	WD095X0101	G01497	177194002901
WEST DELTA 095 #X003	WD095X0300	G01497	177194003200
WEST DELTA 095 #X007 ST1	WD095X0701	G01497	177194003701
WEST DELTA 095 #X010 ST2	WD095X1001	G01497	177194055301
WEST DELTA 095 #X011	WD095X1100	G01497	177194055700
WEST DELTA 095 #X012D	WD095X12D0	G01497	177194055900
WEST DELTA 096 #S002 ST1BP1	WD096S0202	G01498	177190123402
WEST DELTA 096 #S007 ST1	WD096S0701	G01498	177190132901
WEST DELTA 096 #X004 ST1	WD096X0401	G01498	177194003301
WEST DELTA 096 #X006 ST2	WD096X0602	G01498	177194003502
WEST DELTA 096 #X009	WD096X0900	G01498	177194004000
WEST DELTA 103 #F001 ST1	WD103F0101	G12360	177194054801
WEST DELTA 103 #F002	WD103F0200	G12360	177194055100
WEST DELTA 103 #F003	WD103F0300	G12360	177194058200
WEST DELTA 103 #F007	WD103F0700	00840	177194083800
WEST DELTA 104 #D005	WD104D0500	00841	177190116200
WEST DELTA 104 #D009	WD104D0900	00841	177190118400
WEST DELTA 104 #D010 ST	WD104D1001	00841	177190119801
WEST DELTA 104 #D011	WD104D1100	00841	177190119900
WEST DELTA 104 #D012	WD104D1200	00841	177190120500
WEST DELTA 104 #D013	WD104D1300	00841	177194068900
WEST DELTA 104 #D014	WD104D1400	00841	177194083900
WEST DELTA 104 #E004	WD104E0401	00841	177194040901
WEST DELTA 104 #E009	WD104E0901	00841	177194041601
WEST DELTA 104 #E010	WD104E1002	00841	177194040702
WEST DELTA 104 #E015	WD104E1504	00841	177194042504
WEST DELTA 104 #E020	WD104E2001	00841	177194064901
WEST DELTA 105 #D003	WD105D0300	00842	177190114300
WEST DELTA 105 #E001 ST3	WD105E0103	00842	177194039803
WEST DELTA 105 #E002 ST1	WD105E0201	00842	177194039901
WEST DELTA 105 #E003	WD105E0301	00842	177194040001
WEST DELTA 105 #E005A	WD105E05A0	00842	177194040500
WEST DELTA 105 #E006	WD105E0600	00842	177194041000
WEST DELTA 105 #E007	WD105E0700	00842	177194040600
WEST DELTA 105 #E008 ST1	WD105E0801	00842	177194041101
WEST DELTA 105 #E011	WD105E1101	00842	177194041401
WEST DELTA 105 #E012	WD105E1200	00842	177194041800
WEST DELTA 105 #E013 ST1	WD105E1301	00842	177194042001
WEST DELTA 105 #E014	WD105E1400	00842	177194043200
WEST DELTA 105 #E016	WD105E1600	00842	177194042700
WEST DELTA 105 #E017 ST1	WD105E1701	00842	177194042901
WEST DELTA 105 #E018	WD105E1802	00842	177194043102
WEST DELTA 105 #E019ST1BP00	WD105E1901	00842	177194043601
WEST DELTA 121 #A005	WD121A0500	G19843	177204015300
WEST DELTA 121 #A006	WD121A0600	G19843	177204015400

Asset Name	FWE Acct. Code	Lease Number	API
WEST DELTA 121 #A007	WD121A0700	G19843	177204015500
WEST DELTA 121 #A010	WD121A1000	G19843	177204015800
WEST DELTA 122 #002	WD12200201	G13645	177204014301
WEST DELTA 122 #A001	WD122A0100	G13645	177204014200
WEST DELTA 122 #A003 ST2	WD122A0302	G13645	177204014802
WEST DELTA 122 #A004 ST1	WD122A0401	G13645	177204015201
WEST DELTA 122 #A008 ST1	WD122A0801	G13645	177204015601
WEST DELTA 122 #A009 ST1	WD122A0902	G13645	177204015702
WEST DELTA 122 #A011	WD122A1101	G13645	177204016001
WEST DELTA 122 #A012	WD122A1200	G13645	177204016100
WEST DELTA 128 #D001	WD128D0100	G10883	177224021700
WEST DELTA 128 #D004 ST2	WD128D0402	G10883	177224022002
WEST DELTA 128 #D012	WD128D1200	G10883	177224024000
WEST DELTA 133 #F001 (ORRI)	WD133F0100	G01106	177204016501
WEST DELTA 133 #F002	WD133F0200	G01106	177204017000
WEST DELTA 133 #F003 (ORRI)	WD133F0300	G01106	177204017100
WEST DELTA 133 #F004 (ORRI)	WD133F004	G01106	177204017600

Asset Name	FWE Acct. Code	Lease Number	Area/Block	WI
BRAZOS 491 P/F-4	BA4914CAS	G06069	BA491	100.0%
BRAZOS 491 P/F-5	BA4915CAS	G06069	BA491	100.0%
BRAZOS 491 P/F-A	BA491AWP	G06069	BA491	100.0%
BRAZOS A-105 P/F-A	BAA105PFA	G01757	BAA105	12.5%
BRAZOS A-105 P/F-B	BAA105PFB	G01757	BAA105	12.5%
BRAZOS A-133 P/F-A	BAA133APLT	G02665	BAA133	25.0%
BRAZOS A-133 P/F-B	BAA133BPLT	G02665	BAA133	25.0%
BRAZOS A-133 P/F-C-AUX	BAA133CAUX	G02665	BAA133	25.0%
BRAZOS A-133 P/F-D	BAA133DPLT	G02665	BAA133	25.0%
BRAZOS A-133 P/F-E	BAA133EPLT	G02665	BAA133	25.0%
CHANDELEUR 043 P/F-A	CA43APLT	G32268	CA043	50.00%
EAST CAMERON 002 P/F-1 SL16475	SL164751PT	16475	EC002	89.0625%
EAST CAMERON 002 P/F-1 SL18121	SL181211PT	18121	EC002	50.0000%
EAST CAMERON 002 P/F-1/1D16473	SL164731PT	16473	EC002	89.0625%
EAST CAMERON 002 P/F-2 SL16475	SL164752PT	16475	EC002	89.0625%
EAST CAMERON 002 P/F-2/2D16473	SL164732PT	16473	EC002	89.0625%
EAST CAMERON 002 P/F-3/3D16475	SL164753PT	16475	EC002	89.0625%
EAST CAMERON 002 P/F-4/4D16475	SL164754PT	16475	EC002	89.0625%
EAST CAMERON 002 P/F-5 SL16475	SL164755PT	16475	EC002	89.0625%
EAST CAMERON 002 P/F-B (SL)	EC2BSL	16475	EC002	89.0625%
EAST CAMERON 002 P/F-C SL16475	EC2CPLT	16475	EC002	89.0625%
EAST CAMERON 014 P/F-12	EC1412CAS	G01440	EC014	100.0000%
EAST CAMERON 014 P/F-13	EC1413CAS	G01440	EC014	100.0000%
EAST CAMERON 014 P/F-B	EC014PFB	G13572	EC014	100.0000%
EAST CAMERON 014 P/F-CF	EC14CFPLT	G01440	EC014	100.0000%
EAST CAMERON 014 P/F-CF-2	EC14CF2PLT	G01440	EC014	100.0000%
EAST CAMERON 265 P/F-D	EC265DPLT	G00972	EC265	50.0000%
EAST CAMERON 278 P/F-B	EC278BPLT	G00974	EC278	50.0000%
EAST CAMERON 278 P/F-C	EC278CPLT	G00974	EC278	50.0000%
EAST CAMERON 338 P/F-A	EC338PFA	G02063	EC338	15.6694%
EUGENE IS 053 P/F-10	EI5310CAS	00479	EI053	100.0000%
EUGENE IS 053 P/F-12	EI5312CAS	00479	EI053	100.0000%
EUGENE IS 053 P/F-8	EI538CAS	00479	EI053	66.6667%
EUGENE IS 053 P/F-9	EI539PLT	00479	EI053	66.6667%
EUGENE IS 053 P/F-B	EI53BPLT	00479	EI053	66.6667%
EUGENE IS 053 P/F-C	EI53CPLT	00479	EI053	83.3334%
EUGENE IS 053 P/F-D	EI53DCAS	00479	EI053	100.0000%
EUGENE IS 053 P/F-G	EI53GCAS	00479	EI053	66.6667%
EUGENE IS 089 P/F-23	EI089PF23	00044	EI089	75.0000%
EUGENE IS 119 P/F-13	EI11913CAS	00050	EI119	100.0000%
EUGENE IS 119 P/F-30	EI11930WP	00049	EI119	100.0000%
EUGENE IS 119 P/F-33	EI11933CAS	00049	EI119	100.0000%
EUGENE IS 119 P/F-33-AUX	EI11933AUX	00049	EI119	100.0000%
EUGENE IS 119 P/F-34	EI11934CAS	00049	EI119	100.0000%
EUGENE IS 119 P/F-35	EI11935CAS	00049	EI119	100.0000%
EUGENE IS 119 P/F-37	EI11937CAS	00049	EI119	50.0000%
EUGENE IS 119 P/F-37 H	EI11937HCA	00049	EI119	50.0000%

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EUGENE IS 119 P/F-F	EI119FPLT	00049	EI119	100.0000%
EUGENE IS 119 P/F-I	EI119IPLT	00049	EI119	100.0000%
EUGENE IS 119 P/F-I-8	EI119I8CAS	00050	EI119	100.0000%
EUGENE IS 119 P/F-K	EI119KPLT	00049	EI119	100.0000%
EUGENE IS 119 P/F-M-4	EI119M4WP	00049	EI119	100.0000%
EUGENE IS 119 P/F-M-7	EI119M7CAS	00049	EI119	100.0000%
EUGENE IS 120 P/F-11	EI12011CAS	00050	EI120	100.0000%
EUGENE IS 120 P/F-12	EI12012CAS	00050	EI120	100.0000%
EUGENE IS 120 P/F-14	EI12014CAS	00050	EI120	100.0000%
EUGENE IS 120 P/F-15	EI12015CAS	00050	EI120	100.0000%
EUGENE IS 120 P/F-17	EI12017CAS	00050	EI120	100.0000%
EUGENE IS 120 P/F-19	EI12019CAS	00050	EI120	100.0000%
EUGENE IS 120 P/F-20	EI12020CAS	00050	EI120	100.0000%
EUGENE IS 120 P/F-9	EI1209CAS	00050	EI120	100.0000%
EUGENE IS 120 P/F-CF-QTRS	EI120CFQTR	00050	EI120	100.0000%
EUGENE IS 120 P/F-CMP1	EI120CMP1	00050	EI120	100.0000%
EUGENE IS 120 P/F-CMP2	EI120CMP2	00050	EI120	100.0000%
EUGENE IS 120 P/F-FIRE STA	EI120FIRE	00050	EI120	100.0000%
EUGENE IS 120 P/F-PROD	EI120PRD	00050	EI120	100.0000%
EUGENE IS 120 P/F-SC	EI120SCPLT	00050	EI120	100.0000%
EUGENE IS 125 P/F-2	EI1252CAS	00051	EI125	100.0000%
EUGENE IS 125 P/F-A	EI125APLT	00051	EI125	100.0000%
EUGENE IS 125 P/F-R	EI125RPLT	00051	EI125	100.0000%
EUGENE IS 126 P/F-12	EI12612CAS	00052	EI126	100.0000%
EUGENE IS 126 P/F-31	EI12631CAS	00052	EI126	100.0000%
EUGENE IS 136 P/F-1	EI1361CAS	G03152	EI136	100.0000%
EUGENE IS 136 P/F-JA	EI136JAPLT	G03152	EI136	100.0000%
EUGENE IS 158 P/F-14	EI15814CAS	G01220	EI158	100.0000%
EUGENE IS 158 P/F-B	EI158BPLT	G01220	EI158	100.0000%
EUGENE IS 158 P/F-C	EI158CPLT	G01220	EI158	100.0000%
EUGENE IS 158 P/F-C-QRT	EI158CQTR	G01220	EI158	100.0000%
EUGENE IS 158 P/F-JB	EI158JBPLT	G01220	EI158	100.0000%
EUGENE IS 173 P/F-G	EI173GPLT	G13622	EI173	100.0000%
EUGENE IS 175 P/F-C-PROD	EI175CPRD	438	EI175	75.0000%
EUGENE IS 175 P/F-D	EI175DPLT	438	EI175	75.0000%
EUGENE IS 175 P/F-F	EI175FPLT	438	EI175	75.0000%
EUGENE IS 175 P/F-H	EI175HCAS	438	EI175	75.0000%
EUGENE IS 175 P/F-I	EI175ICAS	438	EI175	75.0000%
EUGENE IS 175 P/F-J	EI175JPLT	438	EI175	75.0000%
EUGENE IS 187 P/F-2	EI187PF2	G10736	EI187	100.0000%
EUGENE IS 187 P/F-JC	EI187JCPLT	G10736	EI187	100.0000%
EUGENE IS 187 P/F-JD	EI187JDPLT	G10736	EI187	100.0000%
EUGENE IS 188 P/F-A	EI188APLT	00443	EI188	100.0000%
EUGENE IS 188 P/F-JE	EI188JEPLT	G10736	EI188	100.0000%
EUGENE IS 188 P/F-P-VALVE	EI188PVALV	00443	EI188	100.0000%
EUGENE IS 189 P/F-B	EI189BPLT	423	EI189	100.0000%
EUGENE IS 189 P/F-JG	EI189JGPLT	423	EI189	100.0000%

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EUGENE IS 212 P/F-A	EI212APLT	G05503	EI212	66.6667%
EUGENE IS 224 P/F-A	EI224APLT	G05504	EI224	100.0000%
EUGENE IS 224 P/F-C	EI224CPLT	G05504	EI224	100.0000%
EUGENE IS 296 P/F-B	EI296PFB	G01687M	EI 296	85.5270%
EUGENE IS 307 P/F-A	EI307PFA	G02110	EI307	0.0000%
EUGENE IS 307 P/F-B	EI307PFB	G02110	EI307	0.0000%
EUGENE IS 312 P/F-D	EI312PFD	G22679	EI312	0.0000%
EUGENE IS 315 P/F-A	EI315APLT	G24912	EI315	75.2917%
EUGENE IS 315 P/F-C	EI315PFC	G24912	EI315	25.0000%
EUGENE IS 316 P/F-A	EI316APLT	G05040	EI316	100.0000%
EUGENE IS 330 P/F A C S	EI330ACSPF	G02115	EI330	27.0000%
EUGENE IS 330 P/F-B	EI330BPLT	G02115	EI330	65.0249%
EUGENE IS 330 P/F-D	EI330DPLT	G02115	EI330	70.0249%
EUGENE IS 333 P/F-B	EI333BPLT	G02317	EI333	100.0000%
EUGENE IS 334 P/F-D	EI334DPLT	G15263	EI334	100.0000%
EUGENE IS 337 P/F-A	EI337APLT	G03332	EI337	100.0000%
EUGENE IS 342 P/F-C	EI342CPLT	G02319	EI342	67.4286%
EUGENE IS 346 P/F-A	EI346APLT	G14482	EI346	100.0000%
EUGENE IS 353 P/F-D	EI353PFD	G02324	EI353	3.7850%
EUGENE IS 354 P/F-D	EI354DPLT	G10752	EI354	100.0000%
EUGENE IS 360 P/F-C	EI360PFC	G02324	EI360	3.2730%
EUGENE IS 360 P/F-E	EI360PFE	G02324	EI360	4.3730%
EUGENE IS 361 P/F-A	EI361PFA	G02324	EI361	6.7568%
EWING BANK 826 P/F-A	EW826APLT	G05800	EW826	100.0000%
GALVESTON 210 P/F-1	GA2101CAS	G25524	GA210	66.6700%
GALVESTON 210 P/F-2	GA2102CAS	G25524	GA210	66.6700%
GALVESTON 210 P/F-B	GA210BPLT	G25524	GA210	66.6700%
GRAND ISLE 039 P/F-Q	GI39QPLT	00127	GI039	75.0000%
GRAND ISLE 040 P/F-G	GI40GPLT	00128	GI040	75.0000%
GRAND ISLE 040 P/F-M	GI40MPLT	00128	GI040	75.0000%
GRAND ISLE 041 P/F-B	GI41BPLT	00129	GI041	75.0000%
GRAND ISLE 041 P/F-D	GI041PFD	00129	GI041	75.0000%
GRAND ISLE 041 P/F-E	GI41EPLT	00130	GI041	75.0000%
GRAND ISLE 041 P/F-H	GI41HPLT	00130	GI041	75.0000%
GRAND ISLE 041 P/F-I	GI41ICAS	00132	GI041	75.0000%
GRAND ISLE 042 P/F-C	GI42CPLT	00131	GI042	75.0000%
GRAND ISLE 042 P/F-F	GI42FPLT	00131	GI042	75.0000%
GRAND ISLE 043 P/F-AC-CMP	GI043PFAC	00175	GI043	75.0000%
GRAND ISLE 043 P/F-AP-QRT	GI43APPLT	00175	GI043	75.0000%
GRAND ISLE 043 P/F-AQ-QRT	GI43AQPLT	00175	GI043	75.0000%
GRAND ISLE 043 P/F-AR-RSR	GI43ARPLT	00175	GI043	75.0000%
GRAND ISLE 043 P/F-AS-SEP	GI43ASPLT	00175	GI043	75.0000%
GRAND ISLE 047 P/F-A	GI47APLT	00133	GI047	75.0000%
GRAND ISLE 047 P/F-AP	GI47APPLT	00133	GI047	75.0000%
GRAND ISLE 047 P/F-AQ-QTRS	GI47AQPLT	00133	GI047	75.0000%
GRAND ISLE 047 P/F-AX (BRACE)	GI47AXPLT	00133	GI047	75.0000%
GRAND ISLE 047 P/F-L	GI47LPLT	00133	GI047	75.0000%

Asset Name	FWE Acct. Code	Lease Number	Area/Block	WI
GRAND ISLE 047 P/F-O	GI47OPLT	00133	GI047	75.0000%
GRAND ISLE 048 P/F-E	GI48EPLT	00134	GI048	75.0000%
GRAND ISLE 048 P/F-J	GI48JPLT	00134	GI048	75.0000%
GRAND ISLE 048 P/F-P	GI48PPLT	00134	GI048	75.0000%
GRAND ISLE 054 P/F-A	GI54APLT	G27173	GI054	50.0000%
GRAND ISLE 076 P/F-A	GI076PFA	G02161	GI076	95.8333%
GRAND ISLE 116 P/F-A	GI116APLT	G13944	GI116	50.0000%
HIGH ISLAND 110 P/F-A	HI110PFA	G02353	HI110	20.0000%
HIGH ISLAND 110 P/F-B	HI110PFB	G02353	HI110	20.0000%
HIGH ISLAND 120 P/F-A-PROCESS	HI120APROC	G01848	HI120	34.33%
HIGH ISLAND 129 P/F-1	HI1291CAS	G01848	HI129	0.0000%
HIGH ISLAND 129 P/F-16	HI12916CAS	G01848	HI129	0.0000%
HIGH ISLAND 129 P/F-17	HI12917CAS	G01848	HI129	90.0000%
HIGH ISLAND 129 P/F-18	HI129PF18	G01848	HI129	27.0000%
HIGH ISLAND 129 P/F-5/6	HI1295PLT	G01848	HI129	90.0000%
HIGH ISLAND 129 P/F-CPF	HI129CPF	G01848	HI129	0.0000%
HIGH ISLAND 179 P/F-A	HI179APLT	G03236	HI179	69.0750%
HIGH ISLAND 206 P/F-B	HI206BPLT	G20660	HI206	100.0000%
HIGH ISLAND A-341 P/F-B	HIA341BPLT	G25605	HIA341	60.0000%
HIGH ISLAND A-376 P/F-A	HIA376APLT	G02754	HIA376	48.8298%
HIGH ISLAND A-376 P/F-B	HIA376BPLT	G02754	HIA376	48.8298%
HIGH ISLAND A-376 P/F-C	HIA376CPLT	G02754	HIA376	48.8298%
HIGH ISLAND A-382 P/F-F	HIA382FPLT	G02757	HIA382	72.4106%
HIGH ISLAND A-474 P/F-A	HIA474PFA	G02366	HIA474	10.0000%
HIGH ISLAND A-489 P/F-B	HIA489PFB	G02372	HIA489	8.5000%
HIGH ISLAND A-545 P/F-JA	HIA545JAPT	G17199	HIA545	60.0000%
HIGH ISLAND A-573 P/F-A	HIA573APLT	G02393	HIA573	72.4102%
HIGH ISLAND A-573 P/F-B	HIA573BPLT	G02393	HIA573	72.4102%
HIGH ISLAND A-582 P/F-C	HIA582PFC	G02719	HIA582	18.0975%
HIGH ISLAND A-582 P/F-D	HIA582PFD	G02719	HIA582	36.5786%
HIGH ISLAND A-595 P/F-CF	HIA595CFPT	G02721	HIA595	72.4102%
HIGH ISLAND A-595 P/F-D	HIA595DPLT	G02721	HIA595	72.4102%
HIGH ISLAND A-596 P/F-E	HIA596EPLT	G02722	HIA596	72.4102%
MAIN PASS 077 P/F-A	MP077PFA	G04481	MP077	26.1683%
MAIN PASS 140 P/F-A	MP140APLT	G02193	MP140	65.0000%
MAIN PASS 140 P/F-B	MP140BPLT	G02193	MP140	65.0000%
MAIN PASS 153 P/F-B	MP153BPLT	G01967	MP153	50.0000%
MAIN PASS 153 P/F-C	MP153CPLT	G01967	MP153	50.0000%
MAIN PASS 259 P/F-A	MP259APLT	G07827	MP259	56.9016%
MAIN PASS 275 P/F-A	MP275APLT	G15395	MP275	100.0000%
MAIN PASS 289 P/F-B	MP289BPLT	G01666	MP289	100.0000%
MAIN PASS 289 P/F-C	MP289CPLT	G01666	MP289	100.0000%
MAIN PASS 296 P/F-B	MP296BPLT	G01673	MP296	55.0343%
MAIN PASS 296 P/F-C	MP296CPLT	G01673	MP296	50.4846%
MAIN PASS 301 P/F-A	MP301PFA	G04486	MP301	22.7793%
MAIN PASS 301 P/F-B	MP301PFB	G04486	MP301	22.7793%
MAIN PASS 308 P/F-A	MP308APLT	G32265	MP308	100.0000%

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MAIN PASS 310 P/F-A	MP310APLT	G04126	MP310	100.0000%
MAIN PASS 310 P/F-JA	MP310JAPT	G04126	MP310	100.0000%
MAIN PASS 311 P/F-A	MP311APLT	G02213	MP311	50.0000%
MAIN PASS 311 P/F-B	MP311BPLT	G02213	MP311	50.0000%
MATAGORDA IS 622 P/F-C	MI622CPLT	G05000	MI622	81.0000%
MATAGORDA IS 622 P/F-C-COMPRES	MI622CCMP	G05000	MI622	81.0000%
MATAGORDA IS 622 P/F-C-PRD	MI622CPRD	G05000	MI622	81.0000%
MATAGORDA IS 622 P/F-C-QRT	MI622CQTR	G05000	MI622	81.0000%
MATAGORDA IS 622 P/F-D	MI622DPLT	G05000	MI622	81.0000%
MATAGORDA IS 623 P/F-B-DRIL	MI623BPLT	G03088	MI623	81.0000%
MATAGORDA IS 623 P/F-B-PRD	MI623BPRD	G03088	MI623	81.0000%
MATAGORDA IS 623 P/F-H	MI623HPLT	G03088	MI623	100.0000%
MATAGORDA IS 635 P/F-F	MI635FPLT	G06043	MI635	81.0000%
MATAGORDA IS 635 P/F-G	MI635GPLT	G05000	MI635	81.0000%
MISSISSIPPI CANYON 311 P/F-A	MC311APLT	G02968	MC311	100.0000%
MOBILE 821 P/F-A-QRT	MO821AQTR	G05058	MO821	100.0000%
MOBILE 826 P/F-D	MO826DPLT	G26176	MO826	75.0000%
NORTH PADRE IS 969 P/F-JA	PN969PFJA	G05953	PN969	1.2500%
NORTH PADRE IS 975 P/F-A	PN975PFA	G05953	PN969	1.2500%
SHIP SHOAL 030 #011 CAS P/F	SS030PF11	00333	SS030	28.9474%
SHIP SHOAL 030 #013 CAS P/F	SS030PF13	00333	SS030	28.9474%
SHIP SHOAL 030 P/F-14	SS030PF14	00333	SS030	28.9474%
SHIP SHOAL 031 P/F-10	SS031PF10	00334	SS031	28.9474%
SHIP SHOAL 031 P/F-A	SS031PFA	00333	SS031	28.9474%
SHIP SHOAL 032 P/F-18	SS032PF18	00335	SS032	28.9474%
SHIP SHOAL 032 P/F-20	SS032PF20	00335	SS032	28.9474%
SHIP SHOAL 032 P/F-24	SS032PF24	00335	SS032	28.9474%
SHIP SHOAL 032 P/F-E-1	SS032PFE	00335	SS032	28.9474%
SHIP SHOAL 033 #005 CAS P/F	SS033PF05	00336	SS033	28.9474%
SHIP SHOAL 033 P/F-C-1	SS033PFC1	00336	SS033	28.9474%
SHIP SHOAL 033 P/F-C-2	SS033PFC2	00336	SS033	28.9474%
SHIP SHOAL 033 P/F-C-3(PROD)	SS033PFC3	00336	SS033	28.9474%
SHIP SHOAL 068 P/F-05	SS685CAS	G02917	SS068	100.0000%
SHIP SHOAL 068 P/F-10	SS6810CAS	G02917	SS068	100.0000%
SHIP SHOAL 068 P/F-2	SS682CAS	G02917	SS068	100.0000%
SHIP SHOAL 068 P/F-4	SS684CAS	G02917	SS068	100.0000%
SHIP SHOAL 068 P/F-9	SS689CAS	G02917	SS068	100.0000%
SHIP SHOAL 068 P/F-F	SS68FPLT	G02925	SS068	100.0000%
SHIP SHOAL 091 P/F-A	SS91APLT	G02919	SS091	100.0000%
SHIP SHOAL 091 P/F-B	SS91BPLT	G02919	SS091	100.0000%
SHIP SHOAL 105 P/F-A	SS105APLT	G09614	SS105	100.0000%
SHIP SHOAL 105 P/F-B	SS105BPLT	G09614	SS105	100.0000%
SHIP SHOAL 126 P/F-B	SS126BPLT	G12940	SS126	100.0000%
SHIP SHOAL 129 P/F-A	SS129APLT	G12941	SS129	100.0000%
SHIP SHOAL 129 P/F-A-AUX	SS129AAUX	G12941	SS129	100.0000%
SHIP SHOAL 129 P/F-B	SS129BPLT	G12941	SS129	100.0000%
SHIP SHOAL 129 P/F-L	SS129LCAS	G12941	SS129	100.0000%

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SHIP SHOAL 144 PF 1	-	G30275	SS 144	15.5400%
SHIP SHOAL 169 P/F-BB	SS169PFBB	00820	SS169	66.6667%
SHIP SHOAL 169 P/F-C	SS169PFC	00820	SS169	66.6667%
SHIP SHOAL 169 P/F-G	SS169PFG	00820	SS169	66.6667%
SHIP SHOAL 176 P/F-1	SS1761PLT	G33646	SS176	57.1429%
SHIP SHOAL 178 P/F-A	SS178APLT	G05551	SS178	100.0000%
SHIP SHOAL 182 P/F-A	SS182APLT	G03998	SS182	100.0000%
SHIP SHOAL 182 P/F-A-AUX	SS182AAUX	G03998	SS182	100.0000%
SHIP SHOAL 182 P/F-B	SS182BPLT	G03998	SS182	100.0000%
SHIP SHOAL 182 P/F-C	SS182CPLT	G03998	SS182	100.0000%
SHIP SHOAL 189 P/F-A	SS189APLT	G04232	SS189	99.0000%
SHIP SHOAL 189 P/F-C	SS189PFC	G04232	SS189	24.7396%
SHIP SHOAL 190 P/F-B	SS190BPLT	G10775	SS190	100.0000%
SHIP SHOAL 193 P/F-A	SS193APLT	G13917	SS193	100.0000%
SHIP SHOAL 193 P/F-A-PROD	SS193APRD	G13917	SS193	100.0000%
SHIP SHOAL 193 P/F-M	SS193MPLT	G13917	SS193	100.0000%
SHIP SHOAL 194 P/F-A	SS194APLT	G15288	SS194	100.0000%
SHIP SHOAL 198 P/F-G	SS198PFG	00593	SS198	50.0000%
SHIP SHOAL 198 P/F-G-QTRS	SS198PFGQR	00593	SS198	50.0000%
SHIP SHOAL 198 P/F-K	SS198PFK	00593	SS198	50.0000%
SHIP SHOAL 204 P/F-A	SS204APLT	G01520	SS204	55.2000%
SHIP SHOAL 204 P/F-A-GEN	SS204AGEN	G01520	SS204	55.2000%
SHIP SHOAL 204 P/F-A-PROD	SS204APRD	G01520	SS204	55.2000%
SHIP SHOAL 206 P/F-E	SS206EPLT	G01522	SS206	60.0000%
SHIP SHOAL 207 P/F-A-CMP	SS207ACOMP	G01523	SS207	52.4000%
SHIP SHOAL 207 P/F-A-DRILL	SS207ADRL	G01523	SS207	52.4000%
SHIP SHOAL 207 P/F-A-MANTIS	SS207PFAMA	G01523	SS207	52.4000%
SHIP SHOAL 207 P/F-A-PROD	SS207APRD	G01523	SS207	52.4000%
SHIP SHOAL 207 P/F-D	SS207DPLT	G01523	SS207	52.8000%
SHIP SHOAL 207 P/F-DWPF	SS207PFDWP	G01523	SS207	0.0000%
SHIP SHOAL 216 P/F-C	SS216CPLT	G01524	SS216	70.0000%
SHIP SHOAL 259 P/F-JA	SS259JAPLT	G05044	SS259	93.7130%
SHIP SHOAL 274 P/F-A	SS274APLT	G01039	SS274	100.0000%
SHIP SHOAL 274 P/F-C	SS274CPLT	G01039	SS274	100.0000%
SHIP SHOAL 291 P/F-A	SS291PFA	G02923	SS291	0.0000%
SHIP SHOAL 354 P/F-A	SS354APLT	G15312	SS354	100.0000%
SOUTH MARSH IS 010 P/F-4	SM010PF4	G01181	SM010	100.0000%
SOUTH MARSH IS 010 P/F-A	SM10APLT	G01181	SM010	100.0000%
SOUTH MARSH IS 011 P/F-34	SM011PF34	G01182	SM011	100.0000%
SOUTH MARSH IS 011 P/F-58	SM011PF58	G01182	SM011	100.0000%
SOUTH MARSH IS 018 P/F-A	SM018PFA	G08680	SM018	100.0000%
SOUTH MARSH IS 048 P/F-E	SM048PFE	786	SM048	100.0000%
SOUTH MARSH IS 066 P/F-C	SM66CPLT	G01198	SM058	50.0000%
SOUTH MARSH IS 066 P/F-D	SM66DPLT	G01198	SM066	50.0000%
SOUTH MARSH IS 076 P/F-F	SM76FPLT	G01208	SM076	100.0000%
SOUTH MARSH IS 093 P/F-A	SM093PFA	G21618	SM093	12.5000%
SOUTH MARSH IS 105 P/F-A	SM105APLT	G17938	SM105	100.0000%

Asset Name	FWE Acct. Code	Lease Number	Area/Block	WI
SOUTH MARSH IS 106 P/F-A-NORTH	SM106ANPLT	G03776	SM106	100.0000%
SOUTH MARSH IS 106 P/F-JUNCTIO	SM106JCT	G02279	SM106	100.0000%
SOUTH MARSH IS 128 P/F-A	SM128APLT	G02587	SM128	84.0133%
SOUTH MARSH IS 128 P/F-B	SM128BPLT	G02587	SM128	84.0133%
SOUTH MARSH IS 128 P/F-C	SM128CPLT	G02587	SM128	84.0133%
SOUTH MARSH IS 128 P/F-SA-2	SM128SADPT	G02587	SM128	84.0133%
SOUTH MARSH IS 132 P/F-B	SM132BPLT	G02282	SM132	50.0000%
SOUTH MARSH IS 137 P/F-A	SM137APLT	G02589	SM137	50.0000%
SOUTH MARSH IS 149 P/F-C	SM149CPLT	G02592	SM149	50.0000%
SOUTH MARSH IS 149 P/F-D	SM149DPLT	G02592	SM149	100.0000%
SOUTH MARSH IS 239 156 CAIS	SM239PF156	00310	SM240	16.0000%
SOUTH MARSH IS 239 191 CAIS	SM239PF191	00310	SM240	16.0000%
SOUTH MARSH IS 240 1 CAIS	SM240PF1	310	SM240	16.0000%
SOUTH MARSH IS 240 153 CAIS	SM240PF153	310	SM240	16.0000%
SOUTH MARSH IS 240 192 CAIS	SM240PF192	310	SM240	16.0000%
SOUTH MARSH IS 240 196 CAIS	SM240PF196	310	SM240	16.0000%
SOUTH MARSH IS 240 2 CAIS	SM240PF2	310	SM240	16.0000%
SOUTH MARSH IS 240 E DOLPHIN	SM240PF0E	310	SM240	16.0000%
SOUTH MARSH IS 240 P/F-E-PRD	SM240PFE	310	SM240	16.0000%
SOUTH MARSH IS 241 CAS 149 P/F	SM241PF149	310	SM241	16.0000%
SOUTH MARSH IS 241 CAS 200 P/F	SM241PF200	00310	SM241	16.0000%
SOUTH MARSH IS 241 CAS 302 P/F	SM241PF302	00310	SM241	16.0000%
SOUTH MARSH IS 268 P/F-A-DRL	SM268APLT	G02310	SM268	69.4185%
SOUTH MARSH IS 268 P/F-A-PRD	SM268APRD	G02310	SM268	69.4185%
SOUTH MARSH IS 268 P/F-D	SM268DPLT	G02310	SM268	69.4185%
SOUTH MARSH IS 269 P/F-B	SM269BPLT	G02311	SM269	72.8000%
SOUTH MARSH IS 269 P/F-F	SM269FCAS	G02311	SM269	87.7000%
SOUTH MARSH IS 280 P/F-G	SM280GPLT	G14456	SM280	50.0000%
SOUTH MARSH IS 280 P/F-H	SM280HPLT	G14456	SM280	50.0000%
SOUTH MARSH IS 280 P/F-I	SM280IPLT	G02600	SM280	58.4000%
SOUTH MARSH IS 281 P/F-C	SM281PFC	G02600	SM281	68.1000%
SOUTH MARSH IS 281 P/F-E	SM281EPLT	G02600	SM281	68.1000%
SOUTH PASS 062 P/F-A	SP62APLT	G01294	SP062	100.0000%
SOUTH PASS 062 P/F-B	SP62BPLT	G01294	SP062	100.0000%
SOUTH PASS 062 P/F-C	SP062PFC	G01294	SP062	100.0000%
SOUTH PASS 062 P/F-D	SP062PFD	G01294	SP062	100.0000%
SOUTH PASS 065 P/F-A	SP65APLT	G01610	SP065	50.0000%
SOUTH PASS 070 P/F-C	SP070PFC	G01614	SP070	100.0000%
SOUTH PASS 070 P/F-D	SP070PFD	G01614	SP070	100.0000%
SOUTH PASS 075 P/F-A	SP75APLT	G05051	SP075	100.0000%
SOUTH PASS 087 P/F-D	SP87DPLT	G07799	SP087	86.1125%
SOUTH PASS 089 P/F-B	SP89BPLT	G01618	SP089	50.0000%
SOUTH PELTO 001 P/F-A	PL001PFA	G04234	PL001	100.0000%
SOUTH PELTO 009 P/F-10	PL009PF10	G02924	PL009	50.0000%
SOUTH PELTO 009 P/F-5	PL009PF05	G02924	PL009	100.0000%
SOUTH PELTO 009 P/F-6	PL009PF06	G02924	PL009	100.0000%
SOUTH PELTO 009 P/F-7	PL009PF07	G02924	PL009	100.0000%

Asset Name	FWE Acct. Code	Lease Number	Area/Block	WI
SOUTH PELTO 010 #2 (2924)CAIS	PL0102CAS	G02925	PL010	100.0000%
SOUTH PELTO 010 P/F-10	PL1010CAS	G02925	PL010	100.0000%
SOUTH PELTO 010 P/F-10-8	PL10108CAS	G02925	PL010	100.0000%
SOUTH PELTO 010 P/F-11	PL1011CAS	G02925	PL010	100.0000%
SOUTH PELTO 010 P/F-12	PL1012WP	G02925	PL010	100.0000%
SOUTH PELTO 010 P/F-14	PL1014CAS	G02925	PL010	100.0000%
SOUTH PELTO 010 P/F-16	PL1016CAS	G02925	PL010	100.0000%
SOUTH PELTO 010 P/F-17	PL1017CAS	G02925	PL010	100.0000%
SOUTH PELTO 010 P/F-19	PL1019CAS	G02925	PL010	100.0000%
SOUTH PELTO 010 P/F-20	PL1020CAS	G02925	PL010	100.0000%
SOUTH PELTO 010 P/F-22	PL1022CAS	G02925	PL010	100.0000%
SOUTH PELTO 010 P/F-23	PL1023CAS	G02925	PL010	100.0000%
SOUTH PELTO 010 P/F-26	PL1026CAS	G02925	PL010	100.0000%
SOUTH PELTO 010 P/F-2A	PL102ACAS	G02925	PL010	100.0000%
SOUTH PELTO 010 P/F-3A	PL103ACAS	G02925	PL010	100.0000%
SOUTH PELTO 010 P/F-4	PL104WP	G02925	PL010	100.0000%
SOUTH PELTO 010 P/F-7	PL107CAS	G02925	PL010	100.0000%
SOUTH PELTO 010 P/F-9-1-A	PL1091ACAS	G02925	PL010	50.0000%
SOUTH PELTO 010 P/F-A	PL10APLT	G02925	PL010	100.0000%
SOUTH PELTO 010 P/F-B	PL10BPLT	G02925	PL010	100.0000%
SOUTH PELTO 010 P/F-B25	PL10B25CAS	G02925	PL010	100.0000%
SOUTH PELTO 010 P/F-B-AUX	PL10BAUXPT	G02925	PL010	100.0000%
SOUTH PELTO 010 P/F-C	PL10CPLT	G02925	PL010	100.0000%
SOUTH PELTO 010 P/F-D	PL10DPLT	G02925	PL010	100.0000%
SOUTH PELTO 010 P/F-E	PL10EPLT	G02925	PL010	100.0000%
SOUTH PELTO 010 P/F-LQ	PL10LQPLT	G02925	PL010	100.0000%
SOUTH PELTO 011 P/F-17	PL1117CAS	00071	PL011	100.0000%
SOUTH PELTO 011 P/F-19	PL1119CAS	00071	PL011	100.0000%
SOUTH PELTO 011 P/F-22	PL1122CAS	00071	PL011	100.0000%
SOUTH PELTO 011 P/F-25	PL1125CAS	00071	PL011	100.0000%
SOUTH PELTO 011 P/F-F	PL11FPLT	00071	PL011	100.0000%
SOUTH PELTO 011 P/F-F-3	PL11F3CAS	00071	PL011	100.0000%
SOUTH PELTO 011 P/F-G	PL11GCAS	00071	PL011	100.0000%
SOUTH PELTO 025 JA PF	PL025PFJA	G14535	PL025	100.0000%
SOUTH PELTO 025 JB PF	PL025PFJB	G14535	PL025	100.0000%
SOUTH TIMBALIER 049 P/F-A	ST49APLT	G24956	ST049	100.0000%
SOUTH TIMBALIER 053 P/F-4	ST053PF4	G04000	ST053	50.0000%
SOUTH TIMBALIER 053 P/F-6	ST053PF6	G04000	ST053	50.0000%
SOUTH TIMBALIER 053 P/F-A	ST053PFA	G04000	ST053	50.0000%
SOUTH TIMBALIER 053 P/F-A-AUX	ST053PFAAX	G04000	ST053	50.0000%
SOUTH TIMBALIER 053 P/F-C (5)	ST053PFC5	G04000	ST053	50.0000%
SOUTH TIMBALIER 053 P/F-I	ST053PFI	G04000	ST053	50.0000%
SOUTH TIMBALIER 068 P/F-1	ST681CAS	00020	ST068	79.6666%
SOUTH TIMBALIER 148 P/F-A	ST148PFA	G01960	ST148	15.5500%
SOUTH TIMBALIER 161 P/F-C	ST161PFC	G01248	ST161	100.0000%
SOUTH TIMBALIER 203 P/F-B	ST203PFB	G01269	ST203	40.0000%
SOUTH TIMBALIER 205 P/F-B	ST205BPLT	G05612	ST205	50.0000%

Asset Name	FWE Acct. Code	Lease Number	Area/Block	WI
SOUTH TIMBALIER 205 P/F-G	ST205GPLT	G05612	ST205	100.0000%
SOUTH TIMBALIER 206 P/F-A	ST206APLT	G05612	ST206	50.0000%
SOUTH TIMBALIER 291 P/F-A	ST291APLT	G16455	ST291	35.0000%
SOUTH TIMBALIER 295 P/F-A	ST295APLT	G05646	ST295	92.9167%
SOUTH TIMBALIER 295 P/F-B	ST295BPLT	G05646	ST295	92.9167%
SOUTH TIMBALIER 311 P/F-A	ST311APLT	G31418	ST311	22.5000%
SOUTH TIMBALIER 316 P/F-A	ST316PFA	G22762	ST316	20.0000%
VERMILION 261 P/F-A	VR261APLT	G03328	VR261	75.0000%
VERMILION 261 P/F-A-AUX	VR261AAUX	G03328	VR261	75.0000%
VERMILION 265 P/F-A-DRL	VR265ADRL	G01955	VR265	100.0000%
VERMILION 265 P/F-A-PRD	VR265APRD	G01955	VR265	100.0000%
VERMILION 326 P/F-A	VR326APLT	G21096	VR326	70.3148%
VERMILION 369 P/F-A	VR369PFA	G02274	VR369	10.9700%
VERMILION 369 P/F-D	VR369PFD	G02274	VR369	23.1707%
VERMILION 380 P/F-A	VR380APLT	G02580	VR380	100.0000%
VERMILION 408 P/F-A	VR408PF	G15212	VR408	50.0000%
VIOUCA KNOLL 203 P/F-A	VK203PFA	G07890	VK203	33.3333%
VIOUCA KNOLL 203 P/F-B	VK203PFB	G07890	VK203	33.3333%
VIOUCA KNOLL 204 P/F-3	VK204PF3	G04921	VK204	33.3333%
VIOUCA KNOLL 204 P/F-C	VK204PFC	G04921	VK204	33.3333%
VIOUCA KNOLL 780 P/F-A	VK780APLT	G15436	VK780	100.0000%
WEST CAMERON 033 P/F-1	WC033PF1	G15050	WC033	100.0000%
WEST CAMERON 033 P/F-N	WC033PFN	G15050	WC033	100.0000%
WEST CAMERON 033 P/F-O	WC033PFO	G15050	WC033	100.0000%
WEST CAMERON 065 P/F-8	WC065CAIS8	G02825	WC065	100.0000%
WEST CAMERON 065 P/F-9	WC065CAIS9	G02825	WC065	100.0000%
WEST CAMERON 065 P/F-JA	WC65JAPLT	G02825	WC065	100.0000%
WEST CAMERON 065 P/F-JA-AUX	WC65JAAUX	G02825	WC065	100.0000%
WEST CAMERON 066 P/F-A	WC66APLT	G01860	WC066	91.0585%
WEST CAMERON 066 P/F-B	WC066PFB	G02826	WC066	82.9104%
WEST CAMERON 066 P/F-C	WC066PFC	G01860	WC066	75.0000%
WEST CAMERON 066 P/F-E	WC066PFE	G02826	WC066	75.0000%
WEST CAMERON 066 P/F-F(FMR31)	WC066PFF31	00244	WC066	100.0000%
WEST CAMERON 071 P/F-28	WC071PF28	00244	WC071	100.0000%
WEST CAMERON 071 P/F-D	WC071PFD	00244	WC071	100.0000%
WEST CAMERON 071 P/F-D-AUX	WC071PFDAX	00244	WC071	100.0000%
WEST CAMERON 071 P/F-F (FMR18)	WC71FPLT	00244	WC071	100.0000%
WEST CAMERON 071 P/F-QTR	WC71QTR	00244	WC071	100.0000%
WEST CAMERON 072 P/F-1	WC072PF1	G23735	WC072	25.0000%
WEST CAMERON 072 P/F-2	WC072PF2	G23735	WC072	25.0000%
WEST CAMERON 072 P/F-3	WC072PF3	G23735	WC072	25.0000%
WEST CAMERON 102 P/F-2	WC102PF2	00247	WC102	100.0000%
WEST CAMERON 102 P/F-G	WC102GPLT	00247	WC102	100.0000%
WEST CAMERON 102 P/F-G-AUX	WC102GAUX	00247	WC102	100.0000%
WEST CAMERON 102 P/F-H	WC102HPLT	00247	WC102	100.0000%
WEST CAMERON 110 P/F-10	WC11010CAS	00081	WC110	100.0000%
WEST CAMERON 110 P/F-11	WC11011CAS	00081	WC110	100.0000%

Asset Name	FWE Acct. Code	Lease Number	Area/Block	WI
WEST CAMERON 110 P/F-12	WC11012CAS	00081	WC110	100.0000%
WEST CAMERON 110 P/F-15	WC11015CAS	00081	WC110	100.0000%
WEST CAMERON 110 P/F-18	WC11018CAS	00081	WC110	100.0000%
WEST CAMERON 110 P/F-19	WC11019CAS	00081	WC110	100.0000%
WEST CAMERON 110 P/F-A	WC110APLT	00081	WC110	100.0000%
WEST CAMERON 110 P/F-A-AUX1	WC110AAUX1	00081	WC110	100.0000%
WEST CAMERON 110 P/F-E	WC110EPLT	00081	WC110	100.0000%
WEST CAMERON 110 P/F-H	WC110HPLT	00081	WC110	100.0000%
WEST CAMERON 111 P/F-C	WC111CCAS	00081	WC111	100.0000%
WEST CAMERON 111 P/F-F	WC111FCAS	00081	WC111	100.0000%
WEST CAMERON 144 P/F-B	WC144BPLT	G01953	WC144	100.0000%
WEST CAMERON 225 P/F-C	WC225PFC	G00900	WC225	26.6675%
WEST CAMERON 289 P/F-A-PROCESS	WC289APROC	G04818	WC289	100.0000%
WEST CAMERON 290 P/F-A	WC290PFA	G04818	WC290	10.3759%
WEST CAMERON 295 P/F-A	WC295ACAS	G24730	WC295	20.60%
WEST DELTA 068 P/F-U	WD68UPLT	00180	WD068	75.0000%
WEST DELTA 070 P/F-D	WD070PFD	00182	WD070	75.0000%
WEST DELTA 070 P/F-FF	WD070PFFF	00182	WD070	75.0000%
WEST DELTA 070 P/F-I	WD070PFI	00182	WD070	75.0000%
WEST DELTA 070 P/F-L	WD070PFL	00182	WD070	75.0000%
WEST DELTA 071 P/F-E	WD71EPLT	00838	WD071	75.0000%
WEST DELTA 071 P/F-O	WD071OPLT	00838	WD071	75.0000%
WEST DELTA 075 P/F-D	WD075PFD	G01085	WD075	100.0000%
WEST DELTA 075 P/F-F	WD075PFF	G01085	WD075	100.0000%
WEST DELTA 075 P/F-G	WD075PFG	G01085	WD075	100.0000%
WEST DELTA 090 P/F-A	WD090PFA	G01089	WD090	100.0000%
WEST DELTA 090 P/F-B	WD090PFB	G01089	WD090	100.0000%
WEST DELTA 090 P/F-E	WD090PFE	G01089	WD090	100.0000%
WEST DELTA 094 P/F-V	WD094PFV	00839	WD094	75.0000%
WEST DELTA 095 P/F-S	WD095PFS	G01497	WD095	75.0000%
WEST DELTA 095 P/F-X	WD095PFX	G01497	WD095	75.0000%
WEST DELTA 103 P/F-F	WD103FPLT	G12360	WD103	81.2500%
WEST DELTA 104 P/F-D	WD104DPLT	00841	WD104	100.0000%
WEST DELTA 105 P/F-E	WD105EPLT	00842	WD105	100.0000%
WEST DELTA 122 P/F-A	WD122APLT	G13645	WD122	84.0000%
SHIP SHOAL 248 P/F-G	SS248PFG	G01029	SS248	0.69%
MATAGORDA IS 487 P/F-L(SL)	MI487LSL	MF-88562	MI487	84.2%
MATAGORDA IS 519 P/F-L - SL	MI519LSL	MF-88562	MI 519	84.2%

Name	State	County/Parish	Ownership %
Blue Water Gas Plant	Louisiana		0.1000%
Galveston 300/301 Facility	Texas	Galveston	100.0000%
Gibbstown Separation Station	Louisiana	Cameron	100.0000%
Grand Bay Receiving Station	Louisiana	Plaquemines	65.0000%
Grand Chenier Separation Facility	Louisiana	Cameron	5.4%
Grand Chenier Tank Battery	Louisiana	Cameron	100.0000%
Grand Isle Fuel Line (supply line for municipality)	Louisiana	Jefferson	100.0000%
Grand Isle Tank Bat	Louisiana	Jefferson	75.0000%
Johnson Bayou Onshore Separation Facility	Louisiana	Cameron	24.31% of Co-Owned Equipment
Johnson Bayou Onshore Separation Facility	Louisiana	Cameron	54.875% of Producers' Equipment
MI 519 Bay City Compressor Station	Texas	Matagorda	81.8979%
North Terrebonne Gas Processing Plant	Louisiana	Terrebonne	0.0000%
Sea Robin Condensate Separation Facility (aka "Henry Hub")	Louisiana	Vermilion	8.0000%
Sea Robin Gas Plant	Louisiana	Vermilion	23.7285%
Stingray Onshore Separation Facility (Cameron Onshore Commingling Facility)	Louisiana	Cameron	11.1300%
Targa Venice	Louisiana	Plaquemines	100.0000%
Thousand Square Mile Area (TASMA)	Louisiana	Vermilion	100.0000%
Tivoli Plant	Texas	Refugio	56.1394%
TOCA Gas Processing Plant	Louisiana	St. bernard	4.2900%
Venice Dehydration Facility (South Pass Dehydration Station)	Louisiana	Plaquemines	35.2000%
Vermilion 76 Onshore Scrubber	Louisiana	Vermilion	93.9%

SEGMENTNUMBER	COMPANYNAME	ORGAREA	ORGBLOCK	ORGNAME	RECAREA	RECBLOCK	RECNAME	SIZE	PRODUCT	STATUS	ROWNUMBER	FW Lease:
15213	Fieldwood Energy, LLC	BS	41	B	BS	42	24" SSTI	10	G/C	Partial Abandon	G25383	G21142
17938	Fieldwood Energy, LLC	CA	43	A	VK	247	24" SSTI	6	GAS	Active	G29431	G32268
3519	Fieldwood Energy, LLC	EC	14	CF	EC	9	F/S	4	COND	Out of Service	G13721	G01440
13104	Fieldwood Energy, LLC	EC	2	F/S	EC	2	6" SSTI	4	GAS	Permitted for Abandonment	G22383	G15050
17801	Fieldwood Energy, LLC	EC	14	CF	WC	69	30 SSTI	12	GAS	Permitted for Abandonment	G28556	G01440
44	Fieldwood Energy, LLC	EI	175	C	EI	176	12" SSTI	8	OIL	Out of Service	G13445	00438
1128	Fieldwood Energy, LLC	EI	330	flanged end	EI	306	14-inch SSTI	14	OIL	Active	G02139A	G02115
6818	Fieldwood Energy, LLC	EI	337	A	EI	330	B	6	GAS	Out of Service	G05932	G03332
6819	Fieldwood Energy, LLC	EI	337	A	EI	330	14 SSTI	6	OIL	Out of Service	G05931	G03332
6852	Fieldwood Energy, LLC	EI	315	A	EI	330	14 SSTI	6	OIL	Out of Service	G13447	G02112
7290	Fieldwood Energy, LLC	EI	316	A	EI	330	14 SSTI	8	OIL	Active	G07537	G05040
7347	Fieldwood Energy, LLC	EI	316	A	EI	330	8" SSTI	6	GAS	Active	G07555	G05040
7914	Fieldwood Energy, LLC	EI	212	A	SS	152	24 SSTI	6	GAS	Out of Service	G08530	G05503
7915	Fieldwood Energy, LLC	EI	212	A	EI	213	12 SSTI	6	OIL	Out of Service	G08531	G05503
7943	Fieldwood Energy, LLC	EI	342	C	EI	327	08 SSTI	4	OIL	Out of Service	G08541	G02319
9211	Fieldwood Energy, LLC	EI	53	B	EI	64	22 SSTI	6	G/C	Partial Abandon	G12373	00479
9376	Fieldwood Energy, LLC	EI	142	A	EI	141	10 SSTI	4	OIL	Out of Service	G12734	00052
11923	Fieldwood Energy, LLC	EI	53	C	EI	64	22 SSTI	10	G/C	Out of Service	G20539	00479
14073	Fieldwood Energy, LLC	EI	188	JE	EI	188	06 SSTI	4	BLKG	Out of Service	G29056	00443
14479	Fieldwood Energy, LLC	EI	158	C	EI	176	12" SSTI	6	OIL	Out of Service	G13702	G01322
15906	Fieldwood Energy, LLC	EI	173	G	EI	175	C	4	BLKO	Out of Service	G28239	G13622
16225	Fieldwood Energy, LLC	EI	354	D	EI	337	A	4	OIL	Out of Service	G28598	G10752
16226	Fieldwood Energy, LLC	EI	354	D	EI	337	A	4	GAS	Out of Service	G28599	G10752
16243	Fieldwood Energy, LLC	EI	189	B	EI	188	A	4	GAS	Out of Service	G28057	00423
18493	Fieldwood Energy, LLC	EI	342	C	EI	343	SSTI	6	GAS	Out of Service	G29108	G02319
19960	Fieldwood Energy, LLC	EI	342	C	EI	342	Blind Flange	6	OIL	Out of Service	G29471	G02319
	Fieldwood Energy, LLC	EI	187	2	EI	187	2			Active	G30283	G10736
8487	Fieldwood Energy, LLC	EW	826	A	ST	300	12 SSTI	12	OIL	Out of Service	G10110	G05800
15298	Fieldwood Energy, LLC	GA	210	B	GA	239	12 SSTI	8	G/C	Active	G26931	G25524
7866	Fieldwood Energy, LLC	GI	33	A	GI	22	L	8	GAS	Permitted for Abandonment Approved	G08514	G04002
9084	GOM Shelf, LLC	GI	43	AS	GI	19	F/S	10	OIL	Active	G12304	00175
17673	Fieldwood Energy, LLC	GI	54	#2	GI	47	L	4	BLKO	Permitted for Abandonment Approved	G28528	G27173
5470	Fieldwood Energy, LLC	HI	A356	Valve	HI	A343	HIO5	12	GAS	Out of Service	G04050	G02754
6504	Fieldwood Energy, LLC	HI	A595	D	HI	573	B	8	OIL	Out of Service	G28525	G02721
6669	Fieldwood Energy, LLC	HI	A 376	A	HI	A 356	12 SSTI	10	GAS	Out of Service	G05238	G02754
6669	Fieldwood Energy, LLC	HI	A 376	Platform A	HI	A 356	12 SSTI W/PSN 10882	10	GAS	Out of Service	G05238	G02754
10882	Fieldwood Energy, LLC	HI	A356	10SST	HI	A356	12SSTI	12	GAS	Out of Service	G04051	G02754
11841	Fieldwood Energy, LLC	HI	A 545	JA	HI	A 547	B	6	BLKG	Permitted for Abandonment	G20510	G17199
14650	Fieldwood Energy, LLC	HI	201	#1	HI	199	A	6	BLKG	Partial Abandon	G25397	G23199
15401	Fieldwood Energy, LLC	HI	A 341	B	HI	A 340	30" SSTI	812	G/C	Active	G26938	G25605
15581	Fieldwood Energy, LLC	HI	120	A	HI	128	SSTI	6	G/C	Out of Service	G26968	G24730
16077	Fieldwood Energy, LLC	HI	130	#2	HI	165	8-inch SSTI	8	BLGH	Partial Abandon	G28284	G25579
18789	Fieldwood Energy, LLC	HI	116	Platform A	HI	71	16-inch SSTI	16	G/C	PABN	G28649	G06156
9032	Fieldwood Energy, LLC	MC	311	A	MC	312	8 SSTI	8	OIL	Active	G11747	G02968
3472	Fieldwood Energy, LLC	MP	140	B	MP	56	F/S	18	BLKG	Out of Service	G13511	G02193
5917	GOM Shelf, LLC	MP	311	A	MP	313	12 SSTI	8	OIL	Out of Service	G13466	G02213
7143	Fieldwood Energy, LLC	MP	310	A	MP	297	12 SSTI	6	OIL	Out of Service	G07100	G04126
13100	Fieldwood Energy, LLC	MP	259	A	VK	739	#01	5	UMB	Out of Service	G22377	G07827
15818	Fieldwood Energy Offshore LLC	MP	77	A	MP	151	18" SSTI	8	GAS	Out of Service	G28221	G04481
5408	Fieldwood Energy, LLC	PL	10	B	PL	13	20 SSTI	8	OIL	Out of Service	G09317	G02925
16044	Fieldwood Energy, LLC	PL	9	#10	PL	10	B	6	BLKG	Out of Service	G28276	G02924
4008	Fieldwood Energy, LLC	SM	268	A	SS	28	A	12	OIL	Out of Service	G02816	G34284
4647	Fieldwood Energy, LLC	SM	149	6" SSTI	SM	132	B	6	BLKO	Out of Service	G03432	G02592
5427	Fieldwood Energy, LLC	SM	281	E	SM	268	A	12	SPLY	Out of Service	G02817	G02600
5429	Fieldwood Energy, LLC	SM	281	C	SM	281	12 SSTI	10	SPLY	Out of Service	G02817	G02600
6512	Fieldwood Energy, LLC	SM	281	C	SM	268	D	10	BLKO	Out of Service	G29131	G02600
6513	Fieldwood Energy, LLC	SM	268	D	SM	268	A	10	BLKO	Out of Service	G29132	G02310
10977	Fieldwood Energy, LLC	SM	268	A	SM	280	#03	3	BLKG	Active	G28756	G14456
11046	Fieldwood Energy, LLC	SM	11	Well No. 34	SM	10	A	6	BLKG	Out of Service	G28813	G01182
11047	Fieldwood Energy, LLC	SM	10	A	SM	11	34	3	LIFT	Out of Service	G28812	G01181
11986	Fieldwood Energy, LLC	SM	39	A	SM	33	30 SSTI	8	GAS	Out of Service	G20565	G16320
11987	Fieldwood Energy, LLC	SM	39	A	SM	40	10 SSTI	6	OIL	Out of Service	G20566	G16320
13642	Fieldwood Energy, LLC	SM	280	H	SM	268	A	10	BLKG	Permitted for Abandonment	G28758	G14456
17499	Fieldwood Energy, LLC	SM	269	B	SM	268	A	10	GAS	Active	G28484	G02311
18057	Fieldwood Energy, LLC	SM	11	No. 58 Caisson	SM	10	A	4	BLKG	Out of Service	G28815	G01182
18510	Fieldwood Energy, LLC	SM	10	A	SM	287	SSTI	6	GAS	Out of Service	G29113	G01181
18563	Fieldwood Energy, LLC	SM	48	E	SM	39	A	6	G/C	Out of Service	G29128	00786
18583	Fieldwood Energy, LLC	SM	10	A	SM	11	SSTI	4	OIL	Out of Service	G28814	G01181
18802	Fieldwood Energy, LLC	SM	39	A	SM	48	E	3	LIFT	Out of Service	G29182	G16320
4716	Fieldwood Energy, LLC	SP	70	C	SP	60	B	8	GAS	Active	G03436	G01614
15064	FW GOM Pipeline, Inc.	SP	49	A	SP	27	F/S Boundary	10	G/O	Active	G07561	G05051
15598	Fieldwood Energy, LLC	SP	70	C	SP	60	E	6	OIL	Out of Service	G26860	G01614
15626	Fieldwood Energy, LLC	SP	65	A	SP	62	18 SSTI	8	OIL	Out of Service	G01686A	G01610
1137	Fieldwood Energy, LLC	SS	207	A Platform	SS	204	A	4	GAS	Out of Service	G13489	G01523
1138	Fieldwood Energy, LLC	SS	204	A	SS	207	A	6	G/O	Out of Service	G13491	G01520
1147	Fieldwood Energy, LLC	SS	207	A	SS	208	F-Pump	12	OIL	Out of Service	G13492	G01523
6432	Fieldwood Energy, LLC	SS	182	A	SS	169	18 SSTI	6	OIL	Active	G09321	G03998
6538	Fieldwood Energy, LLC	SS	91	A	PL	11	08 SSTI	6	OIL	Out of Service	G05146	G02919
6748	Fieldwood Energy, LLC	SS	169	C Platform	SS	169	18-inch SSTI	6	OIL	Out of Service	G09322	00820
7650	Fieldwood Energy, LLC	SS	178	A	SS	169	18 SSTI	6	OIL	Out of Service	G08054	G05551
10406	Fieldwood Energy, LLC	SS	274	A	EI	259	A	8	OIL	Active	G14731	G01039
10780	Fieldwood Energy, LLC	SS	193	A	SS	183	18 SSTI	6	OIL	Active	G15683	G13917
10781	Fieldwood Energy, LLC	SS	193	A	SS	183	10 SSTI	6	GAS	Active	G15684	G13917
11137	Fieldwood Energy, LLC	SS	129	A	SS	122	18 SSTI	6	OIL	Out of Service	G16084	G12941
11145	Fieldwood Energy, LLC	SS	129	A	SS	149	6 SSTI	6	G/C	Out of Service	G16087	G12941
11480	Fieldwood Energy, LLC	SS	105	A	EI	165	30 SSTI	10	GAS	Out of Service	G18801	G09614
11544	Fieldwood Energy, LLC	SS	126	B	SS	105	A	6	BLKG	Out of Service	G18820	G12940
12778	Fieldwood Energy, LLC	SS	189	A	SS	185	26" SSTI	8	G/C	Out of Service	G22139	G04232
15530	Fieldwood Energy, LLC	SS	183	Flange	SS	169	Flange	10	GAS	Out of Service	G01460	G13917
16036	Fieldwood Energy, LLC	SS	190	Capped End	SS	207	A	4	BLKO	Permitted for Abandonment	G14734	G10775
18837	Fieldwood Energy, LLC	SS	176	C	EI	212	A	6	BLKG	Out of Service	G29190	G33646
20050	Fieldwood Energy, LLC	SS	168	SSTI	SS	168	SSTI	6		Proposed	G28788	00820
5890	Fieldwood Energy, LLC	ST	53	A	ST	52	A	6	OIL	Out of Service	G09319	G04000
7802	Fieldwood Energy, LLC	ST	295	A	ST	296	SS 8487	8	OIL	Active	G08385	G05646
8676	Fieldwood Energy, LLC	ST	206	A	ST	175	T-22	16	G/C	Out of Service	G11146	G05613
9313	Fieldwood Energy, LLC	ST	295	A	ST	295	24 SSTI	8	GAS	Active	G12709	G05646
13462	Fieldwood Energy, LLC	ST	205	G	ST	206	A	8	BLKG	Out of Service	G028821	G05612
13462	Fieldwood Energy, LLC	ST	205	G	ST	206	A	8	BLKG	Out of Service	G29451	G05612
17265	Fieldwood Energy, LLC	ST	68	Caisson No. 1	ST	53	A	6	BLKO	Out of Service	G28385	G04000
17898	Fieldwood Energy, LLC	ST	49	Platform A	ST	35	6-inch SSTI	4	OIL	Out of Service	G28577	G24956
19776	Fieldwood Energy, LLC	ST	295	24" SSTI	ST	292	A	24	GAS	Active	G29376	G05646
13098	Fieldwood Energy, LLC	VK	694	#04	MP	259	A	4	BLKG	Out of Service	G22376	G13055
13099	Fieldwood Energy, LLC	VK	739	SS #3	MP	259	A	4	BLKG	Out of Service	G22377	G07827
13721	Fieldwood Energy, LLC	VK	251	A	VK	340	A	3	AIR	Active	G28704	G10930
14876	Fieldwood Energy, LLC	VK	251	A	MP	154	A	4	H2O	Active	G22465	G10930
6113	Fieldwood Energy, LLC	VR	380	A	VR	397	24 SSTI	12	GAS	Out of Service	G04645	G02580
12502	Fieldwood Energy, LLC	VR	326	A Platform	VR	321	22-inch SSTI	6	G/C	Out of Service	G21523	G21096
17090	Fieldwood Energy, LLC	VR	261	A	VR	265	A	8	BLKO	Out of Service	G28347	G03328
18502	Fieldwood Energy, LLC	VR	380	A	VR	398	16" SSTI	6	OIL	Out of Service	G02919	G02580
18502	Fieldwood Energy, LLC	VR	380	Platform A	VR	398	16-inch SSTI	6	OIL	Out of Service	G29109	G02580
2698	Fieldwood Energy, LLC	WC	102	flange	WC	102	G	8	GAS	Out of Service	G021240	00247
3763	Fieldwood Energy, LLC	WC	102	#02	WC	102	08 SSTI	8	GAS	Out of Service	G021240	00247
3986	Fieldwood Energy, LLC	WC	66	A	WC	31	F/S	10	G/O	Active	G03345	G01860
5343	Fieldwood Energy, LLC	WC	34	D	WC	35	10 SSTI	8	G/O	Out of Service	G28659	G01860

Exhibit I-D(i)

SEGMENTNUMBER	COMPANYNAME	ORGAREA	ORGBLOCK	ORGNAME	RECAREA	RECBLOCK	RECNAME	SIZE	PRODUCT	STATUS	ROWNUMBER	FW Lease:
8621	Bandon Oil and Gas, LP	WC	290	A	WC	289	A	6	BLKG	Out of Service	G10532	G04818
9504	Fieldwood Energy, LLC	WC	71	12 SSTI	WC	71	12 SSTI	12	GAS	Out of Service	G04346	00244
14251	Fieldwood Energy Offshore LLC	WC	72	#1	WC	65	JA	4	BLKG	Out of Service	G25275	G23735
15210	Fieldwood Energy, LLC	WC	295	2	HI	120	A-PROCESS	6	BLKG	Out of Service	G26886	G24730
15952	Fieldwood Energy, LLC	WC	33	O	WC	34	D	4	G/O	Out of Service	G28657	G15050
20483	Fieldwood Energy Offshore LLC	WC	295	Flanged End	WC	293	16-inch SSTI	12	G/C	PABN	G10085	G01848
23036	Fieldwood Energy LLC	WC	289	A-PROCESS	WC	289	A-PROCESS			Expired	G14262	G04818
7919	Fieldwood Energy, LLC	WD	105	E	WD	104	D	6	GAS	Out of Service	G08533	00842
15960	Fieldwood Energy, LLC	WD	90	A	WD	73	SSTI	4	OIL	Out of Service	G28260	G01089
16088	Fieldwood Energy, LLC	WD	122	A	WD	105	E	6	GAS	Out of Service	G28289	G13645
16089	Fieldwood Energy, LLC	WD	122	A	WD	105	E	3	OIL	Out of Service	G28290	G13645

Area	Block No.	Structure	Complex ID No.	Authority No.	FW Lease	Operator	Approval Date	Associated Assets
EI	188	JE	26052	G30268	G10736	Fieldwood Energy LLC	04/18/14	EI 187 JC001, JD001, JD002, 002 & JE002
HI	120	A-PROCESS	10450	G30270	G01848	Fieldwood Energy LLC	08/06/14	WC 295 A001 & A002
SM	132	B	21982	G30329	G02588	Fieldwood Energy LLC	05/06/19	SM 136 C007, SM 149 C001, C002 & C004
ST	206	A	23851	G30291	G05612	Fieldwood Energy LLC	12/11/15	ST 205 G001 & G003
SM	10	A	20706	G30365	G01181	Fieldwood Energy LLC		
SM	268	A	21739	G30282	G14456	Fieldwood Energy LLC	06/15/18	SM 257 001, SM 269 B017, B019, F001, SM 280 G001, G002, H001, B, F, SM 280 G, H, I, SM 281 C010, C014, C015, C020, C023, C024, C025, C026, C028, E005, E011, I001, I003, C & E
SM	268	A-PRD	21739	G30282	G14456	Fieldwood Energy LLC	06/15/18	Production from SM 268 A RUE

Call Sign:

KKS457

WQFI654

WQGX432

WPSH741

KNDQ614

WPXX340

Contract Type	Contract Date	Contract Title	Contract Description
Land	8/7/1953	UA	HI 179 Unit Agreement
Land	10/27/1954	Unit Agreement No. 14-08-001-20221	Grand Isle CATCO Unit Agreement, dated October 27, 1954, between Continental Oil Company and The Atlantic Refining Company, Tide Water Associated Oil Company and Cities Service Oil Company.; Unit No. 891002021
Land	5/1/1995	Unit Operating Agreement	Amendment-to Unit Operating Agreement, dated effective May 1, 1995, by and between Conoco Inc., Vastar Resources, Inc., Texaco Exploration and Production Inc. and Oxy USA Inc.
Land	11/21/1955	Unit Agreement No. 14-08-001-2454	West Delta-Grand Isle Unit Agreement, dated November 21, 1955, between Continental Oil Company, as unit operator, and The Atlantic Refining Company, Tidewater Associated Oil Company and Cities Service Production Company, as non-operators, as amended ; Unit No. 891002454
Land	4/10/1956	Unit Agreement	Unit No. 891002891 - SS 32
Land	12/4/1958	OPERATING AGREEMENT	OPERATING AGREEMENT BY AND BETWEEN THE TEXAS COMPANY AND PAN AMERICAN PETROLEUM CORPORATION, AS AMENDED
Land	12/4/1958	Operating Agreement	Operating Agreement eff. 12/4/58
Land	7/25/1960	Operating Agreement	Operating Agreement, dated effective July 25, 1960, as amended, between Second Mobil Oil Company, Inc., Gulf Oil Corporation, and Humble Oil & Refining Company, as amended, SS 169 Field.
Land	8/3/1964	UOA	Operating Agreement eff. 8-3-64
Land	11/2/1964	UA	EI 266 Unit Agreement
Land	1/12/1965	Joint Operating Agreement	Main Agreement, dated effective January 12, 1965, between Cities Service Oil Company, Skelly Oil Company, Sunray DX Oil Company and Tidewater Oil Company, governing operations on the contract area. The Operating Agreement contained in Exhibit "C" of the Main Agreement was superseded by the Joint Operating Agreement eff. 1/1/97
Land	1/21/1966	Unit Agreement No. 14-08-001-8784	Unit No. 891008784 - SS 271
Land	2/26/1966	Offshore Operating Agreement	Operating Agreement by and between Hardy Oil & Gas USA Inc., As Operator and British-Borneo Exploration, Inc. and Zilkha Energy Company, As Non-Operators
Land	6/10/1966	Unit Operating Agreement Ship Shoal	SS 271 Unit Operating Agreement (Unit#891008784) As Amended, originally by and between Forest Oil Corp. as Operator, and Texas Gas Exploration Corp. et al as Non-Operators
Land	2/6/1967	Joint Operating Agreement	OPERATING AGREEMENT BY AND BETWEEN CONTINENTAL OIL COMPANY AND TENNECO OIL COMPANY ET AL, AS AMENDED
Land	1/1/1971	Joint Operating Agreement	PENNZOIL OFFSHORE GAS OPERATORS, INC., MESA PETROLEUM CO., ET AL.
Land	2/1/1971	Joint Operating Agreement	Operating Agreement, dated February 1, 1971, between Tenneco Oil Company and Texaco Inc. Amendment to Operating Agreement, dated effective May 1, 1974, between Tenneco Oil Company, Texaco Inc. and Tenneco Exploration 11, Ltd., whereby Tenneco Exploration II became a party to, and ratified, the operating agreement.
Land	1/1/1972	Joint Operating Agreement	OPERATING AGREEMENT BY AND BETWEEN SIGNAL OIL AND GAS COMPANY AND THE LOUISIANA LAND AND EXPLORATION COMPANY, ET AL.
Land	3/24/1972	Unit Agreement	SP 65 G G-1 Unit Res B Unit Agreement -891012327
Land	5/18/1972	Unit Agreement	SP 65 G G-1 Unit Res A Unit Agreement-891012332
Land	5/18/1972	Unit Agreement	SP 65 G2-G3 Unit Agreement-891012333
Land	1/1/1973	Offshore Operating Agreement	Offshore Operating Agreement* (VR 369/386+) *Unit Operating Agreement supersedes JOperating Agreement 1/1/1973
Land	8/1/1973	Joint Operating Agreement	OPERATING AGREEMENT BY AND BETWEEN MOBIL OIL CORPORATION AND UNION OIL COMPANY OF CALIFORNIA ET AL
Land	8/1/1973	Offshore Operating Agreement	Operating Agreement eff. 8-1-73
Land	8/1/1973	Offshore Operating Agreement	Operating Agreement eff. 8-1-73
Land	8/1/1973	Offshore Operating Agreement	Operating Agreement eff. 8/1/73
Land	8/1/1973	Offshore Operating Agreement	Operating Agreement eff. 8/1/73
Land	5/1/1974	Joint Operating Agreement	OPERATING AGREEMENT BY AND BETWEEN PENNZOIL OFFSHORE GAS OPERATORS, INC. AND PENNZOIL LOUISIANA AND TEXAS OFFSHORE, INC. ET AL
Land	7/1/1974	Joint Operating Agreement	OPERATING AGREEMENT DATED JULY 1, 1974, BY AND BETWEEN MOBIL OIL CORPORATION, UNION OIL COMPANY OF CALIFORNIA, TEXAS GAS EXPLORATION CORPORATION, AMOCO PRODUCTION COMPANY AND NORTHWEST MUTUAL LIFE INSURANCE COMPANY, AS AMENDED.
Land	7/1/1974	Joint Operating Agreement	OPERATING AGREEMENT DATED JULY 1, 1974, BY AND BETWEEN MOBIL OIL CORPORATION, UNION OIL COMPANY OF CALIFORNIA, TEXAS GAS EXPLORATION CORPORATION, AMOCO PRODUCTION COMPANY AND NORTHWEST MUTUAL LIFE INSURANCE COMPANY, AS AMENDED.
Land	7/1/1974	Joint Operating Agreement	OPERATING AGREEMENT DATED JULY 1, 1974, BY AND BETWEEN MOBIL OIL CORPORATION, UNION OIL COMPANY OF CALIFORNIA, TEXAS GAS EXPLORATION CORPORATION, AMOCO PRODUCTION COMPANY AND NORTHWEST MUTUAL LIFE INSURANCE COMPANY, AS AMENDED.
Land	9/3/1974	FO	Farmout Agreement by and between CNG Producing Company, Columbia Gas Development Corporation and Forest Oil Corporation
Land	12/1/1974	Joint Operating Agreement	PENNZOIL OFFSHORE GAS OPERATORS, INC. AND PENNZOIL LOUISIANA AND TEXAS OFFSHORE, INC. ET AL
Land	4/23/1975	Joint Operating Agreement	Operating Agreement eff. 4-23-75
Land	7/1/1975	Joint Operating Agreement	Operating Agreement eff. 7/1/75 by and between Mesa Petroleum as Operator and American Natural Gas Production Co, et al
Land	3/1/1976	Joint Operating Agreement	Operating Agreement eff. 3-1-76 b/b POGO, Mesa and Mobil, et al
Land	4/1/1976	Joint Operating Agreement	Operating Agreement eff. 4-1-76 as amended
Land	4/1/1977	Unit Operating Agreement	UNIT OPERATING AGREEMENT BY AND BETWEEN DEVON ENERGY PRODUCTION, APACHE CORPORATION, ET AL.
Land	4/1/1977	Unit Agreement No. 14-08-0001-16943	Unit Agreement, JD Sand, Reservoir A, Eugene Island Block 330 Field (Unit Number 891016943), dated effective April 1, 1977, naming Pennzoil Oil & Gas, Inc., as Operator, and Texaco Inc. and Shell Oil Company, as sub-operators
Land	12/12/1977	Unit Agreement	Unit Agreement (VR 369 Unit Area) 12/12/1977
Land	12/23/1977	Unit Operating Agreement	Unit Operating Agreement* (VR 369 Unit Area) *UOperating Agreement supersedes JOperating Agreement 12/23/1977
Land	1/1/1978	UOA	HI 179 Unit Operating Agreement
Land	5/2/1978	FO	FARMOUT AGREEMENT EFFECTIVE MAY 2, 1978, BY AND BETWEEN ENSERCH, FARMOR, AND ANADARKO, FARMEE.

Land	11/1/1978	OA	Operating Agreement eff. 11/1/78
Land	11/17/1978	FO	Farmout Agreement dated November 17, 1978 between Gulf Oil Corporation and Shell Oil Company covering the Northeast Quarter (NE/4) of that certain Oil and Gas Lease dated July 1, 1967 bearing Serial No. OCS-G 1609, South Pass Area Block 61.
Land	3/1/1979	Joint Operating Agreement	OPERATING AGREEMENT DATED MARCH 1, 1979, BY AND BETWEEN UNION OIL COMPANY OF CALIFORNIA AND MOBIL OIL EXPLORATION & PRODUCTION SOUTHEAST INC.
Land	9/15/1979	Joint Operating Agreement	OPERATING AGREEMENT EFFECTIVE SEPTEMBER 15, 1979, BY AND BETWEEN ANADARKO PRODUCTION CO, AS OPERATOR, AND PAN EASTERN EXPLORATION COMPANY, DIAMOND SHAMROCK CORPORATION, COLUMBIA GAS DEVELOPMENT CORPORATION, TEXASGULF, INC, AND SAMELAN OIL CORPORATION, NON-OPERATORS.
Land	12/1/1979	OFFSHORE OPERATING AGREEMENT	OFFSHORE OPERATING AGREEMENT b/b SHELL OIL COMPANY and FLORIDA EXPLORATION COMPANY, ET AL
Land	4/1/1981	Unit Operating Agreement	Unit Operating Agreement; dated April 1, 1981, by and between Conoco Inc., Atlantic Richfield Company, Getty Oil Company, Cities Service Company, Placid Oil Company, Hamilton Brother Oil Company, Mobil Oil Exploration and Producing S.E., Inc., Gulf Oil Corporation, Hunt Oil Company, Highland Resources, Inc., Hunt Industries and Prosper Energy Corporation, comprising all working interest owners in the Ship Sho Operating Agreement! Blocks 206, 207, OCS-G:1523:ahd OCS-G 1523, respectively.
Land	9/1/1981	Joint Operating Agreement	Operating Agreement 9/1/1981
Land	9/1/1981	Joint Operating Agreement	Offshore Operating Agreement 9/1/1981
Land	1/1/1982	Joint Operating Agreement	OPERATING AGREEMENT BY AND BETWEEN SOHIO PETROLEUM COMPANY AND EXXON CORPORATION
Land	4/28/1982	Letter Agreement	Letter Agreement dated April 28, 1982 between Gulf Oil Corporation and Shell Oil Company evidencing an agreement for Gulf Oil Company to install a Drilling Platform in the Northeast Quarter (NE/4) South Pass Area Block 61.
Land	11/1/1982	UNIT AGREEMENT FOR OUTER CONTINENTAL SHELF, 'N' SERIES	UNIT AGREEMENT BY AND BETWEEN CONOCO INC. AND CITIES SERVICE COMPANY ET AL
Land	7/1/1983	UOA	EI 212 Unit Operating Agreement
Land	8/4/1983	Area of Mutual Interest Agreement	Area of Mutual Interest Agreement effective August 4, 1984 BY AND BETWEEN APACHE CORPORATION AND SHELL OFFSHORE CONTIGUOUS BLOCK TO SHELL VENTURE PROPERTY THAT MAY TRIGGER AMI RESPONSIBILITY REGARDING FUTURE PURCHASE OR BID OF TRACTS COVERING GEOLOGIC STRUCTURE COMMON TO EXISTING SHELL VENTURE PROPERTY
Land	7/1/1984	Unit Agreement	UNIT AGREEMENT BY AND BETWEEN SHELL OFFSHORE INC. AND FLORIDA EXPLORATION COMPANY ET AL
Land	7/1/1984	UOA	MP 310 Unit Operating Agreement
Land	1/1/1985	OA	Operating Agreement eff. 1/1/85
Land	7/2/1986	FARMOUT AGREEMENT	Farmout Agreement 7/2/1986
Land	11/2/1987	SIMULTANEOUS EXCHANGE AGREEMENT	EXCHANGE AGREEMENT BY AND BETWEEN SHELL OFFSHORE INC AND CONOCO INC
Land	3/3/1988	PA	PARTICIPATION AGREEMENT EFFECTIVE MARCH 3, 1988, BY AND BETWEEN WESTPORT OIL AND GAS COMPANY, INC, AND BASIN EXPLORATION, INC.
Land	6/7/1988	UA	EI 212 Unit Agreement
Land	10/31/1988	FO	Farmout Agreement 10/31/1988
Land	1/1/1989	OPERATING AGREEMENT	WD/GI UOA - CATCO OPERATING AGREEMENT BY AND BETWEEN CONOCO INC. AND ATLANTIC RICHFIELD COMPANY ET AL
Land	1/1/1989	OPERATING AGREEMENT	GI CATCO UOA - CATCO OPERATING AGREEMENT BY AND BETWEEN CONOCO INC. AND ATLANTIC RICHFIELD COMPANY ET AL Unit No. 891002021
Land	1/1/1989	OPERATING AGREEMENT	CATCO OPERATING AGREEMENT BY AND BETWEEN CONOCO INC. AND ATLANTIC RICHFIELD COMPANY ET AL
Land	1/1/1989	OPERATING AGREEMENT	CATCO OPERATING AGREEMENT BY AND BETWEEN CONOCO INC. AND ATLANTIC RICHFIELD COMPANY ET AL
Land	1/1/1989	OPERATING AGREEMENT	CATCO OPERATING AGREEMENT BY AND BETWEEN CONOCO INC. AND ATLANTIC RICHFIELD COMPANY ET AL
Land	1/1/1989	OPERATING AGREEMENT	CATCO OPERATING AGREEMENT BY AND BETWEEN CONOCO INC. AND ATLANTIC RICHFIELD COMPANY ET AL
Land	1/1/1989	OPERATING AGREEMENT	CATCO OPERATING AGREEMENT BY AND BETWEEN CONOCO INC. AND ATLANTIC RICHFIELD COMPANY ET AL
Land	1/1/1989	OPERATING AGREEMENT	CATCO OPERATING AGREEMENT BY AND BETWEEN CONOCO INC. AND ATLANTIC RICHFIELD COMPANY ET AL
Land	1/1/1989	UOA	EI 266 Unit Operating Agreement
Land	1/1/1989	OA	CATCO Operating Agreement eff. 1/1/89 by and between Conoco, Richfield, Texaco, et al
Land	1/1/1989	OA	Operating Agreement 1/1/89
Land	3/10/1989	FO	Ratification of Farmout Agreement 3/10/1989
Land	5/2/1989	Letter Agreement	Letter Agreement, dated May 2, 1989, between Southern Natural Gas Company and Chevron U.S.A. Inc., concerning the "Construction, Installation, Operation and Maintenance of Measurement and Pipeline Facilities" for receipt points at various locations on the OCS, including Main Pass 77 'A' platform (as amended). Consent Sec. 10.
Land	7/1/1989	OA	Operating Agreement eff. 7/1/89
Land	12/15/1989	FO	FARMOUT AGREEMENT BY AND BETWEEN SHELL OFFSHORE INC., ET AL. AND CNG PRODUCING COMPANY
Land	7/1/1990	UA & UOA	MP 259 Unit Agreement and Unit Operating Agreement
Land	10/1/1990	Joint Operating Agreement	RATIFICATION AND AMENDMENT NUMBER 1 TO JOINT OPERATING AGREEMENT DATED OCTOBER 1, 1990, BY AND BETWEEN CONOCO INC. AND TEXAS PRODUCING INC.
Land	1/1/1991	PA	Offshore Participation Agreement, dated effective January 1, 1991, between Unocal Exploration Corporation, The Northwestern Mutual Life Insurance Company, and Hardy Oil & Gas USA Inc., BA A105.
Land	4/15/1991	OA	Operating Agreement eff. 4-15-91 b/b Conoco and Shell
Land	5/1/1991	Joint Operating Agreement	JOINT OPERATING AGREEMENT BY AND BETWEEN TEXACO EXPLORATION AND PRODUCTION INC., MOBIL OIL EXPLORATION & PRODUCING SOUTHEAST ET AL
Land	6/1/1991	UA	UNIT AGREEMENT, SOUTH TIMBALIER BLOCK 295 FIELD UNIT BY AND BETWEEN SHELL OFFSHORE INC. AND APACHE CORPORATION, ET AL.
Land	7/1/1993	UOA	ST 295 UOA. As amended
Land	8/15/1991	OA	HI A442 Operating Agreement C-02-0004194
Land	9/10/1991	Letter Agreement	LETTER AGREEMENT BY AND BETWEEN ATLANTIC RICHFIELD COMPANY AND EXXON CORPORATION

Land	10/1/1991	FO	FO and Operating Agreement dated 10/1/91 between Torch Energy Advisors Inc etal and Hall-Hosuton Oil Company
Land	4/1/1992	Unit Agreement	Unit Agreement for Outer Continental Shelf Exploration, Development and. Production Operations on the South Pass Block 60 Unit (Blocks 6,17, 59, 60, 66 and 67) South Pass Area, Offshore Louisiana Outer Continental Shelf, Contract No. 754394018, as amended
Land	4/1/1992	Unit Agreement	Amendment to Unit Agreement. For Outer Continental Shelf Exploration, Development and Production Operations on the South Pass Block 60 Unit (Blocks 6,17, 59, 60, 66 and 67) South Pass Area, Offshore Louisiana Outer Continental Shelf (Contract No. 754394018) to expand the Unit Agreement to include the NE/4 of the NW/4 of Block 61, OCS-G 1609, South. Pass Area.
Land	6/25/1992	Letter Agreement	Letter Agreement, dated June 25, 1992, between Chevron U.S.A. Inc. ("Chevron") and Southern Natural Gas Company ("Southern"), concerning the "Interconnection of Pneumatic Chart Recorders Permit - Various Meter Stations, Offshore Louisiana ", whereby Chevron obtained consent from Southern for Chevron to connect, operate and maintain pneumatic chart recorders on various of Southern's existing meter stations, offshore, Louisiana (including Main Pass Area Block 77 "A" platform).
Land	7/1/1992	Joint Operating Agreement	JOINT OPERATING AGREEMENT BY AND BETWEEN ATLANTIC RICHFIELD COMPANY AND SAMEDAN OIL CORPORATION
Land	7/1/1992	OA	Operating Agreement 7-1-92 b/b Kerr-McGee and Samedan
Land	1/1/1993	Unit Operating Agreement	Unit Operating Agreement eff. 1-1-93
Land	2/15/1993	Letter Agreement	Letter Agreement, dated effective February 15, 1993, between Chevron U.S.A. Inc. ("Chevron") and Southern Natural Gas Company ("Southern"), concerning the "Interconnection of Pneumatic Chart Recorders Permit - Various Meter Stations, Offshore Louisiana", whereby Chevron and Southern agree to amend and replace Exhibit "A" to that certain Letter Agreement, dated June 25, 1992 (described hereinabove).
Land	5/7/1993	Letter Agreement	Letter Agmt. dated 5-7-1993 b/b Shell Offshore Inc. and Freeport McMoRan Oil and Gas Company.
Land	6/1/1993	FO	Farmout Agmt. eff. 6-1-1993 b/b Shell Offshore Inc. and Samedan Oil Coporation.
Land	6/11/1993	Joint Operating Agreement	Operating Agreement eff. 6-11-1993 b/b Samedan Oil Corporation and British Borneo Exploration Inc., et al
Land	8/16/1993	Joint Operating Agreement	Amendment to Operating Agreement, dated August 16, 1993, between Express Acquisition Company and Torch EnergyAdvisors Inc.
Land	12/30/1993	OA	WD 90, WD 103 Operating Agreements 12-30-1993
Land	1/1/1994	Joint Operating Agreement	BP EXPLORATION & OIL INC. AND SHELL OFFSHORE INC ET AL
Land	1/1/1994	Co-Development Agreement and Amendment to Unit Operating Agreement	Co-Development Agreement and Amendment to Unit Operating Agreement originally by and between CNG Producing Company & Columbia Gas Development Corp., et al
Land	1/21/1994	Unit Operating Agreement	Unit Operating Agreement for the Viosca Knoll .252 Unit, by and between Samedan Oil Corporation, as Operator, and Continental Land & Fur Co., Inc., dated effective January 21,1994. Preferential Right to Purchase - 15 Days. (Section 26.2)
Land	2/1/1994	JOA	JOperating Agreement eff. 2/1/94
Land	2/10/1994	JDA	JOINT DEVELOPMENT AGREEMENT DATED FEBRUARY 10, 1994, BY AND BETWEEN PENNZOIL EXPLORATION AND PRODUCTION COMPANY, SONAT EXPLORATION COMPANY AND UNION OIL COMPANY OF CALIFORNIA - TERMINATED BY LETTER AGREEMENT DATED MARCH 10, 1999.
Land	2/11/1994	Unit Agreement	Unit Agreement For Outer Continental Shelf Exploration, Development and Production Operations on theViosca Knoll 252 Unit designated Contract No. 754394013, by the Minerals Management Service, dated effective February 11, 1994, executed by Samedan Oil Corporation (as Unit Operator) and Chevron U.S.A. Inc.(as a working interest owner).
Land	6/1/1994	Joint Operating Agreement	OPERATING AGREEMENT DATED JUNE 1, 1994, BY AND BETWEEN NORCEN EXPLORER, INC, OPERATOR, AND DALEN RESOURCES OIL & GAS CO.
Land	6/6/1994	Letter Agreement	Letter Agreement, dated June 6, 1994, whereby Chevron U.S.A. Inc. approves, adopts and recognizes the Unit Operating Agreement, dated January 21, 1994 for the Viosca Knoll 252 Unit
Land	6/9/1994	Letter Agreement	Letter Agreement, dated June 9, 1994, by and between Chevron U.S.A. Inc., Samedan Oil Corporation and Continental Land & Fur Co., Inc.
Land	6/24/1994	OA	Operating Agreement eff. 6-24-94
Land	7/1/1994	OA	Operating Agreement 7/1/1974
Land	7/7/1994	Letter Agreement	LETTER AGREEMENT BY AND BETWEEN POGO PRODUCING COMPANY AND COCKRELL OIL AND GAS, L.P., ET AL
Land	7/15/1994	Letter Agreement	LETTER AGREEMENT DATED JULY 15, 1994 BY AND BETWEEN STONE ENERGY CORPORATION AND DAVID U. MELOY.
Land	9/1/1994	UOA	EI 89 Field UOperating Agreement 9/1/94
Land	9/1/1994	FARMOUT AGREEMENT	Farmout Agmt Eff. 9-1-94
Land	10/19/1994	JDA	Joint Venture Development Agreement, dated October 19,1994',between Norcen Explorer, Inc. and Texaco Exploration and Production, Inc. forming a working-interest unit comprising portions ofShip .ShOperating Agreementl Block 206 and OCS-G 1523, Ship ShOperating Agreementl Block 207;
Land	11/16/1994	JDA	Joint Venture Development Agreement, dated November 16>1994, between Norcen.Explorer, Inc., Texaco Exploration and1 Production, Inc., Industries, TheiGeorge R. Brown Partnership, JOC Venture, LamarHunt Trust Estate, Mobil Oil Exploration SoProducinglSoutheast Inc.,and Hunt Oil Company,covering all of Blocks 206 and 207 Ship ShOperating Agreementl Area.
Land	11/30/1994	JDA	Amendment to Joint Venture Development Agreement, dated November 30,1994, between iNorcen Explorer, Inc., Texaco Exploration, and Production; Inc., Hunt Industries, The George.R.Brown Partnership, JOG Venture, Lanlar Hunt Trust Estate, Mobil Oil Exploration &«Producing Southeast Inc., and Hunt Oil Company, covering all of Blocks 206 and 207 Ship ShOperating Agreementl Area.
Land	3/28/1995	Letter Agreement	LETTER AGREEMENT DATED MARCH 28,1995, BY AND BETWEEN STONE ENERGY CORPORATION AND DAVID U. MELOY, ET AL.

Land	4/6/1995	JDA	Amendment to Joint Venture Development Agreement, dated April 6, 1995, between Norcen. Explorer, Inc., Texaco Exploration and Production; Inc., Hunt Industries, The George R. Brown, Partnership; JOC Venture, Lamar Hunt Trust Estate, Mobil Oil Exploration & Producing Southeast Inc., and Hunt Oil Company, covering; all of Blocks.206 and 207 Ship ShOperating Agreement Area.
Land	5/1/1995	Joint Operating Agreement	AMENDMENT TO OPERATING AGREEMENT DATED MAY 1, 1995, BY AND BETWEEN CONOCO INC. AND VASTAR RESOURCES, INC., ET AL.
Land	5/1/1995	Unit Operating Agreement	Grand Isle CATCO Unit Operating Agreement Amendment for the GI 41 A Platform, dated May 1, 1995, between Conoco Inc., Atlantic Richfield Company, Texaco Producing Inc. and OXY USA Inc.
Land	7/1/1995	Joint Operating Agreement	OFFSHORE OPERATING AGREEMENT EFFECTIVE JULY 1, 1995, BY AND BETWEEN NORCEN EXPLORER, INC. OPERATOR, DALEN RESOURCES OIL & GAS CO AND GLOBAL NATURAL RESOURCES CORPORATION OF NEVADA COVERING PORTIONS OF BLOCK 117 AND 118, EUGENE ISLAND, AS AMENDED TO EXCLUDE JOINT DEVELOPMENT ACREAGE.
Land	10/1/1995	Joint Operating Agreement	JOINT OPERATING AGREEMENT BY AND BETWEEN AMERADA HESS CORPORATION AND VASTAR RESOURCES INC.
Land	11/8/1995	Letter Agreement	LETTER AGREEMENT BY AND BETWEEN FORCENERGY GAS EXPLORATION INC. AND ENERGY INVESTMENTS INC.
Land	12/14/1995	LOI	REVISED LETTER OF INTENT (FARMOUT) DATED DECEMBER 14, 1995, BY AND BETWEEN ENSERCH EXPLORATION, INC. AND PETROBRAS AMERICA, INC.
Land	2/23/1996	JOINT DEVELOPMENT AGREEMENT	JOINT DEVELOPMENT AGREEMENT BY AND BETWEEN APACHE CORPORATION, W & T, DEVON, NCX
Land	3/7/1996	Conditional Letter of Acceptance to Exploration Agreement	Letter Agreement by and between Hardy Oil & Gas USA, Inc., British-Borneo Exploration by Hardy Oil & Gas USA, Inc., British Borneo Exploration, Inc. and Zilkha Energy Company
Land	3/7/1996	JDA	JOINT DEVELOPMENT AREA AGREEMENT DATED MARCH 7, 1996, BY AND BETWEEN LOUISIANA LAND AND EXPLORATION COMPANY AND ENSERCH EXPLORATION, INC., ET AL COVERING PORTIONS OF BLOCKS 107, 108, 118 AND 117, EUGENE ISLAND.
Land	9/1/1996	Joint Operating Agreement	JOA BY AND BETWEEN CAIRNE ENERGY USA, INC. AND NORCEN EXPLORER, INC. ET AL.
Land	9/1/1996	OA	Offshore Operating Agreement 9/1/1996
Land	9/3/1996	OA	Operating Agreement (depths below 9000' on VR 392 & VR 408; and all depths VR 407) 9/3/1996
Land	12/15/1996	OA	Operating Agreement eff. 12-15-96 b/b Vastar and Union
Land	1/3/1997	Joint Operating Agreement	Operating Agreement eff. 1-3-1977 b/b Transco Exploration Company, as Operator, and Freeport Oil Company, Energy Development Corporation, Pioneer Production Corporation, et al
Land	5/1/1997	Joint Operating Agreement	Amendment to Operating Agreement, dated effective May 1, 1997, between GOM Shelf, LLC, and ChevronTexaco and Kerr-McGee Oil & Gas Corporation, amending Exhibit "A" to reflect a new division of interest.
Land	7/7/1997	Letter Agreement	Letter Agreement, dated July 7, 1997, by and between Chevron U.S.A. Inc. and Samedan Oil Corporation, concerning of the OCSTG 10930 Well #1 in Viosca Knoll Block 251 to a proposed depth of 22,500' and certain earning and assignment provisions, more fully described therein.
Land	10/1/1997	UOA	MI 623 Unit Operating Agreement
Land	10/1/1997	UOA	SP 65 G G-1 Unit Res A UOperating Agreement
Land	10/1/1997	UOA	SP 65 G G-1 Unit Res B UOperating Agreement
Land	10/1/1997	UOA	SP 65 G2-G3 UOperating Agreement
Land	10/1/1997	OA	SP 61, 70 Joint Operating Agreement eff. 10-1-97
Land	12/18/1997	PA	PARTICIPATION AGREEMENT BY AND BETWEEN SHELL OFFSHORE INC. AND WESTPORT OIL AND GAS COMPANY INC.
Land	2/1/1998	Joint Operating Agreement	OPERATING AGREEMENT BY AND BETWEEN SHELL OFFSHORE INC. AND WESTPORT OIL AND GAS COMPANY INC.
Land	3/1/1998	Unit Operating Agreement	UNIT OPERATING AGREEMENT DATED MARCH 1, 1998, BY AND BETWEEN ANADARKO PETROLEUM CORPORATION AND SHELL OFFSHORE INC. UNIT NO.754398019
Land	3/1/1998	Unit Agreement	UNIT AGREEMENT FOR OUTER CONTINENTAL SHELF EXPLORATION, DEVELOPMENT, AND PRODUCTION OPERATIONS ON THE GRAND ISLE BLOCK 116 UNIT, DATED MARCH 1, 1998, BY AND BETWEEN ANADARKO PETROLEUM CORPORATION, AND SHELL OFFSORE INC. UNIT NO.754398019
Land	3/2/1998	LA	LETTER AGREEMENT DATED MARCH 2, 1998, BY AND BETWEEN ANADARKO PETROLEUM CORPORATION, ET AL, AND AMOCO PRODUCTION COMPANY, ET AL.
Land	3/3/1998	PA	PARTICIPATION AGREEMENT BY AND BETWEEN WESTPORT OIL AND GAS COMPANY INC. AND BASIN EXPLORATION INC.
Land	3/13/1998	Joint Operating Agreement	AMENDMENT TO OPERATING AGREEMENT DATED MARCH 13, 1998, BY AND BETWEEN TEXACO EXPLORATION AND PRODUCTION INC. AND VASTAR RESOURCES, INC.
Land	4/1/1998	JVA	JOINT VENTURE AGREEMENT - SPECTER PROSPECT DATED APRIL 1, 1998 BY AND BETWEEN SHELL OFFSHORE, INC. AND ELF EXPLORATION INC. ET AL., as amended.
Land	4/1/1998	Joint Operating Agreement	OFFSHORE OPERATING AGREEMENT DATED APRIL 1, 1998, BY AND BETWEEN SHELL OFFSHORE INC. AND SNYDER OIL CORPORATION, ET AL.
Land	4/6/1998	Letter Agreement	LETTER (ELF OFFERS NIPPON PART OF THE Coperating AgreementSTAL INTEREST) DATED APRIL 6, 1998, BY AND BETWEEN ELF EXPLORATION INC. AND NIPPON OIL EXPLORATION U.S.A. LIMITED
Land	4/6/1998	JVA	AMENDMENT TO JOINT VENTURE AGREEMENT- ELF ASSUMES Coperating AgreementSTAL POSISTION DATED APRIL 6, 1998 ELF EXPLORATION INC. AND Coperating AgreementSTAL O&G CORPORATION.
Land	4/10/1998	FO	FARMOUT AGREEMENT DATED APRIL 10, 1998, BY AND BETWEEN Coperating AgreementSTAL O&G CORPORATION AND NIPPON OIL EXPLORATION U.S.A. LIMITED.
Land	4/13/1998	Letter Agreement	LETTER- NIPPON TAKES ITS SHARE OF Coperating AgreementSTAL F/O & SHARE OF ELF'S INTEREST DATED APRIL 13, 1998, BY AND BETWEEN ELF EXPLORATION INC., Coperating AgreementSTAL O&G CORPORATION AND NIPPON OIL EXPLORATION U.S.A. LIMITED.
Land	7/1/1998	Farmout Agreement	FO by and between Energy Development Corp & Juniper Energy Kp
Land	7/12/1998	Joint Operating Agreement	JOINT OPERATING AGREEMENT DATED JULY 12, 1998 BY AND BETWEEN RANGER OIL COMPANY, THE HOUSTON EXPLORATION COMPANY AND SPINNAKER EXPLORATION COMPANY, L.L.C.
Land	11/5/1998	JVA	ADDENDUM TO JOINT VENTURE AGREEMENT DATED NOVEMBER 5, 1998, BY AND BETWEEN SHELL OFFSHORE INC. AND NIPPON OIL EXPLORATION U.S.A. LIMITED, ET AL.
Land	2/11/1999	OA	Operating Agreement eff. 2-11-99

Land	6/1/1999	AREA OF MUTUAL INTEREST	AREA OF MUTUAL INTEREST BY AND BETWEEN OCEAN ENERGY INC. AND DUKE ENERGY HYDROCARBONS, LLC
Land	8/5/1999	EA	EXPLORATION AGREEMENT DATED AUGUST 5, 1999 BY AND BETWEEN RANGER OIL COMPANY, THE HOUSTON EXPLORATION COMPANY AND SPINNAKER EXPLORATION COMPANY, L.L.C.
Land	11/18/1999	Letter Agreement	Letter Agreement, dated November 18, 1999, by and between Chevron U.S.A. Inc. and Samedan Oil Corporation being a COPAS Amendment to Unit Operating Agreement for the Viosca Knoll 252 Unit concerning Subpart (i); of Section m. "Overhead", and made effective January 1, 2000.
Land	12/1/1999	Joint Operating Agreement	JOINT OPERATING AGREEMENT BY AND BETWEEN FORCENERGY INC. AND MAKO OFFSHORE EXPLORATION, INC., ET AL.
Land	11/1/1980	Joint Operating Agreement	Operating Agreement, Main Pass Area, Blocks 77 and 78, Gulf of Mexico, dated effective November 1, 1980, between Gulf Oil Corporation, Texoma Production Company, The Anschutz Corporation, NICOR Exploration Company, and The Superior Oil Company, covering the federal Oil and Gas Lease OCS-G 4481, Blocks 77 and 78 Main Pass Area, Offshore Louisiana, a true copy of the original is recorded in C.O.B. 592, Folio 658, Plaquemines Parish, Louisiana.
Land	12/15/1999	Letter Agreement	Letter Agreement, dated December 15, 1999, between Apache Corporation, Chevron U.S.A. Production Company, Kelley Oil Corporation, Key Production Company, Mobil Exploration & Producing U.S. Inc. and Sabco Oil and Gas Corporation, regarding the OCS-G 4481 #A-23 Well, Main Pass Block 77, Main Pass Block 151 Field, Offshore. LA. Note: only have Key's executed copy
Land	1/1/2000	Joint Operating Agreement	JOINT OPERATING AGREEMENT BY AND BETWEEN OCEAN ENERGY, INC., MCMORAN OIL & GAS LLC., ET AL.
Land	1/31/2000	FO	Farmout Letter Agreement 1/31/2000
Land	2/7/2000	OA	Operating Agreement eff. 2-7-00
Land	5/1/2000	OA	Operating Agreement eff. 5/1/00
Land	8/4/2000	FO	Farmout Agreement 8/4/2000
Land	11/17/2000	PA	Participation Agreement and Operating Agreement 11-17-00 b/b Samedan and Stone
Land	12/8/2000	Letter Agreement	Letter Agreement, dated December 8, 2000 (effective December 1, 2000), by and between Chevron U.S.A. Inc. and Williams Field Services - Gulf Coast Operating Agreement Company, L.P., whereby Chevron U.S.A. Inc. consents to an assignment by Williams Field Services - Gulf Coast Operating Agreement Company, L.P., to its affiliate, Williams Mobile Bay Producer Services, L.L.C.
Land	1/11/2001	LETTER AGREEMENT	Letter, dated January 11, 2001, from the United States Department of the Interior, Minerals Management Service to Chevron U.S.A. Inc., approving the initial participating area plat and Exhibit C for the Viosca Knoll 252 Unit, Agreement No. 754394013, effective November 8, 2000
Land	6/1/2001	OA	Offshore Operating Agreement 6/1/2001
Land	6/15/2001	Joint Operating Agreement	JOINT OPERATING AGREEMENT BY AND BETWEEN TEXACO EXPLORATION AND RWE PETROLEUM COMPANY ET AL.
Land	6/15/2001	JDA	JOINT DEVELOPMENT AGREEMENT EFFECTIVE JUNE 15, 2001, BY AND BETWEEN RME PETROLEUM COMPANY AND W&T OFFSHORE, INC, "SM280 OWNERS" AND RME ET AL "SM 281 OWNERS" AND THAT CERTAIN JOINT OPERATING AGREEMENT ATTACHED THERETO AS EXHIBIT "B".
Land	10/1/2001	OA	Joint Operating Agreement, dated effective October 1, 2001, between Union Oil Company of California and Forest Oil Corporation, covering SM 66
Land	10/1/2001	OA	Joint Operating Agreement, dated effective October 1, 2001, between Union Oil Company of California and Forest Oil Corporation, covering OCS-G 2282, South Marsh Island Block 132.
Land	10/1/2001	OA	Joint Operating Agreement, dated effective October 1, 2001, between Union Oil Company of California and Forest Oil Corporation, covering SM 135
Land	10/1/2001	OA	Joint Operating Agreement, dated effective October 1, 2001, between Union Oil Company of California and Forest Oil Corporation, covering SM 136
Land	10/1/2001	OA	Joint Operating Agreement, dated effective October 1, 2001, between Union Oil Company of California and Forest Oil Corporation, covering SM 137
Land	10/1/2001	OA	Joint Operating Agreement, dated effective October 1, 2001, between Union Oil Company of California and Forest Oil Corporation, covering SM 149
Land	10/1/2001	OA	Joint Operating Agreement, dated effective October 1, 2001, between Union Oil Company of California and Forest Oil Corporation, covering SM 150
Land	10/1/2001	OA	Operating Agreement eff. 10-1-01 b/b Union and Forest
Land	10/1/2001	OA	Operating Agreement eff. 10-1-01 b/b Union and Forest
Land	11/3/2001	Letter Agreement	Letter Agreement, dated November 3, 2011, executed between Chevron U.S.A. Inc. (granting party) and Phoenix Exploration Company, LP, Apache Corporation and Castex Offshore, Inc. (grantees), being a conditional consent to assign.
Land	1/9/2002	Letter Agreement	Letter, dated January 9, 2002, from the United States Department of the Interior, Minerals Management Service to Chevron U.S.A. Inc., approving a revision to the participating area plat and Exhibit C for the Viosca Knoll 252 Unit, Agreement No. 754394013, effective December 1, 2001.
Land	3/1/2002	FO	Farmout Agmt. eff. 3-1-2002 b/b Samedan Oil Corporation (Farmor) and Pure Resources, L.P. (Farmee)
Land	8/23/2002	Joint Operating Agreement	Joint Operating Agreement by and between Dominion Exploration & Production, Inc., as Operator, and Spinnaker Exploration Company, L.L.C., as Non-Operator
Land	12/18/2002	Pooling Agreement	POOLING AGREEMENT DATED DECEMBER 18, 2002, BY AND BETWEEN THE STATE OF TEXAS AND SPINNAKER EXPLORATION COMPANY, L.L.C.
Land	12/20/2002	Joint Operating Agreement	Joint Operating Agreement by and between Dominion Exploration & Production, Inc. and Spinnaker Exploration Company, LLC
Land	3/31/2003	Letter Agreement	Letter Agreement, dated March 31, 2003, between Chevron U.S.A. Inc., Sabco Oil and Gas Corporation, Apache Corporation, ExxonMobil Production Company, Key Production Company and Contour Energy Company regarding Second Opportunity to Participate - Election to Acquire a Non-Participating Interest, in the MP77 OCS-G 4481 A-6 TTPG, Project No. UWGHP-R3011, Cost Center UCP170500, Main Pass Block 77. Key Production Company election.
Land	5/1/2003	Joint Operating Agreement	Offshore Operating Agreement dated May 1, 2003 between Magnum Hunter Production, Inc. and Westport Resources Corporation et al
Land	5/19/2003	JOA	JOA Operating Agreement eff. 5/19/03

Land	5/19/2003	Area of Mutual Interest Agreement	Area of Mutual Interest Agreement by and between FIELDWOOD ENERGY OFFSHORE LLC(SUCCESSOR TO GRYPHON EXPLORATION COMPANY) ANDAPACHE CORPORATION (SUCCESSOR TO SPINNAKER EXPLORATION COMPANY, L.L.C.)
Land	6/9/2003	PA	Participation Agmt. eff. 6-9-2003 b/b Samedan Oil Corporation and CLK Company
Land	8/7/2003	PA	Exploration Participation Agreement, dated August 7, 2003, by and between Chevron U.S.A. Inc. and Westport Resources Corporation, as amended, concerning certain Offshore Continental Shelf properties, all as is more fully, provided for and described therein.
Land	9/25/2003	Area of Mutual Interest Agreement	Area of Mutual Interest Agreement by and between Apache Corporation and Chevron USA
Land	1/1/2004	FO	FARMOUT AGREEMENT DATED JANUARY 21, 2004, BY AND BETWEEN CHEVRON USA INC. AND BP AMERICA PRODUCTION COMPANY.
Land	1/7/2004	FO	FARMOUT AGREEMENT BY AND BETWEEN CHEVRON U.S.A. INC., ET AL. AND BP AMERICA PRODUCTION COMPANY, ET AL.
Land	1/7/2004	Area of Mutual Interest Agreement	Area of Mutual Interest Agreement by and between Apache Corporation and Shell Offshore et al
Land	2/25/2004	FO	Farmout Agmt eff. 2-25-2004 b/b Forest Oil Corporation, Texas Standard Oil Company, Noble Energy, Inc. and Pioneer Natural Resources USA, Inc., as Farmers, and Houston Energy, L.P., as Farmee
Land	2/25/2004	Joint Operating Agreement	Ratification and Amdt. Of Operating Agreement eff. 2-25-2004 b/b Forest Oil Corporation et al
Land	3/25/2004	JVA	Amendment to Joint Venture Development Agreement, dated. March 25, 2004 between Anadarko E 8t P Company LP: Chevron U.S.A. Inc.; Hunt Oil Company, Hunt Petroleum, the George,R..Brown Partnership LP, Offshore Investment ,Cov and the Lamar Hunt Trust Estate,, whereby the Unit 'was expanded
Land	4/1/2004	Joint Operating Agreement	AMENDMENT OF JOINT OPERATING AGREEMENT DATED APRIL 1, 2004, BY AND BETWEEN BP AMERICA PRODUCTION COMPANY AND STONE ENERGY CORPORATION.
Land	4/19/2004	FO	Farmout Agreement by and between Newfield Exploration Company and Westport Resources Company, as Owners of WC 73, and Dominion Exploration & Production, Inc. and Spinnaker Exploration Company, LLC as Owners of WC 72
Land	5/28/2004	Letter Agreement	Letter, dated May 28, 2004, from the United States Department of the Interior, Minerals Management Service to Chevron U.S.A. Inc., approving a revision to the participating area plat and Exhibit C for the Viosca Knoll 252 Unit, Agreement No. 754394013, effective December 1, 2003.
Land	6/1/2004	OA	Operating Agreement eff. 6-1-04 by and between Newfield Exploration Co & Triumph Energy LLC
Land	6/29/2004	Letter Agreement	LETTER AGREEMENT DATED JUNE 29, 2004, BY AND BETWEEN STONE ENERGY CORPORATION AND BP AMERICA PRODUCTION COMPANY.
Land	7/20/2004	PHA	PHA eff. 7-20-2004 b/b Forest Oil Corporation, as operator and co-owner of the WD 34 A PF and Red Willow Offshore, LLC, et al, as producers
Land	8/1/2004	Unit Operating Agreement	Amendment and Supplement to Unit Operating Agreement for the Viosca Knoll 252 Unit, dated August 1, 2004, by and between Chevron U.S.A. Inc. and Noble Energy, Inc
Land	8/1/2004	OA	Operating Agreement 8/1/04
Land	8/24/2004	Letter Agreement	Letter Agreement dated August 24, 2004, between Chevron U.S.A. Inc. and Williams Field Services- Gulf COperating Agreementst Company, L.P.
Land	10/1/2004	OA	Operating Agreement eff. 10-1-04
Land	10/6/2004	LOI	LETTER OF INTENT DATED OCTOBER 6, 2004, BY AND BETWEEN THE HOUSTON EXPLORATION COMPANY AND SPINNAKER EXPLORATION COMPANY, L.L.C.
Land	10/7/2004	EA	EXPLORATION AGREEMENT DATED OCTOBER 7, 2004, BY AND BETWEEN THE HOUSTON EXPLORATION COMPANY AND SPINNAKER EXPLORATION COMPANY, L.L.C.
Land	10/14/2004	Letter Agreement	Letter Agreement, dated October. 14, 2004, between Ghevron U.S.A. Inc. and Noble Energy,,Inc. concerning Production Handling Agreement Terin's, Viosca Knoll 251 "A" Platform Cadillac Prospect and any Other Future Non-unit Production
Land	11/1/2004	PA	Exploration Participation Agreement, dated November 1, 2004, by and between Chevron U.S.A. Inc. and Newfield Exploration Company, concerning certain Offshore Continental Shelf properties, all as is more fully provided for and described therein
Land	11/18/2004	Letter Agreement	Letter Agreement, dated November 18; 2004, between Chevron U.S.A. Inc. and Newfield Exploration Company, amending the terms of Letter Agreement, dated October 14, 2004, between Chevron U.S.A. Inc. and Noble Energy, Inc. concerning Production Handling Agreement Terms, Viosca knoll.251 "A" Platform, Cadillac Prospect and any Other Future Non-unit Production:
Land	1/1/2005	VUA	VOLUNTARY UNIT AGREEMENT DATED JANUARY 1, 2005, BY AND BETWEEN SPINNAKER EXPLORATION COMPANY, L.L.C. AND THE HOUSTON EXPLORATION COMPANY AND GRYPHON EXPLORATION COMPANY.
Land	1/1/2005	Operating Agreement	Operating Agreement 1-1-05 by an between Maritech and Arena
Land	1/25/2005	Letter Agreement	Letter Agreement for the Operation and Ownership Transfer of Certain South Marsh Island Block 66 Facilities, dated effective January 25, 2005, between Transcontinental Gas Pipeline Corporation, as Seller, and Union Oil "Company of California and Forest Oil Corporation, as Purchasers, for facilities and pipeline associated with "A" and "C" Platforms'. NEVER CONSOMATED.
Land	2/1/2005	Letter Agreement	Letter Agreement, dated February 1, 2005, between Union Oil Company of California and Forest Oil , covering OCS-G 2589, South Marsh Island Block 137, as the Unit Operating Agreement for South Marsh Island Block 137 Unit, identified as Unit Agreement No. 14-08-001-20237, replacing and superseding, effective October 1, 2001, that certain Unit Operating Agreement dated January 1, 1989 between Conoco Inc., Texaco Producing Inc. and Canadian OXY Offshore Production Company.
Land	3/28/2005	PA	PARTICIPATION AGREEMENT BY AND BETWEEN GOM SHELF LLC BY APACHE CORPORATION AND RIDGEWOOD ENERGY CORPORATION
Land	5/27/2005	Joint Operating Agreement	Operating Agmt eff. 5-27-2005 b/b BP Exploration & Production Inc. and EOG Resources, Inc.
Land	5/28/2005	PA	Participation Agmt eff. 5-28-2005 b/b BP Exploration & Production Inc. and EOG Resources, Inc.
Land	10/25/2005	OA	Operating Agreement 10-25-05
Land	11/1/2005	JDA	JOINT DEVELOPMENT AGREEMENT BY AND BETWEEN MERIT ENERGY COMPANY AND STONE ENERGY CORPORATION ET AL
Land	11/1/2005	Partition and Redemption Agreement	Partition and Redemption Agmt. dated 11-1-2005 b/b Northstar Gulfsands, LLC and Gulfsands Petroleum USA, Inc.

Land	11/7/2005	Unit Agreement	Amendment to Unit Agreement, Viosca Knoll Block 252 Unit, Contract No. 754394013, dated November 7, 2005 (effective November 1, 2005) as approved by the Minerals Management Service by letter dated January 10, 2007, but made effective November 8, 2006, replacing Exhibits "A", "B" and "C" and Article 13.1 in its entirety (reduction of Unit Area)
Land	12/20/2005	Letter Agreement	Letter Agreement, dated December 20, 2005, between Noble Energy, Inc. and Ghevron U.S.A. Inc., being a consent to disclose confidential data
Land	2/22/2006	FO	Farmout Proposal Letter Agreement between The Houston Exploration Company and Noble Energy Inc. 2/22/2006
Land	4/4/2006	Joint Operating Agreement	STONE ENERGY CORPORATION AND GOM SHELF LLC, ET AL
Land	6/28/2006	OA	JOperating Agreement eff. 6-28-06
Land	7/24/2006	OA	Operating Agreement eff. 7-24-06
Land	10/17/2006	JOA	Operating Agreement eff. 10-17-06
Land	10/30/2006	FO	Farmout Agreement, dated effective October 30, 2006, between Chevron U.S.A. Inc., as-Farmor, and Mariner Energy Resources, Inc., as farmee, covering S/2 of SM 149 (OCS-G 2592) and S/2 of SM 150 (005-016325) and limited to depths from the surface to the stratigraphic equivalent of 100' below the deepest depth drilled in the #1 Well as proposed.
Land	1/10/2007	Letter Agreement	Letter dated January 10, 2007, from the United States Department of the Interior, Minerals Management Service to Chevron U.S.A. Inc., approving a revision Exhibits "A", "B" and "C" reflecting a change in the Unit Area due to contraction provisions in the Viosca Knoll 252 Unit, Agreement No. 754394013.
Land	2/28/2007	FO	FO eff. 2/28/07 by and between Newfield and Apache
Land	5/17/2007	Joint Operating Agreement	JOINT OPERATING AGREEMENT BY AND BETWEEN DEVON ENERGY PRODUCTION COMPANY, L.P. AND HUNT PETROLEUM CORPORATION, ET AL.
Land	9/21/2007	FARMOUT AGREEMENT	FARMOUT AGREEMENT b/b APACHE CORPORATION and SENECA RESOURCES CORPORATION
Land	12/31/2007	PSA	PURCHASE AND SALE AGREEMENT BY AND BETWEEN GOM SHELF LLC AND WILD WELL CONTROL INC.
Land	12/31/2007	Company Agreement	Company Agreement, dated effective December 31, 2007, between BP America Production Company, Chevron USA Inc. and GOM Shelf LLC, amending the Operating Agreements for certain jointly-owned Facilities and Wells in GI 40, 41, 47, 48 and WD 69 and 70 damaged by Hurricane Katrina.
Land	12/31/2007	PSA	Agreement for Purchase and Sale, effective December 31, 2007, between Chevron U.S.A. Inc., as Seller, and Wild Well Control, Inc., as Buyer, conveying Chevron's undivided interest in certain Facilities and Wells in GI 40, 41, 47, 48 and WD 69 and 70 to Wild Well Control for the purpose of decommissioning
Land	5/1/2008	Joint Operating Agreement	JOINT OPERATING AGREEMENT BY AND BETWEEN MARINER ENERGY, INC. AND APACHE CORPORATION
Land	7/7/2008	Letter Agreement	VR 332 A5 Letter Agmt dated July 7, 2008 b/b Northstar Interests, L.C. and Dynamic Offshore Resources, LLC
LAND	7/15/2008	Participation Agreement	ST 311 Participation Agreement-Walter & APA-7-15-2008
LAND	7/15/2008	Assignment of ORRI	ST 311 Walter ORRI Assign.
Land	8/27/2008	FO	FARMOUT AGREEMENT BY AND BETWEEN PIECES ENERGY LLC AND APACHE CORPORATION
Land	4/30/2009	OA	Operating Agreement eff. 4-30-09 Chevron USA, et al
Land	6/1/2009	FO	Farmout Agreement dated effective June 1, 2009, between Chevron U.S.A. Inc., and Phoenix Exploration Company, LP and Challenger Minerals Inc., covering OCS-G 32267, Chandleur Block 42 and OCS-G 32268, Chandleur Block 43, INsofar AND ONLY INsofar as they cover those depths from the surface to one hundred feet (100') below the deepest depth drilled and logged in the earning well.
Land	6/1/2009	OA	JOperating Agreement CA 42/43
Land	6/1/2009	OA	Operating Agreement eff. 6-1-09 Chevron USA, et al
Land	12/14/2009	OPTION AGREEMENT	OPTION AGREEMENT b/b APACHE CORPORATION and WALTER OIL & GAS CORPORATION, ET AL
Land	2/1/2010	FARMOUT AGREEMENT	FARMOUT AGREEMENT b/b APACHE CORPORATION and WALTER OIL & GAS CORPORATION, ET AL
Land	2/25/2010	OA	Operating Agreement eff. 2-25-10
Land	4/8/2010	Letter Agreement	Letter Agreement, dated 4/8/2010 between Shell Offshore Inc., Apache Corporation and Nippon Oil Exploration U.S.A. Limited amending the Unit Operating Agreement, dated March 1, 1998.
Land	6/1/2010	PA	Approval of Revision of Participation Area, effective June 1, 2010, whereby the Grand Isle CATCO Unit was revised.
LAND	9/1/2010	OCS Exploration Venture	mp-295-Joint Venture Letter Agreement
Land	9/14/2010	Letter Agreement	CHEVRON USA INC. AND GOM SHELF LLC
Land	3/15/2011	Joint Operating Agreement	JOINT OPERATING AGREEMENT BY AND BETWEEN APACHE CORPORATION AND STONE ENERGY OFFSHORE LLC
Land	8/25/2011	PARTICIPATION AGREEMENT	PARTICIPATION AGREEMENT b/b APACHE CORPORATION and CASTEX OFFSHORE, INC., ET AL
Land	11/3/2011	Letter Agreement	Letter Agreement dated November 3, 2011 evidencing Chevron U.S.A. Inc.'s consent to an assignment of interest from Phoenix Exploration Company LP in that certain Farmout Agreement dated and made effective June 1, 2009, to Apache Corporation and Castex Offshore, Inc.
Land	11/3/2011	Letter Agreement	Letter Agreement, dated November 3, 2011, executed between Chevron U.S.A. Inc. (granting party) and Phoenix Exploration Company, LP, Apache Corporation and Castex Offshore, Inc. (grantees), being a conditional consent to assign.
LAND	12/1/2011	Participation Agreement	ST 311 Participation Agreement-Walter & APA & Castex-12-1-2011
LAND	12/15/2011	Slot and Well Bore Acquisition	MP 296 MP 296 B19 ST2 Slot & Well Bore Acq Agmt
Land	4/1/2012	PA	Approval of Revision of Participation Area, effective April 1, 2012, whereby the Grand, Isle CATCO Unit was revised.
Land	5/1/2012	CONDENSATE TRANSPORT & SEPARATION AGREEMENT	CONDENSATE TRANSPORT & SEPARATION AGREEMENT b/b APACHE CORPORATION and CASTEX OFFSHORE, INC., ET AL
Land	5/2/2012	Letter Agreement	Letter, dated May 2, 2012 between Newfield Exploration Company and Chevron U.S.A. Inc., being a waiver of confidentiality provision grant by Chevron in favor of Newfield;

Land	7/9/2012	Joint Operating Agreement	Offshore Operating Agreement (Ship ShOperating Agreement\176 Prospect OCS-G 33646) Originally by and between Hall-Houston Exploration IV, L.P, as Operator and GOM Offshore Exploration I, LLC and Apache Corporation as Non-Operators
Land	8/1/2012	Throughput Capacity Lease Agreement	Fieldwood leases capacity to Arena for Barnacle Pipeline
Land	9/17/2012	PA	PARTICIPATION AGREEMENT BY AND BETWEEN APACHE CORPORATION AND WALTER OIL & GAS CORPORATION
LAND	12/20/2012	Farmout Agreement Extension Letter	MP 295 Extension 12-20-12
Land	2/1/2013	AREA OF MUTUAL INTEREST	AREA OF MUTUAL INTEREST AGREEMENT BY AND BETWEEN APACHE CORPORATION AND ENERGY XXI GOM, LLC
Land	2/1/2013	Joint Operating Agreement	JOINT OPERATING AGREEMENT BY AND BETWEEN APACHE CORPORATION AND ENERGY XXI GOM, LLC
Land	2/1/2013	Data Agreement	Data Agreement effective 2-1-2013 by and between Fieldwood Energy LLC, GOM Shelf LLC, Apache Corporation and EXXI
LAND	2/1/2013	Memorandum of OA and Financing Statement	Primary Term Lands - MOA Recorded 01-2015 Revision
LAND	2/1/2013	Exploration Agreement	MP 296 EXXI Exploration Agreement\Exploration Agreement Apache & Energy XXI 2-1-2013 with Exhibits (less B)
LAND	2/22/2013	Exploration Agreement Letter	Heron Prospect (MP 295) Letter of Agreement 2-22-13
Land	3/15/2013	Exploration Venture	Exploration Venture for portions of VR 271 SM 87 by and between Fieldwood Energy Offshore LLC, Apache Corporation and Pisces Energy LLC
Land	6/1/2013	OA	Operating Agreement eff. 6-1-13 Castex, et al
Land	7/1/2013	Acquisition	PURCHASE AND SALE AGREEMENT by and among APACHE CORPORATION, APACHE SHELF, INC., and APACHE DEEPWATER LLC collectively as the Sellers, and FIELDWOOD ENERGY LLC as Buyer and GOM SHELF LLC Dated as of July 18, 2013
Land	7/1/2013	MOA	EI 136 Recorded Memorandum of Operating Agreement and Financing Statement
Land	7/1/2013	Joint Operating Agreement	EI 136 Operating Agreement covering depths below 19,135' SSTVD
Land	7/1/2013	Joint Operating Agreement	JOOperating Agreement covering OCS-G 32264 MP 302
Land	9/9/2013	Amendment No. 1 Bar Prospect Offshore Operating Agreement	Amends certain JOOperating Agreement dated 02/01/2013
Land	9/30/2013	Acquisition	Purchased GOM Shelf as a company from Apache
Land	10/7/2013	Election Letter Agreement PL 13 007 ST2 Well	Election Letter Agreement by and between Fieldwood Energy LLC and Enven Energy Ventures LLC
LAND	10/16/2013	Fabrication Agreement	ST 311 A Platform Construction Contract Gulf Island LLC and Walter Oil and Gas dtd 10-16-13
Land	10/25/2013	Letter Agreement	Letter Agreement dated October 25, 2013 evidencing Chevron U.S.A. Inc.'s consent to an assignment of interest from Apache Corporation in that-certain Farmout Agreement dated and made effective June 1, 2009, to Fieldwood Energy LLC.
Land	12/4/2013	Extension Request - Slot Rental Agreement	by and between Fieldwood Energy LLC, GOM Shelf LLC and EPL Oil & Gas, LLC - Amends certain Slot Rental Agreement dated 12/26/2012
Land	12/4/2013	Extension Request - Slot Rental Agreement	by and between Fieldwood Energy LLC, GOM Shelf LLC and Apache Shelf Exploration LLC - Amends certain Slot Rental Agreement dated 12/26/2012
Land	12/16/2013	Joint Operating Agreement	TANA EXPLORATION COMPANY LLC AND APACHE CORPORATION
Land	12/28/2013	Well Proposal	Letter proposing well B-19 MP 302 well by and between Fieldwood Energy LLC, GOM Shelf LLC, Apache Corporation and Apache Shelf Exploration LLC
Land	12/30/2013	Withdrawal Agreement	Withdrawal Agreement by and between Fieldwood Energy LLC and Chevron U.S.A. Inc.
Land	1/10/2014	Prospect Proposal	Gilligan & Bingo: Stone offering of prospects to Fieldwood Fieldwood election
Land	1/10/2014	Prospect Proposal	Gilligan & Bingo: Stone offering of prospects to Fieldwood Fieldwood election
Land	2/5/2014	Prospect Proposal	Gilligan & Bingo: Stone requesting extension and fieldwood's election
Land	2/5/2014	Prospect Proposal	Gilligan & Bingo: Stone requesting extension and fieldwood's election
LAND	3/1/2014	Contract Operating Agreement	ST 320 Contract Operating Agreement dtd 3-1-14
Land	3/13/2014	Casing Point Election Letter MP 302 B-19 Well	by and between Fieldwood Energy LLC, GOM Shelf LLC and Apache Shelf Exploration LLC: Proposal to run casing and election by Apache
Land	3/13/2014	Contract Operations Agreement	Pursuant to change in operatorship per that PSA btw SandRidge and Black Elk
Land	3/24/2014	Prospect Proposal	Gilligan & Bingo: Stone requesting extension and fieldwood's election
Land	3/24/2014	Prospect Proposal	Gilligan & Bingo: Stone requesting extension and fieldwood's election
Land	3/28/2014	Prospect Proposal	Proposal Amendment and Various requests for extension from Stone and election by Fieldwood
Land	3/28/2014	Prospect Proposal	Proposal Amendment and Various requests for extension from Stone and election by Fieldwood
Land	4/1/2014	FO	Farmout Agreement: OCS-G 13576; East Cameron Block 71 (Limited to the NE/4 of the block and a Contract Area created to include the Farmout Area and EC 58 S/2)
Land	4/23/2014	Letters of No Objection	Letters of No Objection, Lease & Pipeline Crossings: Applies to ST 276, 296 & 311, includes indemnification
Land	4/28/2014	Letter Agreement	Letter Agreement, dated April 28, 2014, between Chevron U.S.A. Inc. and Samson Contour Energy E&P, LLC, regarding Main Pass 77 Oil Imbalance Claim
Land	5/2/2014	Letter Agreement Well Proposal	Set forth the agreement between Apache Shelf and Fieldwood for the drilling of the EI 126 A-5 well
Land	6/1/2014	Acquisition	by and between Fieldwood Energy Offshore LLC, NW Pipeline, Inc. and Northwestern Mutual Life Ins. Co:HIPS 13-III
LAND	6/1/2014	Memorandum of OA and Financing Statement	Heron Prospect MOA amd. No.2 6-1-14
Land	7/2/2014	Assignment and Bill of Sale	by and between Fieldwood Energy LLC and Castex Offshore, Inc. : Fieldwood Divestiture of HI 116 Platform and pipelines
Land	7/21/2014	Contract Operation Agreement	Castex is named as operator of HI 167 Platform
Land	8/7/2014	Recompletion Proposal Election	MP 259 A-7 Recompletion Proposal Election: McMoRan elects not to participate in A-7 well to Tex W-5 Sand
Land	8/15/2014	Letter Agreement	by and between Fieldwood Energy LLC and W & T Offshore, Inc. : RE: High Island 129 No. 12 Well Assignment
Land	11/5/2014	Request for extneion of Timely Operations	MP 259 A-7 Recompletion Request for extneion of Timely Operations: Request timely operations extension for propoed A-7 well
Land	11/7/2014	Stipulation of Interest and Corrective Assignment	by and between Fieldwood Energy LLC, Apache Shelf Exploration LLC, Apache Offshore Petroleum Limited Partnership and Apache Corporation
Land	11/7/2014	Stipulation of Interest and Corrective Assignment	by and between Fieldwood Energy LLC, Apache Shelf Exploration LLC, Apache Offshore Petroleum Limited Partnership and Apache Corporation

Land	11/7/2014	Stipulation of Interest and Corrective Assignment	by and between Fieldwood Energy LLC, Apache Shelf Exploration LLC, Apache Offshore Petroleum Limited Partnership and Apache Corporation
Land	11/7/2014	Stipulation of Interest and Corrective Assignment	by and between Fieldwood Energy LLC, Apache Shelf Exploration LLC, Apache Offshore Petroleum Limited Partnership and Apache Corporation
Land	1/1/2015	Acquisition	by and between Fieldwood Energy Offshore LLC and Shell Offshore Inc.: Hickory Unit - GI 110/116
LAND	1/13/2015	Letter Agreement	Heron Prospect (MP 295) Letter Agmt 1-13-15
LAND	4/1/2015	Gas Dedication and Gathering Agreement	ST 311 Gas Dedication and Gathering Agreement eff 04012015
LAND	4/1/2015	Liquids Separation, Handling, Stabilization and Redelivery Agreement	ST 311 Liquids Separation, Handling, Stabilization and Redeliv Agreement eff 04012015
LAND	4/1/2015	Liquids Transportation Agreement	ST 311 Liquids Transportation Agreement eff 04012015
Land	4/30/2015	Settlement Agreement and Release	by and between Fieldwood Energy Offshore LLC, Black Elk Energy Offshore Operations LLC and Northstar Offshore Group, LLC:
Land	5/1/2015	Divestiture	by and between Fieldwood Energy LLC and Discovery Producer Services LLC: ST 311 Pipeline Divestiture
Land	5/14/2015	Second Amendment to the Participation Agreement	by and between Fieldwood Energy LLC and Monforte Exploration L.L.C.: Second Amendment to the Participation Agreement OCS-G0786, South Marsh Island Area, Block 48 Offshore Federal Waters
Land	6/15/2015	Election and Designation of Successor Operator Letter	by and between Fieldwood Energy LLC, Chevron U.S.A. Inc., Wichita Partnership, Ltd., W & T Energy VI, LLC and W&T Offshore, L.L.C.: In furtherance of April 14, 2015 letter Areana earned assignment from Chevron Chevron to resign as operator
Land	6/29/2015	Settlement	by and between Fieldwood Energy LLC and Discovery Producer Services LLC: ST 311 Pipeline Divestiture
LAND	7/2/2015	Bill of Sale, Assignment and Assumption Agreement	By and between Walter Oil & Gas Corporation, Castex Offshore, Inc., Fieldwood Energy LLC and Apache Shelf Exploration LLC as "Seller" and Discovery Producer Services LLC as "Buyer"
LAND	7/10/2015	Termination of Farmout Agreement	MP 295 9-18-2012 Farmout Termination Ltr dtd 7-10-15
Land	8/1/2015	Acquisition	by and between Fieldwood Energy Offshore LLC and Chevron U.S.A. Inc. : MP 77, 78 and VK 251, 252, 340 Fields
Land	9/9/2015	Supplemental Bonding Agreement	by and between Fieldwood Energy LLC, SEO A LLC, Stone Energy Corporation and Stone Energy Offshore, L.L.C.: Fieldwood will apply own Supp Bonding
Land	9/9/2015	Transmittal of Supplemental Bonding	by and between Fieldwood Energy LLC and Stone Energy Corporation: Stone acknowledgement of receipt of Bond
Land	9/16/2015	Withdrawal Agreement	by and between Fieldwood Energy LLC and JOC Venture: JOC Venture withdrawal
Land	9/16/2015	Withdrawal Agreement	by and between Fieldwood Energy LLC and JOC Venture: JOC Venture withdrawal
Land	9/16/2015	Withdrawal Agreement	by and between Fieldwood Energy LLC and JOC Venture: JOC Venture withdrawal
Land	9/17/2015	Election and Designation of Successor Operator Letter	In furtherance of April 14, 2015 and June 15, 2015 letters, Areana earned assignment from Chevron Chevron to resign as operator, clarifying Working Interests, etc.
Land	10/19/2015	Contract Operations Agreement	by and between Fieldwood Energy LLC and Helis Oil and Gas Company L.L.C.: Contract Operations Agreement #18 Helis well
Land	11/19/2015	Production Handling Agreement SM10	PHA between Fieldwood and Byron for Byron's SM 6 production
Land	2/22/2016	Withdrawal Election	by and between Fieldwood Energy LLC, Apache Shelf Exploration LLC, Hall-Houston Exploration IV, L.P. and GOM Offshore Exploration I, LLC: Hall Houston withdrawal Election
Land	3/1/2016	Ratification and Amendment to Farmout Agreement	by and between Fieldwood Energy LLC, Walter Oil and Gas Corporation and Cairn Energy USA: Ratify and amend that certain Farmout dated 12/31/1984
Land	3/2/2016	Withdrawal Agreement	by and between Fieldwood Energy LLC and Hall-Houston Exploration IV, L.P.: Hall Houston withdrawal Agreement
Land	4/13/2016	Recommendation to Add Compression Services	by and between Fieldwood Energy LLC, Chevron U.S.A. Inc., Peregrine Oil and Gas II, LLC and Castex Offshore, Inc.: Requests change to compression standards in that certain Processing & Contract Operating Services Agreement dated 07/01/2011
Land	5/31/2016	Election to Continue or Cease Compression Services	by and between Fieldwood Energy LLC, Chevron U.S.A. Inc., Peregrine Oil & Gas II, LLC and Castex Offshore, Inc.: Increases to continue compression services past original test period
Land	6/29/2016	Election to elect out of Badger Tax Partnership	by and between Fieldwood Energy LLC, Chevron U.S.A. Inc., Peregrine Oil & Gas II, LLC and Castex Offshore, Inc.:
Land	7/8/2016	Letter Agreement	by and between Fieldwood Energy LLC and W&T Offshore, Inc.: Fieldwood's response to W&T Letter Agreement - HI 129 #16 Well - Final Agreement
Land	7/21/2016	Contract Operations Agreement	by and between Fieldwood Energy LLC and W&T Offshore, Inc. : Contract Operating Agreement eff. 7-21-16
Land	7/21/2016	Contract Operations Agreement	by and between Fieldwood Energy LLC and W&T Offshore, Inc.: Contract Operating Agreement - #16 well
Land	8/1/2016	Letter Agreement	by and between Fieldwood Energy Offshore LLC and Chevron U.S.A. Inc.: RUE No. OCS-G 22052 for MP 154 surface wells used as disposal wells for VK 252 Unit
Land	8/1/2016	Letter Agreement	by and between Fieldwood Energy Offshore LLC and Chevron U.S.A. Inc.: RUE No. OCS-G 22052 for MP 154 surface wells used as disposal wells for VK 252 Unit
Land	8/4/2016	Letter of No Objection	by and between Fieldwood Energy Offshore LLC and Chevron U.S.A. Inc.: submitted new RUE to replace OCS -G 22052, consent by chevron to issuance of new RUE
Land	8/4/2016	Letter of No Objection	by and between Fieldwood Energy Offshore LLC and Chevron U.S.A. Inc.: submitted new RUE to replace OCS -G 22052, consent by chevron to issuance of new RUE
Land	8/25/2016	Amendment and Ratification of Production Handling Agreement	by and between Fieldwood Energy LLC, CL&F Resources, L.P, Houston Energy LP., Helis Oil and Gas Company LLC and W&T Offshore, Inc.: Amendment and Ratification of Production Handling Agreement (High Island, East Addition Block 129)
Land	9/13/2016	Agreement for Payment of Insurance Charges	by and between Fieldwood Energy LLC and Monforte Exploration L.L.C.: Fieldwood agrees to pay Monforte's insurance charges
Land	10/1/2016	ABOS	by and between Fieldwood Energy Offshore LLC and GS E&R America Offshore, LLC:
Land	11/21/2016	Offer to Purchase	by and between Fieldwood Energy Offshore LLC and GS E&R America Offshore, LLC: Offer to Purchase GS E &R America Offshore, LLC's Interest in GI 94, SS 79, VR 332 and WD 34
Land	12/14/2016	Surrender of Interest Agreement	by and between Fieldwood Energy LLC and All Aboard Development Corporation: All Aboard Development Corp. surrender of interest
Land	1/1/2017	Withdrawal Agreement	by and between Fieldwood Energy Offshore LLC and Lamar Hunt Trust Estate: Withdrawal Letter Agreement dated 6-15-2017 but effective 1/1/2017
Land	1/1/2017	Withdrawal Agreement	by and between Fieldwood Energy Offshore LLC and Lamar Hunt Trust Estate: Withdrawal Letter Agreement dated 6-15-2017 but effective 1/1/2017
Land	1/1/2017	Withdrawal Agreement	by and between Fieldwood Energy Offshore LLC and Lamar Hunt Trust Estate: Withdrawal Letter Agreement dated 6-15-2017 but effective 1/1/2017

Land	1/1/2017	Withdrawal Agreement	by and between Fieldwood Energy Offshore LLC and Lamar Hunt Trust Estate: Withdrawal Letter Agreement dated 6-15-2017 but effective 1/1/2017
Land	1/1/2017	Withdrawal Agreement	by and between Fieldwood Energy Offshore LLC and Lamar Hunt Trust Estate: Withdrawal Letter Agreement dated 6-15-2017 but effective 1/1/2017
Land	1/1/2017	Withdrawal Agreement	by and between Fieldwood Energy Offshore LLC and Lamar Hunt Trust Estate: Withdrawal Letter Agreement dated 6-15-2017 but effective 1/1/2017
Land	1/1/2017	ABOS	by and between Fieldwood Energy LLC and Lamar Hunt Trust Estate: Assignment made as result of Withdrawal from Operating Agreement
Land	1/1/2017	ABOS	by and between Fieldwood Energy LLC and Lamar Hunt Trust Estate: Assignment made as result of Withdrawal from Operating Agreement
Land	1/1/2017	Withdrawal Agreement	by and between Fieldwood Energy Offshore LLC and Lamar Hunt Trust Estate: Withdrawal Letter Agreement dated 6-15-2017 but effective 1/1/2017
Land	1/1/2017	Withdrawal Agreement	by and between Fieldwood Energy Offshore LLC and Lamar Hunt Trust Estate: Withdrawal Letter Agreement dated 6-15-2017 but effective 1/1/2017
Land	3/1/2017	Reinbursement Agreement	by and between Fieldwood Energy LLC, W & T Offshore, Inc., Renaissance Offshore LLC, Transcontinental Gas Pipe Line and Chevron U.S.A. Inc.: Transco Facilities Subseq Modification - Shell owned ST 300 Platform
Land	3/27/2017	Offshore Tie-in Agreement	by and between Fieldwood Energy Offshore LLC, Fieldwood Energy LLC and Amberjack Pipeline Company LLC: Consent of PSA between Empire and Amberjack subject to addendum
Land	3/30/2017	Letter of No Objection	Fieldwood agreed to COX request/letter of no objection to allow cox to produce its EI 64# 9 well. Fieldwood is the operator of SW/4 of EI 53
Land	6/8/2017	Bill of Sale and Assumption Agreement	by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering, L.L.C.: Manta Ray sells to Fieldood pursuant to reverse of gas flow in ST 295 block to direct flow of gas to ST 292 Platform
Land	6/8/2017	Interconnection and Measurement Agreement	by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering, L.L.C.: Fieldwood desires to connect with Mata Ray's ST 292 platform and piping, etc.
Land	6/8/2017	Lease of Offshore Platform Space - ST 292 Platform	by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering, L.L.C.:
Land	7/28/2017	Indemnity and Release Agreement	by and between Fieldwood Energy LLC and Chevron U.S.A. Inc.: Chevron sold to Cantium and needed DOO from Fieldood, Fieldwood required this Agreement to allow DOO
LAND	9/15/2017	Memorandum of OA and Financing Statement	ST 311 320 UCC Mortgage and Conveyance
LAND	9/15/2017	Offshore Operating Agreement	ST 311-320 JDA Offshore Operating Agreement dtd 9-15-17, as amended
LAND	9/15/2017	Participation Agreement	ST 311-320 JDA Participation Agreement dtd 9-15-17
Land	9/19/2017	Offer to Purchase	by and between Fieldwood Energy Offshore LLC and SCL Resources, LLC: Offer to Purchase SCL Resources, LLC's Interest in GI 94, SS 79, VR 332 and WD 34
Land	11/7/2017	Modification to PHA	Enhancement and modification to test separator MBD -4010 at HI 547 B Platform - PHA Agreement dated May 8, 1998
Land	4/6/2018	Notification of Withdrawal - WC 269	Withdrawal Election
Land	4/17/2018	Amendment	by and between Fieldwood Energy LLC and Arena Energy, LP: Amendment to Production Handling Service Agreement dated May 8, 1988
Land	6/14/2018	Performance Bond	Sanare Energy Partners, LLC is the new principal replacing Northstar Offshore Ventures LLC
Land	8/1/2018	Withdrawal Agreement	by and between Fieldwood Energy Offshore LLC and Entech Enterprises, Inc.: Entech Withdraws from SS 271 Unit
Land	8/8/2018	Take Over Election Letter Agreement	In accordance with certain Farmout Agreements dated 12/17/2002, 05/19/2003 and 02/13/2004, Fieldwood elects to decline
Land	10/18/2018	Abandonment Agreement	pursuant to that certain PHA for MC 496 produced at SP B Platform dated 11/1/2002
Land	12/20/2018	Letter of Intent	by and between Fieldwood Energy LLC and TR Offshore, L.L.C.: Contemplation of Contract Operating Agreement, Transportation Agreement
LAND	2/22/2019	Exploration Agreement Letter	APA - EXXI MP 295 Side Ltr Agrmnt dtd 2-22-13
Land	4/1/2019	PHA Amendment	First Amendment to that certain Production Handling Agreement, dated September 1, 2009 - Eugene Island 224 "A" Platform - Federal Offshore Louisiana
Land	5/16/2019	Letter Agreement	by and between Fieldwood Energy LLC and Panther Pipeline, LLC: Letter Agreement Matagorda Operating Agreement MI 518/519 with regard to natural gas pipeline work.
Land	7/25/2019	Letter Agreement OCS-G 14535 JB1ST2 Well	Pursuant to that certain Farmout dated 12/17/2002. Reassignment to Arena and P&A liability
LAND	7/25/2019	Exploration Agreement	Exploration Venture Agreement by and between Fieldwood Energy LLC and Juneau Oil & Gas LLC (terminated 6-23-20)
LAND	11/5/2019	Transfer Notice	
Land	11/21/2019	Withdrawal Agreement	by and between Fieldwood Energy LLC and W&T Offshore, Inc.: W&T Withdrawal from EC 2 SL 18121 - W&T did not prepay abandonment
Land	11/21/2019	Letter Agreement	Letter Agreement SS 198 J-11 Well zone shift: Zone shift recommended and election from HO to HG sand by and between GOM Shelf Offshore LLC and Talos Energy Offshore LLC
Land	11/21/2019	Letter Agreement	Letter Agreement SS 198 J-11 Well zone shift: Zone shift recommended and election from HO to HG sand by and between GOM Shelf Offshore LLC and Renaissance Offshore LLC
Land	12/10/2019	Non-Consent	by and between Fieldwood Energy LLC and W&T Offshore, Inc.: W&T Non-consent lease saving operation on EC 2 SL 18121 for failure to respond to lease number FW194042
Land	12/12/2019	Purchase of Pipeline ROW OCS-G 14731 Seg. No. 10406	by and between Fieldwood Energy LLC and Monforte Exploration L.L.C.: SS 274 A Platform to EI 259 A Platform
Land	01/01/1994, 04/08/1994	Unit Operating Agreement	Unit Operating Agreement by and between CNG Producing Company, Columbia Gas Development Corporation, Total Minatome Corporation, Energy Development Corporation, Murphy Exploration and Production Company and Anadarko Petroleum Corporation; and Forest Oil Corporation and Timbuck Company/The Hat Creek Production Company, Limited Partnership (referred to as "Override Parties")
Land	12/31/2013	First Amendment to the Participation Agreement	First Amendment to the Participation Agreement OCS-G0786, South Marsh Island Area, Block 48 Offshore Federal Waters
Pipeline Transport	10/31/2013	Barnacle Pipeline Throughput Capacity Agreement	Capacity Agreement by and between Fieldwood and Arena Offshore LP and Arena Offshore LP
Pipeline Transport	10/31/2013	Barnacle Pipeline Throughput Capacity Agreement	Capacity Agreement by and between Fieldwood and Arena Offshore LP and Arena Offshore LP
Pipeline Transport	10/31/2013	Barnacle Pipeline Throughput Capacity Agreement	Capacity Agreement by and between Fieldwood and Arena Offshore LP and Arena Offshore LP
Pipeline Transport	7/31/2013	Barnacle Pipeline Throughput Capacity Agreement	Capacity Agreement by and between Fieldwood and Energy XXI and Energy XXI

Pipeline Transport	7/31/2013	Barnacle Pipeline Throughput Capacity Agreement	Capacity Agreement by and between Fieldwood and Energy XXI and Energy XXI
Pipeline Transport	7/31/2013	Barnacle Pipeline Throughput Capacity Agreement	Capacity Agreement by and between Fieldwood and Energy XXI and Energy XXI
Pipeline Transport	6/3/2015	Barnacle Pipeline Throughput Capacity Agreement	Capacity Agreement by and between Fieldwood and Energy XXI and Energy XXI
Pipeline Transport	6/3/2015	Barnacle Pipeline Throughput Capacity Agreement	Capacity Agreement by and between Fieldwood and Energy XXI and Energy XXI
Pipeline Transport	6/3/2015	Barnacle Pipeline Throughput Capacity Agreement	Capacity Agreement by and between Fieldwood and Energy XXI and Energy XXI
Pipeline Transport	7/8/2013	Barnacle Pipeline Throughput Capacity Agreement	Capacity Agreement by and between Fieldwood and Tana Exploration Company, LLC and Tana Exploration Company, LLC
Pipeline Transport	7/8/2013	Barnacle Pipeline Throughput Capacity Agreement	Capacity Agreement by and between Fieldwood and Tana Exploration Company, LLC and Tana Exploration Company, LLC
Pipeline Transport	7/8/2013	Barnacle Pipeline Throughput Capacity Agreement	Capacity Agreement by and between Fieldwood and Tana Exploration Company, LLC and Tana Exploration Company, LLC
Pipeline Transport	8/1/2015	Cheetah Pipeline Throughput Capacity	Capacity Agreement by and between Fieldwood and Talos Energy Offshore, LLC and Talos Energy Offshore, LLC
Pipeline Transport	8/1/2015	Cheetah Pipeline Throughput Capacity	Capacity Agreement by and between Fieldwood and Talos Energy Offshore, LLC and Talos Energy Offshore, LLC
Pipeline Transport	11/12/2013	THROUGHPUT CAPACITY LEASE AND TIE IN AGREEMENT	Capacity Agreement by and between Fieldwood and Walter Oil & Gas Corporation and Walter Oil & Gas Corporation
Pipeline Transport	2/2/1996	GATHERING AGREEMENT	Gathering Agreement by and between Fieldwood and CMA Pipeline and CMA Pipeline
Pipeline Transport	9/30/2015	AMENDMENT TO GATHERING AGREEMENT	Gathering Agreement by and between Fieldwood and CMPA PIPELINE PARTNERSHIP, LLC and CMPA PIPELINE PARTNERSHIP, LLC
PHA for EB165A/EB430	9/30/2004	PRODUCTION HANDLING AGMT	PHA for EB165A/EB430 by and between Fieldwood and WALTER OIL & GAS CORPORATION and WALTER OIL & GAS CORPORATION
Service Agreements	4/1/2009	SERVICE CONTRACT	Allocation of quality bank by and between Fieldwood and Allocation Specialists, LLC and Allocation Specialists, LLC
LEASE OF PLATFORM SPACE	9/5/1981	Receipt and Measurement Facility LOPS El Block 158 Platform4/1/2020 - 3/31/2021	A-LOPS-EI158B by and between Fieldwood and Transcontinental Gas Pipeline Corporation and Transcontinental Gas Pipeline Corporation
LEASE OF PLATFORM SPACE	9/15/1981	Receipt and Measurement Facility LOPS El Block 135 "JA" Platform4/1/2020 - 3/31/2021	A-LOPS-EI136JA by and between Fieldwood and Transcontinental Gas Pipeline Corporation and Transcontinental Gas Pipeline Corporation
LEASE OF PLATFORM SPACE	1/1/2011	LEASE OF PLATFORM SPACE	BR1116-LOPS by and between Fieldwood and BRISTOW U.S. LLC and BRISTOW U.S. LLC
LEASE OF PLATFORM SPACE	1/1/2011	LEASE OF PLATFORM SPACE	BR1116-LOPS by and between Fieldwood and BRISTOW U.S. LLC and BRISTOW U.S. LLC
LEASE OF PLATFORM SPACE	1/1/2011	LEASE OF PLATFORM SPACE	BR1116-LOPS by and between Fieldwood and BRISTOW U.S. LLC and BRISTOW U.S. LLC
LEASE OF PLATFORM SPACE	1/1/2011	LEASE OF PLATFORM SPACE	BR1116-LOPS by and between Fieldwood and BRISTOW U.S. LLC and BRISTOW U.S. LLC
LEASE OF PLATFORM SPACE	11/1/2006	LEASE OF PLATFORM SPACE	ERA100-LOPS by and between Fieldwood and ERA Helicopters LLC and ERA Helicopters LLC
LEASE OF PLATFORM SPACE	11/1/2006	LEASE OF PLATFORM SPACE	ERA100-LOPS by and between Fieldwood and ERA Helicopters LLC and ERA Helicopters LLC
LEASE OF PLATFORM SPACE	11/1/2006	LEASE OF PLATFORM SPACE	ERA100-LOPS by and between Fieldwood and ERA Helicopters LLC and ERA Helicopters LLC
LEASE OF PLATFORM SPACE	11/1/2006	LEASE OF PLATFORM SPACE	ERA100-LOPS by and between Fieldwood and ERA Helicopters LLC and ERA Helicopters LLC
LEASE OF PLATFORM SPACE	11/1/2006	LEASE OF PLATFORM SPACE	ERA100-LOPS by and between Fieldwood and ERA Helicopters LLC and ERA Helicopters LLC
LEASE OF PLATFORM SPACE	4/28/2009	LEASE OF PLATFORM SPACE	ROT101-LOPS El 189P/F B by and between Fieldwood and Rotocraft Leasing Company, LLC and Rotocraft Leasing Company, LLC
LEASE OF PLATFORM SPACE	4/28/2009	LEASE OF PLATFORM SPACE	ROT101-LOPS MATAGORDA ISLAND 622C by and between Fieldwood and Rotocraft Leasing Company, LLC and Rotocraft Leasing Company, LLC
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-1 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-2 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-3 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-4 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-5 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-6 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-7 by and between Fieldwood and TAMPNET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-8 by and between Fieldwood and TAMPNET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-9 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-12 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-12 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-13 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-17 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-18 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-12 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-14 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-16 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-20 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-24 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-25 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-26 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE	6/14/2000	FACILITIES OPERATING AND MAINTENANCE AGMT	WIL174 OP&MN FEE-VK251A by and between Fieldwood and WILLIAMS FIELD SERVICES and WILLIAMS FIELD SERVICES
PRODUCTION HANDLING AGMT (JIB)-4	8/14/1995	PRODUCTION HANDLING AGREEMENT	PHA SM280-SM268A by and between Fieldwood and FWE and FWE
PRODUCTION HANDLING AGMT (JIB)-6	5/1/2012	JIB PHA El 354#A6/EI337A10	PHA EI354-EI337A by and between Fieldwood and FWE and FWE
PRODUCTION HANDLING AGMT (JIB)-12	4/28/2014	PRODUCTION HANDLING AGREEMENT	PHA MP311B-MP302B19 by and between Fieldwood and APACHE SHELF EXPLORATION LLC and APACHE SHELF EXPLORATION LLC
PRODUCTION HANDLING AGMT (JIB)-12	4/28/2014	PRODUCTION HANDLING AGREEMENT	PHA MP311B-MP302B19 by and between Fieldwood and EPL OIL & GAS, LLC and EPL OIL & GAS, LLC
PRODUCTION HANDLING AGMT (JIB)-13	4/1/2007	PRODUCTION HANDLING AGREEMENT	RID108101-MP289C-MP275 by and between Fieldwood and RIDGEWOOD ENERGY CORPORATION and RIDGEWOOD ENERGY CORPORATION
PRODUCTION HANDLING AGMT (JIB)-13	4/1/2007	PRODUCTION HANDLING AGREEMENT	RID108101-MP289C-MP275 by and between Fieldwood and FWE and FWE

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Ownership and Operating Agreement	10/1/1982	Construction, Ownership and Operating Agreement	Governs the Ownership and Operations of the Facility. The Facility is co-owned by two groups, Owners and Producers. Facility assets are owned in three different classes: either solely owned by Owners, co-owned by Owners and Producers or solely owned by Pr by and between Fieldwood Energy LLC and Kinetica Partners LLC and Kinetica Partners LLC
Ownership Agreement	12/2/1985	Ownership Agreement for the Producers' Facility Sabine Pass, as amended	Governs the Ownership and Operations of the Producers' Facility. The Producers' Facility consists of assets owned by Producers, as well as those assets co-owned by the Producers and Owners. Fieldwood, as the designated Producers' Representative, represents th by and between Fieldwood Energy LLC and and
Ownership and Operating Agreement	9/26/1982	Venice Dehydration Station Operations and Maintenance Agreement	Provides for the use of the Venice Dehydration Station by the Venice Dehydration Station Owners by and between Fieldwood Energy LLC and and
Ownership and Operating Agreement	9/26/1982	Venice Dehydration Station Operations and Maintenance Agreement	Provides for the use of the Venice Dehydration Station by the Venice Dehydration Station Owners by and between Fieldwood Energy LLC and and
Ownership and Operating Agreement	9/26/1982	Venice Dehydration Station Operations and Maintenance Agreement	Provides for the use of the Venice Dehydration Station by the Venice Dehydration Station Owners by and between Fieldwood Energy LLC and and
Service Agreement	11/1/2015	South Pass Dehydration Service Agreement as amended	Provides for certain monitoring, maintenance and repairs for the South Pass Dehydration Station on behalf of Owners by and between Fieldwood Energy LLC and Venice Energy Services Company LLC (Targa Resources) and Venice Energy Services Company LLC (Targa Resources)
Service Agreement	11/1/2015	South Pass Dehydration Service Agreement as amended	Provides for certain monitoring, maintenance and repairs for the South Pass Dehydration Station on behalf of Owners by and between Fieldwood Energy LLC and Venice Energy Services Company LLC (Targa Resources) and Venice Energy Services Company LLC (Targa Resources)
Service Agreement	11/1/2015	South Pass Dehydration Service Agreement as amended	Provides for certain monitoring, maintenance and repairs for the South Pass Dehydration Station on behalf of Owners by and between Fieldwood Energy LLC and Venice Energy Services Company LLC (Targa Resources) and Venice Energy Services Company LLC (Targa Resources)
Ownership and Operating Agreement	3/6/1974	Construction and Operating Agreement for Onshore Separation Facility Cameron Parish, Louisiana as amended	Provides for the construction and operation of the onshore separation facility which is connected to the facilities of Stingray Pipeline Company and which separates condensate from the natural gas injected into and transported by Stinray by and between Fieldwood Energy LLC and Stingray Pipeline Company LLC (MCP Operating) and Stingray Pipeline Company LLC (MCP Operating)
Construction and Management Agreement	10/1/1981	Construction and Management Agreement South Pass West Delta Gathering System	Provides for the construction management of the Facility by and between Fieldwood Energy LLC and N/A and N/A
Construction and Management Agreement	10/1/1981	Construction and Management Agreement South Pass West Delta Gathering System	Provides for the construction management of the Facility by and between Fieldwood Energy LLC and N/A and N/A
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Construction and Management Agreement	10/1/1981	Construction and Management Agreement South Pass West Delta Gathering System	Provides for the construction management of the Facility by and between Fieldwood Energy LLC and N/A and N/A
Construction and Management Agreement	10/1/1981	Construction and Management Agreement South Pass West Delta Gathering System	Provides for the construction management of the Facility by and between Fieldwood Energy LLC and N/A and N/A
Owners' Agreement	10/1/1981	Owners' Agreement South Pass West Delta Gathering System	Provides description and ownership of said Gathering System by and between Fieldwood Energy LLC and Energy XXI Pipeline II, LLC and Energy XXI Pipeline II, LLC
Owners' Agreement	10/1/1981	Owners' Agreement South Pass West Delta Gathering System	Provides description and ownership of said Gathering System by and between Fieldwood Energy LLC and Energy XXI Pipeline II, LLC and Energy XXI Pipeline II, LLC
Owners' Agreement	10/1/1981	Owners' Agreement South Pass West Delta Gathering System	Provides description and ownership of said Gathering System by and between Fieldwood Energy LLC and Energy XXI Pipeline II, LLC and Energy XXI Pipeline II, LLC
Owners' Agreement	10/1/1981	Owners' Agreement South Pass West Delta Gathering System	Provides description and ownership of said Gathering System by and between Fieldwood Energy LLC and Energy XXI Pipeline II, LLC and Energy XXI Pipeline II, LLC
Owners' Agreement	10/1/1981	Owners' Agreement South Pass West Delta Gathering System	Provides description and ownership of said Gathering System by and between Fieldwood Energy LLC and Energy XXI Pipeline II, LLC and Energy XXI Pipeline II, LLC
Owners' Agreement	10/1/1981	Owners' Agreement South Pass West Delta Gathering System	Provides description and ownership of said Gathering System by and between Fieldwood Energy LLC and Energy XXI Pipeline II, LLC and Energy XXI Pipeline II, LLC
Owners' Agreement	10/1/1981	Owners' Agreement South Pass West Delta Gathering System	Provides description and ownership of said Gathering System by and between Fieldwood Energy LLC and Energy XXI Pipeline II, LLC and Energy XXI Pipeline II, LLC
Owners' Agreement	10/1/1981	Owners' Agreement South Pass West Delta Gathering System	Provides description and ownership of said Gathering System by and between Fieldwood Energy LLC and Energy XXI Pipeline II, LLC and Energy XXI Pipeline II, LLC
Contribution Ageement (LLC formation)	11/2/2010	Contribution Agreement	SP 49 Pipeline LLC (the "Entity"), an limited liability company, was formed on November 2, 2010 by Apache GOM Pipeline, Inc, (succeeded by FW GOM Pipeline, Inc), Energy XXI GOM LLC, and Stone Energy Offshore, LLC (succeeded by Talos Resources LLC). Then by and between Fieldwood Energy LLC and Talos Resources LLC and Energy XXI GOM, LLC and Talos Resources LLC and Energy XXI GOM, LLC

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Construction, Ownership and Operating Agreement Amendment 2	2/25/2011	Amendment No. 2 Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement	Provides for the construction and operation of the EI 361 Pipeline (Segment I) and EI Pipeline (Segment II) which was installed to connect the Barnacle Pipeline (the still in service portion what was formerly Bonito Pipeline) . by and between Fieldwood Energy LLC and Chevron Pipeline Company and Chevron Pipeline Company
Construction, Ownership and Operating Agreement Amendment 2	2/25/2011	Amendment No. 2 Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement	Provides for the construction and operation of the EI 361 Pipeline (Segment I) and EI Pipeline (Segment II) which was installed to connect the Barnacle Pipeline (the still in service portion what was formerly Bonito Pipeline) . by and between Fieldwood Energy LLC and Chevron Pipeline Company and Chevron Pipeline Company
Construction, Ownership and Operating Agreement Amendment 2	2/25/2011	Amendment No. 2 Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement	Provides for the construction and operation of the EI 361 Pipeline (Segment I) and EI Pipeline (Segment II) which was installed to connect the Barnacle Pipeline (the still in service portion what was formerly Bonito Pipeline) . by and between Fieldwood Energy LLC and Chevron Pipeline Company and Chevron Pipeline Company
Construction, Ownership and Operating Agreement Amendment 2	2/25/2011	Amendment No. 2 Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement	Provides for the construction and operation of the EI 361 Pipeline (Segment I) and EI Pipeline (Segment II) which was installed to connect the Barnacle Pipeline (the still in service portion what was formerly Bonito Pipeline) . by and between Fieldwood Energy LLC and Chevron Pipeline Company and Chevron Pipeline Company
Assignment		Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement	The Barnacle Pipeline is comprised of the sections of the Bonito Pipeline System (Segments I and II), that remained in service after abandonment of Bonito Pipeline. All owners in the Bonito Pipeline assigned their respective interest to Apache (Fielwood) by and between Fieldwood Energy LLC and and
Assignment		Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement	The Barnacle Pipeline is comprised of the sections of the Bonito Pipeline System (Segments I and II), that remained in service after abandonment of Bonito Pipeline. All owners in the Bonito Pipeline assigned their respective interest to Apache (Fielwood) by and between Fieldwood Energy LLC and and
Assignment		Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement	The Barnacle Pipeline is comprised of the sections of the Bonito Pipeline System (Segments I and II), that remained in service after abandonment of Bonito Pipeline. All owners in the Bonito Pipeline assigned their respective interest to Apache (Fielwood) by and between Fieldwood Energy LLC and and
Assignment		Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement	The Barnacle Pipeline is comprised of the sections of the Bonito Pipeline System (Segments I and II), that remained in service after abandonment of Bonito Pipeline. All owners in the Bonito Pipeline assigned their respective interest to Apache (Fielwood) by and between Fieldwood Energy LLC and and
Assignment		Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement	The Barnacle Pipeline is comprised of the sections of the Bonito Pipeline System (Segments I and II), that remained in service after abandonment of Bonito Pipeline. All owners in the Bonito Pipeline assigned their respective interest to Apache (Fielwood) by and between Fieldwood Energy LLC and and
Assignment		Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement	The Barnacle Pipeline is comprised of the sections of the Bonito Pipeline System (Segments I and II), that remained in service after abandonment of Bonito Pipeline. All owners in the Bonito Pipeline assigned their respective interest to Apache (Fielwood) by and between Fieldwood Energy LLC and and
Assignment		Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement	The Barnacle Pipeline is comprised of the sections of the Bonito Pipeline System (Segments I and II), that remained in service after abandonment of Bonito Pipeline. All owners in the Bonito Pipeline assigned their respective interest to Apache (Fielwood) by and between Fieldwood Energy LLC and and
Assignment		Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement	The Barnacle Pipeline is comprised of the sections of the Bonito Pipeline System (Segments I and II), that remained in service after abandonment of Bonito Pipeline. All owners in the Bonito Pipeline assigned their respective interest to Apache (Fielwood) by and between Fieldwood Energy LLC and and
Assignment		Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement	The Barnacle Pipeline is comprised of the sections of the Bonito Pipeline System (Segments I and II), that remained in service after abandonment of Bonito Pipeline. All owners in the Bonito Pipeline assigned their respective interest to Apache (Fielwood) by and between Fieldwood Energy LLC and and
Assignment		Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement	The Barnacle Pipeline is comprised of the sections of the Bonito Pipeline System (Segments I and II), that remained in service after abandonment of Bonito Pipeline. All owners in the Bonito Pipeline assigned their respective interest to Apache (Fielwood) by and between Fieldwood Energy LLC and and
Assignment		Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement	The Barnacle Pipeline is comprised of the sections of the Bonito Pipeline System (Segments I and II), that remained in service after abandonment of Bonito Pipeline. All owners in the Bonito Pipeline assigned their respective interest to Apache (Fielwood) by and between Fieldwood Energy LLC and and
Proposed Ownership Agreement	7/11/2009	Letter of Intent Amberjack Pipeline Repair - Mississippi Canyon Block 109 Area and Chevron Pipe Line Company Valve Project - South Pass 50	Proposes that the producers utilizing the Amberjack Pipeline, collectively, "the Producers", become owners in the Amberjack Pipeline. by and between Fieldwood Energy LLC and ?
Proposed Ownership Agreement	7/11/2009	Letter of Intent Amberjack Pipeline Repair - Mississippi Canyon Block 109 Area and Chevron Pipe Line Company Valve Project - South Pass 50	Proposes that the producers utilizing the Amberjack Pipeline, collectively, "the Producers", become owners in the Amberjack Pipeline. by and between Fieldwood Energy LLC and ?
Proposed Ownership Agreement	7/11/2009	Letter of Intent Amberjack Pipeline Repair - Mississippi Canyon Block 109 Area and Chevron Pipe Line Company Valve Project - South Pass 50	Proposes that the producers utilizing the Amberjack Pipeline, collectively, "the Producers", become owners in the Amberjack Pipeline. by and between Fieldwood Energy LLC and?
Oil Purchase and Sale Agreement/Transport	12/23/1995	Oil Purchase and Sale Agreement Between Anadarko Petroleum Corporation and Texaco Trading and Transportation INC (now Poseidon Oil Pipeline Company LLC)	Crude Oil Purchase and Sale/Transport by and between Fieldwood Energy LLC and Poseidon Oil Pipeline Company LLC and Poseidon Oil Pipeline Company LLC
Oil Gathering Agreement	6/1/2003	Oil Gathering Agreement Between Westport Resources Corporation Noble Energy Inc M	Crude Oil Transport. by and between Fieldwood Energy LLC and Manta Ray Gathering Co.,LLC and Manta Ray Gathering Co.,LLC
Oil Purchase and Sale Agreement/Transport	7/15/2003	Oil Purchase and Sale Agreement Between Westport Resources Corporation Mariner Energy Inc Noble Energy Inc and Poseidon Oil Pipeline Company LLC	Crude Oil Purchase and Sale/Transport by and between Fieldwood Energy LLC and Poseidon Oil Pipeline Company LLC and Poseidon Oil Pipeline Company LLC
Oil Purchase and Sale Agreement/Transport	4/10/2012	Oil Purchase and Sale Agreement Between Apache Shelf Inc and Poseidon Oil Pipeline Company LLC	Crude Oil Purchase and Sale/Transport by and between Fieldwood Energy LLC and Poseidon Oil Pipeline Company LLC and Poseidon Oil Pipeline Company LLC
Oil Gathering Agreement	3/6/2020	Oil Gathering and Reserve Dedication Agreement Between Rosefield Pipeline Company, LLC and Fieldwood Energy LLC as Producer	Crude Oil Transport. by and between Fieldwood Energy LLC and Rosefield Pipeline Company LLC and Rosefield Pipeline Company LLC

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Crude Sales	11/30/2017		BP Oil Supply buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and BP Oil Supply, a Division of BP Products North America Inc. and BP Oil Supply, a Division of BP Products North America Inc.
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Land	8/6/2019	RUE	USACE RUE DACW29-2-17-73 SP60
Land	7/2/2012	WATER BOTTOM	Renewal of term Contract No. 194 with State of LA by and between GOM Shelf LLC State of LA State Land Office
Land	9/18/1975	ROW	ST OF LA ROW 1594
Land	9/2/1992	SURFACE RENTAL	PLAQUEMINE PARISH GOVERNMENT S-92-1 SL#33
Land	3/5/2012	Withdrawal Agreement	Apache withdraws and assigns its interest in the HI 176 Platform A and Pipeline Segment 8569 to Hoactzin and creates an escrow in the amount of \$594K for abandonment.
Land	9/1/1988	Agreement for Ownership and Operation of Platform and Facilities	Agreement for ownership and operation of Platform and Facilities
Land	12/16/2020	Agmt Extension	Offshore Facilities Boarding, Release and Identification Agreement for SS 91 A & B platforms by and between Louisiana State University and Fieldwood Energy LLC extended 12-16-2020 through 12-15-2021
Land	11/8/2012	OOA	Attached to and made part of that certain Participation Agreement dated November 8, 2012 by and between Apache Corporation and Monforte Exploration LLC
Land	11/8/2012	Participation Agmt	Participation Agreement dated November 8, 2012 by and between Apache Corporation and Monforte Exploration LLC
Land	4/1/2008	Ratification and Amendment	Ratification of SM 44 "C"- SM 40"JA" PHA for SM 40 C-2/C2D Well
Land	3/8/2007	Participation Agmt	Participation Agreement as Amended
Land	1/4/2007	Farmout Agreement	Farmout Agreement
Land	1/4/2007	OA	Operating Agreement as Amended
Land	2/8/2006	Letter Agreement	SS 204 A36ST1 Non-Consent 500% Penalty
Land	10/25/2005	Farmout Agreement	Farmout Agreement, as amended: EI 312 with Devon
Land	10/25/2005	Participation Agmt	EI 311/312 includes JOA with EPL
Land	3/29/2005	AMI	Area of Mutual Interest - EI 312 N/2
Land	7/7/2015	Preferential Right to Purchase Election Letter	Preferential Right to Purchase Election Letter by and between Fieldwood Energy Offshore LLC and Apache Shelf Exploration LLC : Waiver of pref relevant to Black Elk's Interest
Land	1/1/1998	Exploration Program Agreement	Exploration Program Agreement by and between Shell Offshore Inc. and Ocean Energy Inc. : Exploration Program Agreement Shell ID prospects Ocean to Participate
Land	3/7/2005	Termination of Exploration Program Agreement	Termination of Exploration Program Agreement by and between Shell Offshore Inc. and Devon Louisiana Corporation; Apache Corporation : Termination of 01/01/1998 Exploration Program Agreement
Land	3/1/1998	Ratification and Joinder	Ratification and Joinder by and between OEI & SOI
Land	7/11/2012	Letter Agreement Pursuant to Operating and Processing Agreement dated 06/13/1996	Letter Agreement Pursuant to Operating and Processing Agreement dated 06/13/1996 by and between W&T Offshore, Inc. and Dynamic Offshore Resources, LLC
Land	5/20/2003	Letter Agreement Pursuant to Operating and Processing Agreement dated 06/13/1996	Letter Agreement Pursuant to Operating and Processing Agreement dated 06/13/1996 by and between Kerr McGee Oil & Gas Corporation and Gryphon Exploration Company : Depth Severance, Etc.
Land	5/22/2003	Ratification of Operating and Processing Agreement	Ratification of Operating and Processing Agreement by and between Kerr McGee Oil & Gas Corporation and Gryphon Exploration Company : Ratifies Operating Agreement effective 04/01/1996
Land	9/13/1991	Letter Agreement	Letter Agreement by and between Atlantic Ritchfield Company and Exxon Corporation :
Land	4/9/2008	Letter Agreement	Letter Agreement by and between Exxon Mobil Corporation and Apache Corporation : Exxon Mobil grants extension to well commencement per Amendment to Letter Agreement dated 09/10/1991
Land	12/11/2007	Letter Agreement	Letter Agreement by and between Exxon Mobil Corporation and Apache Corporation : Amendment to Letter Agreement 10/24/2006
Land	7/1/1992	Well Completion Agreement	Well Completion Agreement by and between Atlantic Ritchfield Company and Samedan Oil Corporation : ST 68 001 Well
Land	10/4/1956	ST 54 Unit Agreement, as amended and/or expanded	ST 54 Unit Agreement, as amended and/or expanded by and between Department of the Interior and Humble Oil & Refining Company : ST 54 Unit which includes St 67 (as amended by those certain letter Agreements, etc.)
Land	10/1/2002	First Amendment to Orion (MC 110) Platform Access, Operating Services and Production Handling Agreement	First Amendment to Orion (MC 110) Platform Access, Operating Services and Production Handling Agreement by and between BP Exploration & Production Inc.; Stone Energy Corporation and Shell Offshore Inc.; Stone Energy Corporation; Ocean Energy, Inc.; Devon SFS Operating, Inc. : Desire to install gas lift system on Amberjack Platform
Land	2/11/1993	Letter Agreement	Letter Agreement by and between Shell Offshore Inc. and BP Exploration & Oil Inc. : btw BP and Shell in Lieu of PHA with Apache, exploration area
Land	7/31/2008	Articles of Merger	Articles of Merger by and between Offshore Shelf LLC and W&T Offshore, Inc. : Pursuant to Plan of Merger
Land	6/19/2014	Consent to Disclose	Consent to Disclose by and between Fieldwood Energy LLC and Tana Exploration Company LLC : BS 25 and other properties
Land	9/15/2003	Operating Agreement	9/15/2003 operating agreement
Land	1/6/2005	Ratification	1/6/2005 ratification of 9/15/2003 operating agreement
Land	2/5/2004	PHA	2/5/2004 production handling agreement (which was amended and ratified by the 8/25/2016 PHA)
Land	4/5/1972	Farmout Agmt	Farmout Agmt by and between Forest Oil Corporation, et al and Peltol Oil Company, et al
Land	5/1/1991	OA	Operating Agreement, as amended by and between Texaco Exploration and Production Inc. and Mobil Oil Exploration & Producing Southeast Inc., et al
Land	9/5/2002	Farmout Agreement	Farmout Agreement by and between Kerr-McGee Oil & Gas Corp. and LLOG Exploration Offshore, Inc.
Land	8/1/1960	Amendment West Delta-Grand Isle Unit Agreement	Amendment to GI/WD Unit Agmt by and between Continental Oil Company, Et al. Cities Service Production Company
Land	10/1/1969	Amendment	Amends both GI/WD Unit and CATCO Unit by and between Continental Oil Company, Et al. Cities Service Production Company, Et al.
Land	12/19/2007	Letter Agreement	Retention of 2007 AFEs rather than issue 2008 AFEs by and between GOM Shelf LLC Chevron U.S.A. Inc.
Land	7/6/2017	Renewal of Water Bottom Lease Contract No. 194	Renewal of term Contract No. 194 with State of LA by and between GOM Shelf LLC State of LA State Land Office
Land	8/19/2019	Preferential Right to Purchase Election	Negative Pref election associated with Apache Shelf to Juneau by and between Apache Shelf Exploration LLC Fieldwood Energy Offshore LLC & GOM Shelf LLC
Land	11/1/2019	Agreement to the Iron Flea Prospect election not to participate	Agree to prospect area; elects not to acquire GI 46 AMI; elects not to participate, etc. by and between Fieldwood Energy LLC; Fieldwood Energy Offshore LLC; GOM Shelf LLC Juneau Oil & Gas LLC

Land	8/19/2019	Agreement	Terminates Master Use Agreement and JEA by and between Fieldwood Energy LLC; Fieldwood Energy Offshore LLC; GOM Shelf LLC Juneau Oil & Gas LLC
Land	9/4/2010	Letter Agreement	
Land	11/16/2001	Well Participation Agreement Grand Isle Area...Grasshopper Prospect	N/2 Gi 52 #L-8 ST 1 Well by and between Vastar Resources, Inc, a part of BP America Inc. Spinnaker Exploration Company, L.L.C.
Land	7/18/2007	Renewal of Water Bottom Lease Contract No. 194	Renewal of term Contract No. 194 with State of LA by and between GOM Shelf LLC State of LA State Land Office
Land	5/17/1999	Farmout Agreement	by and between PennzEnergy Exploration and Production L.L.C. and Avia Energy Corporation
Land	5/18/1999	Participation Agreement	by and between Texaco Exploration and Production Inc. and Avia Energy Corporation
Land	5/18/1999	Operating Agreement	by and between Avia Energy Corporation and Texaco Exploration and Production Inc.
Land	6/15/1999	Venture Agreement	by and between Avia Energy Corporation and Eugene Island 309, L.L.C.
Land	3/19/2003	Operating Agreement	by and between Kerr-McGee Oil & Gas Corp. and LLOG Exploration Offshore, Inc.
Land	11/4/2003	Office of Conservation Order No. 255-R	Louisiana Office of Conservation; Order No. 255-R, 10,200' RA SUA
Land	4/23/2013	OA	Amendment and Ratification of OA eff. 4/23/2013 b/b Apache Corporation, GOM Shelf, BDX Exploration, BDX Group, Shoreline Offshore and Tenkey Resources
Land	7/1/2013	JEA & OA	Joint Exploration Agreement dated 9/30/2013 but effective 7/1/2013 b/b Apache Corporation, Apache Shelf, Inc., Apache Deepwater LLC, Apache Shelf Exploration LLC, Fieldwood Energy LLC, and GOM Shelf; OA attached as Exhibit D
Land	11/1/1972	OA	b/b Gulf Oil Corporation, Mobil Oil Corporation, Pennzoil Offshore Gas Operators, Inc., and Pennzoil Louisiana and Texas Offshore, Inc., as amended
Land	10/1/1983	OA	b/b Shell Offshore Inc, and Florida Exploration Company, et al
Land	4/1/1982	OA	b/b Shell Offshore Inc, and Florida Exploration Company, et al
Land	2/1/1999	OA	b/b Apache Corporation and PETSEC Energy Inc.
Land	9/25/1997	OA	b/b Shell Offshore Inc. and Barrett Resources Corporation
Land	2/2/2013	OA	b/b Apache Shelf Exploration LLC, Fieldwood Energy LLC and Energy XXI GOM, LLC as amended
Land	1/28/2021	Settlement Agreement	Release and Settlement Agreement effective January 28, 2021 by and between Fieldwood Energy LLC, Fieldwood SD Offshore LLC, Fieldwood Energy Offshore LLC and Sanare Energy Partners LLC
Land	3/8/2021	Settlement Agreement	Release and Settlement Agreement entered into as of March 8, 2021 by and between Fieldwood Energy LLC and Renaissance Offshore LLC
MARKETING - GAS PROCESSING	8/1/1999	GAS PROCESSING -SEVENTH AMENDMENT TO CONVEYANCE OF GAS PROCESSING RIGHTS DATES 4/01/2004	fixed fee conveyance by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	1/8/2019	GAS PROCESSING AGREEMENT-FEE - PASCAGOULA GAS PROCESSING AGREEMENT	\$.16 /MMBTU (esc) plus electricity fee by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	12/1/2008	PROCESSING-POL Kaplan Processing Plant	Greater of FEE or POL (85%/15%) min Fee \$.16 (annual escalator) by and between Fieldwood Energy LLC and Arrowhead Louisiana Pipeline, LLC current operator and Arrowhead Louisiana Pipeline, LLC current operator
MARKETING - GAS PROCESSING	1/1/2011	1st Amendment Kaplan Processing Plant	Greater of FEE or POL (85%/15%) min Fee \$.16 (annual escalator) by and between Fieldwood Energy LLC and Arrowhead Louisiana Pipeline, LLC current operator and Arrowhead Louisiana Pipeline, LLC current operator
MARKETING - GAS PROCESSING	9/17/2017	2nd Amendment Kaplan Processing Plant- Adds all KEE that can deliver to Egan Gap	Greater of FEE or POL (85%/15%) min Fee \$.16 (annual escalator) by and between Fieldwood Energy LLC and Arrowhead Louisiana Pipeline, LLC current operator and Arrowhead Louisiana Pipeline, LLC current operator
MARKETING - GAS PROCESSING	3/1/2020	3rd Amendment Kaplan Gas Processing Plant - discounts Egan GAP to \$.08 with no escalation	Amend to FEE: Transco VR 66/78 = \$.1873 per MMBTU(annual Escalator); Kinetica Egan Gap Interconnect = \$.08 per mmbtu (not subject to Escalator) by and between Fieldwood Energy LLC and Arrowhead Louisiana Pipeline, LLC current operator and Arrowhead Louisiana Pipeline, LLC current operator
MARKETING - GAS PROCESSING	3/1/2020	3rd Amendment Kaplan Gas Processing Plant - discounts Egan GAP to \$.08 with no escalation	Amend to FEE: Transco VR 66/78 = \$.1873 per MMBTU(annual Escalator); Kinetica Egan Gap Interconnect = \$.08 per mmbtu (not subject to Escalator) by and between Fieldwood Energy LLC and Arrowhead Louisiana Pipeline, LLC current operator and Arrowhead Louisiana Pipeline, LLC current operator
Marketing Gas - Transport	12/1/2013	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC
MARKETING - GAS PROCESSING	2/1/2013	GAS PROCESSING AGREEMENT-GREATER OF FEE OR POL - VESCO agreement	GREATER OF FEE OR POL 85%/15% OR \$.15 / MMBTU PLUS dgs FEE by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP
MARKETING - GAS PROCESSING	2/1/2013	GAS PROCESSING AGREEMENT-GREATER OF FEE OR POL - VESCO agreement	GREATER OF FEE OR POL 85%/15% OR \$.15 / MMBTU PLUS dgs FEE by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP
MARKETING - GAS PROCESSING	2/1/2013	GAS PROCESSING AGREEMENT-GREATER OF FEE OR POL - VESCO agreement	GREATER OF FEE OR POL 85%/15% OR \$.15 / MMBTU PLUS dgs FEE by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP
MARKETING - GAS PROCESSING	2/1/2013	GAS PROCESSING AGREEMENT-GREATER OF FEE OR POL - VESCO agreement	GREATER OF FEE OR POL 85%/15% OR \$.15 / MMBTU PLUS dgs FEE by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP
MARKETING - GAS PROCESSING	2/1/2013	GAS PROCESSING AGREEMENT-GREATER OF FEE OR POL - VESCO agreement	GREATER OF FEE OR POL 85%/15% OR \$.15 / MMBTU PLUS dgs FEE by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP
MARKETING - GAS PROCESSING	2/1/2013	GAS PROCESSING AGREEMENT-GREATER OF FEE OR POL - VESCO agreement	GREATER OF FEE OR POL 85%/15% OR \$.15 / MMBTU PLUS dgs FEE by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP
MARKETING - GAS PROCESSING	2/1/2013	GAS PROCESSING AGREEMENT-GREATER OF FEE OR POL - VESCO agreement	GREATER OF FEE OR POL 85%/15% OR \$.15 / MMBTU PLUS dgs FEE by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP
MARKETING - GAS PROCESSING	2/1/2013	GAS PROCESSING AGREEMENT-GREATER OF FEE OR POL - VESCO agreement	GREATER OF FEE OR POL 85%/15% OR \$.15 / MMBTU PLUS dgs FEE by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP
MARKETING - GAS PROCESSING	2/1/2013	GAS PROCESSING AGREEMENT-GREATER OF FEE OR POL - VESCO agreement	GREATER OF FEE OR POL 85%/15% OR \$.15 / MMBTU PLUS dgs FEE by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP
MARKETING - GAS PROCESSING	2/1/2013	GAS PROCESSING AGREEMENT-GREATER OF FEE OR POL - VESCO agreement	GREATER OF FEE OR POL 85%/15% OR \$.15 / MMBTU PLUS dgs FEE by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP
MARKETING - GAS PROCESSING	2/1/2013	GAS PROCESSING AGREEMENT-GREATER OF FEE OR POL - VESCO agreement	GREATER OF FEE OR POL 85%/15% OR \$.15 / MMBTU PLUS dgs FEE by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP
MARKETING - GAS PROCESSING	2/1/2013	GAS PROCESSING AGREEMENT-GREATER OF FEE OR POL - VESCO agreement	GREATER OF FEE OR POL 85%/15% OR \$.15 / MMBTU PLUS dgs FEE by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP

MARKETING - GAS PROCESSING	2/1/2013	GAS PROCESSING AGREEMENT-GREATER OF FEE OR POL - VESCO agreement	GREATER OF FEE OR POL 85%/15% OR \$.15 / MMBTU PLUS dgs FEE by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP
MARKETING - GAS PROCESSING	2/1/2013	GAS PROCESSING AGREEMENT-GREATER OF FEE OR POL - VESCO agreement	GREATER OF FEE OR POL 85%/15% OR \$.15 / MMBTU PLUS dgs FEE by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP
Marketing Gas - Transport	0/1/2019	IT Transport Contract - Amendment C for deliver to Destin logical \$.2921 3/1/2019 through 12/31/2023	IT Gathering Agreement by and between Fieldwood Energy LLC and High Point Gas Gathering, LLC and High Point Gas Gathering, LLC
Marketing Gas - Transport	10/10/2013	IT Transport Contract DISCOUTN LETTER - or 108 lateral MC 109 and mc 110	IT Gathering Agreement by and between Fieldwood Energy LLC and High Point Gas Gathering, LLC and High Point Gas Gathering, LLC
Marketing Gas - Transport	6/1/2018	IT Transport - Destin Pipeline Company	IT Transport Contracy by and between Destin Pipeline company, L.L.C. and Fieldwood Energy LLC.
Marketing Gas - Transport	12/1/2013	IT Transport Contract - Kinetica Deewater Transmission	IT Transmission by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC
Marketing Gas - Transport	12/1/2013	IT Transport Contract - Kinetica Deewater Transmission	IT Transmission by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC
Marketing-Interconnect Agreement	10/1/1999	PIPELINE TIE-IN AND GAS MEASUREMENT FACILITY CONSTRUCTION, INSTALLATION, OPERATION AND MAINTENANCE AGREEMENT	Manta Ray Offshore Gathering Company, L.L.C. and Anadarko Petroleum Corporation, Ocean Energy Inc., Shell Offshore Inc.
Marketing-Interconnect Agreement	10/1/1999	PIPELINE TIE-IN AND GAS MEASUREMENT FACILITY CONSTRUCTION, INSTALLATION, OPERATION AND MAINTENANCE AGREEMENT	Manta Ray Offshore Gathering Company, L.L.C. and Anadarko Petroleum Corporation, Ocean Energy Inc., Shell Offshore Inc.
Marketing-Interconnect Agreement	3/27/2017	CONSENT TO ASSIGN BY FIELDWOOD TO OFFSHORE TIE IN AGREEMENT BY AMBERJACK PIPELINE AND EMPIRE DEEPWATER LLC AND ADDENDUM TO CONSENT TO ASSIGN	CONSENT TO ASSIGN BY FIELDWOOD TO OFFSHORE TIE IN AGREEMENT BY AMBERJACK PIPELINE AND EMPIRE DEEPWATER LLC AND ADDENDUM TO CONSENT TO ASSIGN
Marketing-Interconnect Agreement	6/1/2000	TIE IN AGREEMENT ON PLATFORM AMBERJACK PIPELINE COMPANY BY AND BETWEEN ANADARKO PETROLEUM CORPORATION, SHELL OFFSHORE, INC., AND OCEAN ENERGY, INC.	Connection Agreement between Ambjerck Pipeline and Anadarko, Shell and Ocean Energy, INC.
Marketing-Interconnect Agreement	5/28/2009	CONNECTION AGREEMENT BETWEEN TOTAL E&P USA, INC. AND STONE ENERGY OFFSHORE LLC	CONNECTION AGREEMENT INSTALLATION OF FACILITIES
Marketing-Interconnect Agreement	6/16/1991	TRANSCONTINENTAL GAS PIPELINE CORPORATION LATERAL LINE INTERCONNECT AND REIMBURSEMENT BP EXPLORATION INC	CONNECTION AND LATERAL LINE INTERCONNECT
Ownership Agreement	6/1/2009	Owners Agreement Between The Owners of the High Island Pipeline System(Collectively the "HIPS Owners")	Sets forth description of the pipeline system, the ownership and capacity rights for each segment owner in the system, as well as general rights and privileges of the parties.
Construction and Ownership Agreement	5/1/1982	Construction and Ownership Agreement Matagorda Offshore Pipeline System Onshore Liquid Handling Facility Tivoli, Refugio County, Texas	Terms for construction and operation of the facility and allocation of commingled condensate - Operated by Northern Natural Gas Company
Pipeline Purchase Agreement	12/12/2019	Purchase of Pipeline ROW OCS-G14731, Segment 10406 From Ship 274 A Platform to Eugene Island 259 A Platform from Monforte Exploration L.L.C.	Terms and condition of sale of pipeline and associated equipment
MARKETING-INTERCONNECT	10/1/1999	PIPELINE TIE-IN AND GAS MEASUREMENT FACILITY CONSTRUCTION, INSTALLATION, OPERATION AND MAINTENANCE AGREEMENT	AGREEMENT TO TIE IN AND FOR OPERATION AND CONSTRUCTION BETWEEN MANTA RAY OFFSHORE GATHERING COMPANY, L.L.C. AND ANADARKO PETROLEUM CORPORATION, OCEAN ENERGY INC., AND SHELL OFFSHORE INC.
MARKETING-INTERCONNECT	10/1/1999	PIPELINE TIE-IN AND GAS MEASUREMENT FACILITY CONSTRUCTION, INSTALLATION, OPERATION AND MAINTENANCE AGREEMENT	AGREEMENT TO TIE IN AND FOR OPERATION AND CONSTRUCTION BETWEEN MANTA RAY OFFSHORE GATHERING COMPANY, L.L.C. AND ANADARKO PETROLEUM CORPORATION, OCEAN ENERGY INC., AND SHELL OFFSHORE INC.
MARKETING-INTERCONNECT	6/1/2000	TIE-IN AGREEMENT-Platform AMBERJACK PIPELINE COMPANY (for HICKORY)	TIE IN AGREEMENT ON PLATFORM AMBERJACK PIPELINE COMPANY BY AND BETWEEN ANADARKO PETROLEUM CORPORATION, SHELL OFFSHORE, INC., AND OCEAN ENERGY, INC.
MARKETING-INTERCONNECT	6/23/2003	OFFSHORE TIE-IN AGREEMENT EQUILON ENTERPRISES LLC	OFFSHORE TIE-IN EQUILON ENTERPRISES LLC DBA SHELL OIL PRODUCTS US CONNECTION FOR BOURBON OIL PIPELINE AT MC 311A
MARKETING-SERVICE AGREEMENT	8/1/2010	SOUTH PASS 49 PIPELINE QUALITY BANK SERVICES	SERVICE AGREEMENT SOUTH PASS 49 PIPELINE QUALITY BANK SERVICES BY AND BETWEEN APACHE CORPORATION AND ALLOCATION SPECIALIST, LTD.
MARKETING-SERVICE AGREEMENT	8/1/2010	SOUTH PASS 49 SERVICE AGREEMENT FOR PERSONNEL	SERVICE AGREEMENT FOR SOUTH PASS 49 PIPELINE PERSONNEL
MARKETING-INTERCONNECT	8/21/2006	EXXONMOBIL PIPELINE COMPANY CONNECTION AGREEMENT	EXXONMOBILE PIPELINE COMPANY CONNECTION AGREEMENT WITH APACHE CORPORATION
MARKETING-INTERCONNECT	7/23/2020	ST 53/ST 67 CONNECTION AGREEMENT	ST 53/ST 57 CONNECTION AGREEMENT BETWEEN FIELDWOOD ENERGY LLC AND FIELDWOOD ENERGY OFFSHORE AND ROSEFIELD PIPELINE COMPANY, LLC
MARKETING-INTERCONNECT	7/23/2020	ST 53/ST 67 CONNECTION AGREEMENT	ST 53/ST 57 CONNECTION AGREEMENT BETWEEN FIELDWOOD ENERGY LLC AND FIELDWOOD ENERGY OFFSHORE AND ROSEFIELD PIPELINE COMPANY, LLC
MARKETING-TIE IN	7/23/2020	ST 49 A Tie In Agreement	ST 49 A PLATFORM TIE-IN TO ST 49 LATERAL PIPELINE BETWEEN FIELDWOOD ENERGY LLC AND ROSEFIELD PIPELINE COMPANY, LLC
MARKETING-TIE IN	1/31/2007	EXXONMOBIL PIPELINE COMPANY CONNECTION AGREEMENT	EXXON MOBIL PIPELINE COMPANY CONNECTION AGREEMENT FOR WD 73A platform owned by Exxon and connecting to WD 90

MARKETING-TIE IN	3/27/2017	CONSENT TO ASSIGN BY FIELDWOOD TO OFFSHORE TIE IN AGREEMENT BY AMBERJACK PIPELINE AND EMPIRE DEEPWATER LLC AND ADDENDUM TO CONSENT TO ASSIGN	APPROVAL BY FIELDWOOD ENERGY OFFSHORE TO ASSIGN AND ADDENDUM TO CONSENT TO ASSIGN BETWEEN AMBERJACK PIPELINE COMPANY AND SHELL OFFSHORE INC.
MARKETING-CONNECTION AGREEMENT	9/28/2001	CONNECTION AGREEMENT INSTALLATION OF FACILITIES BETWEEN ANR PIPELINE COMPANY AND FOREST OIL CORPORATION	CONNECTION AGREEMENT INSTALLATION OF FACILITIES
MARKETING-CONNECTION AGREEMENT	6/15/2012	REQUEST FOR CONSENT TO ASSIGNMENT OF OFFSHORE TIE IN AGREEMENT	REQUEST FOR CONSENT TO ASSIGN SM 149C TIE IN CONNECTION TO SHELL BETWEEN APACHE AS SUCCESSOR IN INTEREST TO UNION OIL AND FOREST OIL AND EQUILON ENTERPRISES
MARKETING-INTERCONNECT	1/1/1994	OFFSHORE TIE-IN AGREEMENT SHELL OIL COMPANY	Tie in Agreement between ForceEnergy Gas Exploration, Inc. and Shell Oil Company
MARKETING-INTERCONNECT	1/1/1994	OFFSHORE TIE-IN AGREEMENT SHELL OIL COMPANY	Tie in Agreement between ForceEnergy Gas Exploration, Inc. and Shell Oil Company
MARKETING-INTERCONNECT	2/16/2010	FACILITIES INTERCONNECT AND REIMBURSEMENT AGREEMENT BETWEEN TEXAS EASTERN TRANSMISSION, LP, AS COMPANY AND PHOENIX EXPLORATION COMPANY, LP, AS CONNECTING PARTY AND PEREGRINE OIL AND GAS II, LLC, AND CHALLENGER MINERALS INC., AS CO-OWNERS	Interconnect and Reimbursement Agreement
MARKETING-INTERCONNECT	8/27/2003	FACILITIES INTERCONNECT AND REIMBURSEMENT AGREEMENT BETWEEN TEXAS EASTERN TRANSMISSION CORPORATION AND MARATHON OIL COMPANY	INTERCONNECT AGREEMENT FOR SP 87
MARKETING-LOPS	6/18/2017	LEASE OF OFFSHORE PLATFORM SPACE- ST 292 PLATFORM	FIELDWOOD LEASES PLATFORM SPACE AT ST 292 from Manta Ray Offshore Gathering Company, L. L. C.
MARKETING-INTERCONNECT	4/14/2015	FACILITIES INTERCONNECT AND REIMBURSEMENT AGREEMENT BETWEEN SEA ROBIN PIPELINE, LLC AND FIELDWOOD ENERGY LLC FOR GAS SALES METER REPLACEMENT	INTERCONNECT AND REIMBURSEMENT AGREEMENT
MARKETING-FACILITIES AGREEMENT	10/10/2018	FACILITIES AGREEMENT-OFFSHORE CONNECTION	FACILITIES, CONNECTION FOR GAS CONNECTION WITH KINETICA ENERGY EXPRESS, LLC AND FIELDWOOD ENERGY LLC
MARKETING-FACILITIES AGREEMENT	10/10/2018	FACILITIES AGREEMENT-OFFSHORE CONNECTION	FACILITIES, CONNECTION FOR GAS CONNECTION WITH KINETICA ENERGY EXPRESS, LLC AND FIELDWOOD ENERGY LLC
MARKETING-FACILITIES AGREEMENT	10/10/2018	FACILITIES AGREEMENT-OFFSHORE CONNECTION	FACILITIES, CONNECTION FOR GAS CONNECTION WITH KINETICA ENERGY EXPRESS, LLC AND FIELDWOOD ENERGY LLC
MARKETING-REIMBURSEMENT AGREEMENT	6/13/2018	LETTER AGREEMENT TO PLACE SS 274 PLATFORM BACK IN SERVICE	PIPING REIMBURSEMENT AGREEMENT; SHIP SHOAL BLOCK 274 BETWEEN SEA ROBIN PIPELINE AND FIELDWOOD ENERGY LLC
MARKETING-TIE IN	2/9/2009	TIE-IN, MEASUREMENT AND ALLOCATION AGREEMENT	TIE-IN, MEASUREMENT AND ALLOCATION AGREEMENT BETWEEN APACHE CORPORATION AND LOBO OPERATING, INC.(Grand Bay Receiving Station)
MARKETING-TIE IN	11/20/2021	FIRST AMENDMENT TO TIE-IN, MEASUREMENT AND ALLOCATION AGREEMENT	AMENDMENT TO PROVIDE FOR FUEL GAS BETWEEN APACHE CORPORATION AND SARATOGAS RESOURCES, INC.
MARKETING-CONNECTION AGREEMENT	6/15/2012	CONNECTION AGREEMENT BETWEEN APACHE CORPORATION AND HARVEST-MARKS PIPELINE, LLC	CONNECTION AGREEMENT BETWEEN HARVEST-MARKS PIPELINE, LLC AND APACHE CORPORATION FOR 10" CRUDE OIL LINE
MARKETING-RELEASE AND INDEMNITY AGREEMENT	11/20/2012	RELEASE AND INDEMNITY AGREEMENT BETWEEN SARATOGA RESOURCES INC AND APACHE CORPORATION	GAS IMBALANCE SETTLEMENT RELEASE AND INDEMNITY AGREEMENT BETWEEN APACHE AND SARATOGA, AS SUCCESSOR-IN-INTEREST UNDER THE TIE-IN MEASUREMENT AND ALLOCATION AGREEMENT
MARKETING=OPERATION AGREEMENT	8/1/1994	OPERATION AND MAINTENANCE OF MEASUREMENT FACILITIES GRAND BAY RECEIVING STATION,	OPERATION AND MAINTENANCE OF MEASUREMENT FACILITIES GRAND BAY RECEIVING STATION BETWEEN SOUTHERN NATURAL GAS COMPANY AND PENZOIL PETROLEUM COMPANY
MARKETING-LEASE	9/14/1992	SURFACE LEASE AGREE FOR PROPERTY WHERE MP 40 LOCATED	SURFACE LEASE AGREEMENT BETWEEN PLAQUEMINES PARISH GOVERNMENT AS LESSOR AND CHEVRON PIPELINE COMPANY, LESSEE FOR MP 140
MARKETING-PLATFORM & FACILITIES OWNERSHIP AND ABANDONMENT LIABILITY	5/17/2006	LETTER AGREEMENT FOR PLATFORM & FACILITIES OWNERSHIP AND ABANDONMENT LIABILITY EUGENE 330 D	LETTER AGREEMENT, PLATFORM & FACILITIES OWNERSHIP AND ABANDONMENT LIABILITY, EUGENE ISLAND 330 D BY AND BETWEEN POGO PRODUCING COMPANY, APACHE CORPORATION, EXXONMOBIL CORPORATION, MARINER ENERGY RESOURCES, INC.
MARKETING-CONNECTION AGREEMENT	1/1/1988	TIE IN AGREEMENT FOR EW 826 PIPELINE TO SHELL COUGAR PIPELINE	OFFSHORE TIE-IN AGREEMENT EWING BANK 826 PIPELINE SYSTEM TIE-IN TO SHELL PIPE LINE CORPORATION'S COUGAR PIPELINE BETWEEN MOBILE EXPLORATION & PRODUCING U.S. INC., KERR-MCGEE PIPELINE CORP., AND SOHIO PIPELINE (document just shows 1988)
MARKETING-WATER SATURATED GAS AGREEMENT	9/26/2002	BP AMERICA PRODUCTION COMPANY AND CMS TRUNKLINE GAS COMPANY, LLC WATER SATURATION AGREEMENT	WATER SATURATION AGREEMENT BP AMERICA AND CMS TRUNKLINE GAS COMPANY, LLC
MARKETING-SERVICES CONTRACT	3/1/2019	SERVICES CONTRACT	SERVICES CONTRACT FOR PIG LAUNCHER BETWEEN EMPIRE DEEPWATER LLC AND FIELDWOOD ENERGY LLC
MARKETING-GAS GATHERING AND PROCESSING	3/1/2000	AGREEMENT FOR THE GATHERING AND PROCESSING OF CHEVRON U.S.A. PRODUCTION COMPANY, SAMEDAN OIL COMPANY VIOSKA KNOLL 252 UNIT YELLOWHAMMER, PLANT AND PIPELINES MOBILE COUNTY, ALABAMA	Gas gathering agreement between Chevron U.S.A. production Company and Samedan Oil Company as Producer and Shell Offshore Inc. and Amoco Production Company as Processor (considered PHA) for VK 251
MARKETING-OIL TRANSPORT	1/26/2021	HIPS PIPELINE THROUGHPUT CAPACITY LEASE AGREEMENT BETWEEN FIELDWOOD ENERGY LLC AND COX OPERATING, L.L. C.	Cox leasing capacity on Segment III and Segment I (30 day term)-Cox liable for additional share of operation expenses
MARKETING-OIL TRANSPORT	2/21/2021	HIPS PIPELINE THROUGHPUT CAPACITY LEASE AGREEMENT BETWEEN FIELDWOOD ENERGY LLC AND COX OPERATING, L.L. C.	Cox leasing capacity on Segment III and Segment I (30 day term)-Cox liable for additional share of operation expenses

MARKETING-OIL TRANSPORT	3/1/2021	HIPS PIPELINE THROUGHPUT CAPACITY LEASE AGREEMENT BETWEEN FIELDWOOD ENERGY LLC AND COX OPERATING, L.L. C.	Cox leasing capacity on Segment III and Segment I (month to month)-Cox liable for additional share of operation expenses
Land	6/1/1999	OA	Joint Operating Agreement dated June 1, 1999 by and between JP Petroleum Company, Inc., as Operator, and LLOG Exploration Offshore, Inc. Et al as Non-Operators
Land	5/1/1988	OA	Offshore Operating Agreement entered into May 1, 1988 by and between ELF Aquitaine Operating Inc. as Operator and Plumn Offshore, Inc. and TXP Operating Company as Non-Operators
Land	2/22/2011	PHA	Production Handling Agreement for Monforte Exploration Operated SMI 48 Well No. E-2 at Hunt Oil Owned and Operated SM 39 Facilities effective February 22, 2011 by and between Hunt Oil Company as Owner and Monforte Exploration LLC as Producer and Amendment and Ratification eff. April 1, 2013 by and between Dynamic Offshore Resources, LLC as owner and successor to Hunt Oil Company and Apache Corporation as producer and successor to Monforte Exploration LLC
Marketing	2/23/2017	Precedent Agreement	Tray Precedent Agreement by and between Stingray Pipeline Company L.L.C. and Fieldwood Energy
MARKETING - GAS SALES	6/24/1997	GAS SALES	MP 259 no longer flowing by and between WILLIAMS ENERGY SERVICES COMPANY, AND SNYDER OIL COMPANY AND SOCO OFFSHORE, INC.
MARKETING - GAS SALES	8/1/1998	GAS SALES	MP 259 no longer flowing by and between WILLIAMS ENERGY SERVICES COMPANY, AND SNYDER OIL COMPANY
MARKETING - GAS SALES	3/1/2001	GAS SALES	MP 259 no longer flowing by and between WILLIAMS ENERGY SERVICES COMPANY, AND DEVON SFS OPERATING, INC.
Marketing Gas - Transport	12/1/2013	IT-Transport - GI 116 - the is a discount letter that goes with this for GI 116	Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
MARKETING - GAS PROCESSING	2/1/2013	GAS PROCESSING AGREEMENT-GREATER OF FEE OR POL - VESCO agreement	GREATER OF FEE OR POL 85%/15% OR \$.15 / MMBTU PLUS dgs FEE by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP
MARKETING - GAS PROCESSING	2/1/2013	GAS PROCESSING AGREEMENT-GREATER OF FEE OR POL - VESCO agreement	GREATER OF FEE OR POL 85%/15% OR \$.15 / MMBTU PLUS dgs FEE by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP
MARKETING - GAS PROCESSING	2/1/2013	GAS PROCESSING AGREEMENT-GREATER OF FEE OR POL - VESCO agreement	GREATER OF FEE OR POL 85%/15% OR \$.15 / MMBTU PLUS dgs FEE by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP
Crude Sales		Exxon Crude Sales GI 43 complex	ExxonMobil Oil Supply buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and EXXONMOBIL Oil CORPORATION and EXXONMOBIL Oil CORPORATION
Marketing Gas - Transport	12/1/2013	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and High Point Gas Transmission, LLC and High Point Gas Transmission, LLC
Land	9/30/2013	Decomm Agreement	Apache Turnkey Decommissioning Agreement
Land	2/14/2018	Settlement Agreement & Release	Settlement Agreement and Release made and entered into 2/14/2018 by and between Fieldwood Energy LLC, Fieldwood Energy Offshore LLC, Fieldwood Energy SP LLC, Dynamic Offshore Resources NS, LLC, Bandon Oil and Gas, LP and Northstar Offshore Group, LLC by and through The Litigation Trust
HWCG SUB LLC Organizational Docs.	4/1/2021	Second Amended and Restated Limited Liability Company Agreement	Second Amended and Restated Limited Liability Company Agreement of HWCG Holdings LLC dated effective as of April 1, 2021
Unrecorded Easement	1/25/2007	Unrecorded Easement	Unrecorded Easement Grand Chenier Separation Facilities/Pipeline Cameron Parish, Louisiana; Tennessee Gas Pipeline Company
Unrecorded Easement	1/25/2007	Unrecorded Easement	Unrecorded Easement Grand Chenier Separation Facilities/Pipeline Cameron Parish, Louisiana; Harvest Pipeline Company
Surface Lease	10/1/2006	Surface Lease	Surface Lease Grand Chenier Separation Facilities/Pipeline Cameron Parish, Louisiana (File No. 308484); Cora Lee Crain Byrd et al
Surface Lease	10/1/2006	Surface Lease	Surface Lease Grand Chenier Separation Facilities/Pipeline Cameron Parish, Louisiana (File No. 308481); James Donald Richard et al
Surface Lease	10/1/2006	Surface Lease	Surface Lease Grand Chenier Separation Facilities/Pipeline Cameron Parish, Louisiana (File No. 308483); Richard Theriot et al
Surface Lease	10/1/2006	Surface Lease	Surface Lease Grand Chenier Separation Facilities/Pipeline Cameron Parish, Louisiana (File No. 308482); Barbara Jean Richard Lemaire
Surface Lease	8/10/2006	Surface Lease	Surface Lease Grand Chenier Separation Facilities/Pipeline Cameron Parish, Louisiana (File No. 299965); Melba Lou Vincent Trahan et al
ROW	5/4/1966	ROW	ROW Grand Chenier Separation Facilities/Pipeline Cameron Parish, Louisiana (File No. 108363); Delsan Broussard
ROW	7/11/1966	ROW	ROW Grand Chenier Separation Facilities/Pipeline Cameron Parish, Louisiana (File No. 108661); Cameron Parish School Board
ROW	8/9/1966	ROW	ROW Grand Chenier Separation Facilities/Pipeline Cameron Parish, Louisiana (File No. 109068); Mermantau Mineral & Land Company
ROW	6/29/1966	ROW	ROW Grand Chenier Separation Facilities/Pipeline Cameron Parish, Louisiana (File No. 108672); Miami Corporation
ROW Amend	9/18/2006	ROW Amend	ROW Amend Grand Chenier Separation Facilities/Pipeline Cameron Parish, Louisiana (File No. 301016); Miami Corporation
ROW	8/2/1966	ROW	ROW Grand Chenier Separation Facilities/Pipeline Cameron Parish, Louisiana (File No. 109150); Sweet Lake Land and Oil Company
ROW	5/12/1966	ROW	ROW Grand Chenier Separation Facilities/Pipeline Cameron Parish, Louisiana (File No. 108365); Consuelo Skelton
ROW	5/3/1966	ROW	ROW Grand Chenier Separation Facilities/Pipeline Cameron Parish, Louisiana (File No. 108364); Emare Theriot
ROW	5/3/1966	ROW	ROW Grand Chenier Separation Facilities/Pipeline Cameron Parish, Louisiana (File No. 108366); Euma Theriot
ROW	7/22/1966	ROW	ROW Grand Chenier Separation Facilities/Pipeline Cameron Parish, Louisiana (File No. 108786); State of Louisiana ROW No. 701
Oilfield Services	1/1/2014	MSA	ALTEC, INC
Other	1/3/2018	Letter Agreement Amending Fourth Amendment to Decommissioning Agreement	APACHE CORPORATION
Other	4/11/2018	Fifth Amendment to Decommissioning Agreement	APACHE CORPORATION
Other	7/1/2016	Third Amendment to Decommissioning Agreement	APACHE CORPORATION

Other	9/1/2017	Fourth Amendment to Decommissioning Agreement	APACHE CORPORATION
Other	9/30/2013	Decommissioning Agreement	APACHE CORPORATION
Other	9/30/2013	First Amendment to Decommissioning Agreement	APACHE CORPORATION
Other	9/30/2013	Second Amendment to Decommissioning Agreement	APACHE CORPORATION
Oilfield Services		554353_Master Services Agreement dated effective 11/01/2013	ATHENA CONSULTING INC
Oilfield Services		514517_Master Services Agreement dated effective 01/30/2014	B & J MARTIN INC
Oilfield Services		700538_Master Services Agreement dated effective 04/11/2014	BECNEL RENTAL TOOLS, LLC
Non-Oilfield Services	10/6/2017	Consulting Agreement	Blue Latitudes, LLC
Oilfield Services		700965_Master_Service_Contract Effective_7-22-2015	BOBCAT METERING-CALIBRATION SERVICES, LLC
Oilfield Services		548442_Helicopter Service Agreement dated effective 02/24/2014	BRISTOW US LLC
Oilfield Services		Master Services Contract dated effective 11/01/2013	C DIVE LLC
Oilfield Services		502386_Joiner dated effective 06/24/2019	CARLISLE ENERGY GROUP, INC.
Oilfield Services		Gravel Pack Tools, CT Unit Tools	CONCENTRIC PIPE AND TOOL RENTALS
Oilfield Services		Produced Water EPA testing for NPDES permit	ELEMENT MATERIALS TECHNOLOGY LAFAYETTE LLC
Oilfield Services		777975_Master Services Agreement dated effective 10/30/2019	EMINENT OILFIELD SERVICES, LLC
Oilfield Services		700468_Master Services Agreement dated effective 06/20/2019	FOREFRONT EMERGENCY MANAGEMENT LP
Oilfield Services		555510_MSA dated effective 02/09/2015; Joinder effective 04/02/2019; Joinder effective 05/14/2019	GE OIL & GAS PRESSURE CONTROL LP (Hydril)
Oilfield Services		700921_Rental Agreement dated effective 04/10/2015	GULF OFFSHORE RENTALS LLC
Oilfield Services		Rigging Supplies	HOLLOWAY HOUSTON
Oilfield Services		700603_Master Services Agreement dated effective 12/01/2013	INTERNATIONAL SNUBBING SERVICES LLC
Oilfield Services		Utilities	JEFFERSON DAVIS ELECTRIC COOPERATIVE INC
Oilfield Services		Pipeline Patrol Flights (PJ)	KENAN AVIATION, LLC
Oilfield Services		777602_Master Services Agreement dated effective 01/01/2014	LAREDO OFFSHORE SERVICES, INC
Oilfield Services		701037_Master_Service_Contract Effective_12-14-2015	M&R MANAGEMENT, LLC
Equipment Lease	10/21/2019	125 Generator, Serial No. 1003815-08	MACQUARIE CORPORATE AND ASSET FUNDING, INC.
Equipment Lease	10/21/2019	300 Generator, Serial No. 1000010	MACQUARIE CORPORATE AND ASSET FUNDING, INC.
Equipment Lease	10/21/2019	300 Generator, Serial No. 5263/19	MACQUARIE CORPORATE AND ASSET FUNDING, INC.
Equipment Lease	10/21/2019	300 Generator, Serial No. 5263/23	MACQUARIE CORPORATE AND ASSET FUNDING, INC.
Equipment Lease	10/21/2019	500 Generator, Serial No. 1004626-002	MACQUARIE CORPORATE AND ASSET FUNDING, INC.
Equipment Lease	10/21/2019	500 Generator, Serial No. 1009733-01	MACQUARIE CORPORATE AND ASSET FUNDING, INC.
Equipment Lease	10/21/2019	60 Generator, Serial No. 1013275-04	MACQUARIE CORPORATE AND ASSET FUNDING, INC.
Equipment Lease	10/21/2019	Compressor, Serial No. 271420	MACQUARIE CORPORATE AND ASSET FUNDING, INC.
Equipment Lease	10/21/2019	Compressor, Serial No. 7B1282	MACQUARIE CORPORATE AND ASSET FUNDING, INC.
Equipment Lease	10/21/2019	Compressor, Serial No. F04564	MACQUARIE CORPORATE AND ASSET FUNDING, INC.
Equipment Lease	10/21/2019	Compressor, Serial No. F11695	MACQUARIE CORPORATE AND ASSET FUNDING, INC.
Equipment Lease	10/21/2019	Compressor, Serial No. F12162	MACQUARIE CORPORATE AND ASSET FUNDING, INC.
Equipment Lease	10/21/2019	Compressor, Serial No. F-13008	MACQUARIE CORPORATE AND ASSET FUNDING, INC.
Equipment Lease	10/21/2019	Compressor, Serial No. F-13806	MACQUARIE CORPORATE AND ASSET FUNDING, INC.
Equipment Lease	10/21/2019	Compressor, Serial No. F-14881	MACQUARIE CORPORATE AND ASSET FUNDING, INC.
Equipment Lease	10/21/2019	Compressor, Serial No. F151	MACQUARIE CORPORATE AND ASSET FUNDING, INC.
Equipment Lease	10/21/2019	Compressor, Serial No. F-25819	MACQUARIE CORPORATE AND ASSET FUNDING, INC.
Equipment Lease	10/21/2019	Fuel Tank, Serial No. 51415	MACQUARIE CORPORATE AND ASSET FUNDING, INC.
Equipment Lease	10/21/2019	Fuel Tank, Serial No. 51456	MACQUARIE CORPORATE AND ASSET FUNDING, INC.

Oilfield Services		556487_Master Services Agreement dated effective 11/01/2013	MECHANICAL & PERFORMANCE ANALYSIS
Oilfield Services		Mud, Completion Brine, Cleanout Tools, Solids Handling Equipment	M-I SWACO
Oilfield Services		700363_Master Services Agreement dated effective 02/06/2014	MODERN AMERICAN RECYCLING SERVICES INC
Oilfield Services		513875_Master Services Agreement dated effective 11/01/2013	OFFSHORE EQUIPMENT SOLUTIONS
Oilfield Services		700682_Master Services Agreement dated effective 03/24/2014	OFFSHORE TECHNICAL SOLUTIONS LLC
Oilfield Services		Fishing Tools (Formerly Extreme Energy Services)	PETROSTAR SERVICES, LLC
Oilfield Services		700975_Master Services Agreement dated effective 06/08/2015	PHOENIX INTERNATIONAL HOLDING, INC
Oilfield Services		2018 Shore Offshore Services LLC - Platform Removal Contract	SHORE OFFSHORE SERVICE LLC
Oilfield Services		777494_PO Terms & Conditions dated effective 09/06/2017	VIKING FABRICATORS LLC
Oilfield Services		Trash Disposal (Creole, FW North, and Myette Point)	WASTE MANAGEMENT, INC
Oilfield Services		510196_Master Services Agreement dated effective 01/01/2014	XL SYSTEMS LP

Contract Category	Contract Date	Contract Description	Known Contract Counterparties
Equipment Lease	10/21/2019	Fuel Tank, Serial No. 51456	MACQUARIE CORPORATE AND ASSET FUNDING, INC.
Equipment Lease	10/21/2019	500 Generator, Serial No. 1004626-002	MACQUARIE CORPORATE AND ASSET FUNDING, INC.
Equipment Lease	10/21/2019	500 Generator, Serial No. 1009733-01	MACQUARIE CORPORATE AND ASSET FUNDING, INC.
Equipment Lease	10/21/2019	Fuel Tank, Serial No. 51415	MACQUARIE CORPORATE AND ASSET FUNDING, INC.
Equipment Lease	10/21/2019	300 Generator, Serial No. 5263/23	MACQUARIE CORPORATE AND ASSET FUNDING, INC.
Equipment Lease	10/21/2019	300 Generator, Serial No. 5263/19	MACQUARIE CORPORATE AND ASSET FUNDING, INC.
Equipment Lease	10/21/2019	300 Generator, Serial No. 1000010	MACQUARIE CORPORATE AND ASSET FUNDING, INC.
Equipment Lease	10/21/2019	60 Generator, Serial No. 1013275-04	MACQUARIE CORPORATE AND ASSET FUNDING, INC.
Equipment Lease	10/21/2019	125 Generator, Serial No. 1003815-08	MACQUARIE CORPORATE AND ASSET FUNDING, INC.
Equipment Lease	10/21/2019	Compressor, Serial No. F-14881	MACQUARIE CORPORATE AND ASSET FUNDING, INC.
Equipment Lease	10/21/2019	Compressor, Serial No. 271420	MACQUARIE CORPORATE AND ASSET FUNDING, INC.
Equipment Lease	10/21/2019	Compressor, Serial No. F12162	MACQUARIE CORPORATE AND ASSET FUNDING, INC.
Equipment Lease	10/21/2019	Compressor, Serial No. F-13008	MACQUARIE CORPORATE AND ASSET FUNDING, INC.
Equipment Lease	10/21/2019	Compressor, Serial No. F151	MACQUARIE CORPORATE AND ASSET FUNDING, INC.
Equipment Lease	10/21/2019	Compressor, Serial No. F-13806	MACQUARIE CORPORATE AND ASSET FUNDING, INC.
Equipment Lease	10/21/2019	Compressor, Serial No. F04564	MACQUARIE CORPORATE AND ASSET FUNDING, INC.
Equipment Lease	10/21/2019	Compressor, Serial No. F-25819	MACQUARIE CORPORATE AND ASSET FUNDING, INC.
Equipment Lease	10/21/2019	Compressor, Serial No. F11695	MACQUARIE CORPORATE AND ASSET FUNDING, INC.
Equipment Lease	10/21/2019	Compressor, Serial No. 7B1282	MACQUARIE CORPORATE AND ASSET FUNDING, INC.
Marketing - Construction, Operations, Management, Ownership Agreements		Owners constructed and own the Lateral Line which is used to connect Gas supplies in the High Island Area to a trunk pipelinesystem owned by High Island Offshore System. This Agreement sets forth Operator and Owners rights and responsibilities with respect to and between Fieldwood Energy LLC and and	Apache Corporation, Enterprise GTM Offshore Operating Company, LLC
Ownership & Partnership Agreements	6/1/2009	Owners Agreement between the owners of the High Island Pipeline System	Chevron Pipe Line Company, owners of the High Island Pipeline System
Marketing - Processing	10/22/1976	Agreement for the Construction and Operation of the Blue Water Gas Plant, Acadia Parish, Louisiana by and between Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK Midstream current operator	Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK Midstream current operator
Marketing - Processing	7/1/1970	Agreement for the Construction and Operation of the Toca Gas Processing Plant, St. Bernard Parish, Louisiana by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
Marketing - Construction, Operations, Management, Ownership Agreements	7/1/1970	The Operator shall receive the gas to be processed at the Plant Delivery Point for the account of each owner and, after processing, deliver the Residue Gas to Highpoint, all in accordance with agreements by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
Marketing - Processing	7/25/2014	Ratification to the Agreement for the Construction and Operation of the Toca Gas Processing Plant, St. Bernard Parish, Louisiana by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
Marketing - Construction, Operations, Management, Ownership Agreements	10/1/1982	Governs the Ownership and Operations of the Facility. The Facility is co-owned by two groups, Owners and Producers. Facility assets are owned in three different classes: either solely owned by Owners, co-owned by Owners and Producers or solely owned by Producers by and between Fieldwood Energy LLC and Kinetica Partners LLC and Kinetica Partners LLC	Fieldwood Energy LLC and Kinetica Partners LLC and Kinetica Partners LLC
Marketing - Construction, Operations, Management, Ownership Agreements	6/1/2015	Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System by and between Fieldwood Energy LLC and Panther Operating Company, LLC (Third Coast Midstream) and Panther Operating Company, LLC (Third Coast Midstream)	Fieldwood Energy LLC and Panther Operating Company, LLC (Third Coast Midstream) and Panther Operating Company, LLC (Third Coast Midstream)
Marketing - Crude Sales	6/1/1998	Producers sell Crude Oil to Questor and Questor purchases Crude Oil from Producers. Producers buy back a volume of Crude Oil at HIPS Segment III tie-in equal to their monthly production sold to Questor at the Platform. by and between Fieldwood Energy LLC and Questor Pipeline Venture and Questor Pipeline Venture	Fieldwood Energy LLC and Questor Pipeline Venture and Questor Pipeline Venture
Ownership & Partnership Agreements	5/1/1982	Terms for construction and operation of the facility and allocation of commingled condensate - Operated by Northern Natural Gas Company	Northern Natural Gas Company
Marketing - Construction, Operations, Management, Ownership Agreements	12/2/1985	Governs the Ownership and Operations of the Producers' Facility. The Producers' Facility consists of assets owned by Producers, as well as those assets co-owned by the Producers and Owners. Fieldwood, as the designated Producers' Representative, represents them by and between Fieldwood Energy LLC and and	Owners and Producers of Sabine Pass Facility
Marketing - Construction, Operations, Management, Ownership Agreements	1/17/1963	Governs the Facility Operations and ownership. by and between Fieldwood Energy LLC and and	

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Name	UOM	Wt. (lbs)	In Hand Q	Total Value	WIP	Net Value
North Warehouse	Fieldwood	54401		WH/B42/S1	LINER: PWR CYL		EA	1	3,975.83	3,975.83	100.0%	3,975.83
North Warehouse	Fieldwood	54402		WH/B42/FLR	PSTN/ROD ASSY: 10-1/2", GMWA,		EA	1	15,303.69	15,303.69	100.0%	15,303.69
North Warehouse	Fieldwood	54403		WH/B42/FLR	PSTN/ROD ASSY: 28", GMWA, ROD		EA	1	21,498.05	21,498.05	100.0%	21,498.05
North Warehouse	Fieldwood	54406		WH/B42/S1	PSTN: 18", PISTON, GMVC 1ST STGE		EA	1	19,676.18	19,676.18	100.0%	19,676.18
North Warehouse	Fieldwood	54407		B3/B3/S2	LINER: 2ND STGE CYL		EA	1	2,542.05	2,542.05	100.0%	2,542.05
North Warehouse	Fieldwood	54408		WH/B41/S2	LINER: GMVC 1ST STGE		EA	1	2,186.24	2,186.24	100.0%	2,186.24
North Warehouse	Fieldwood	54409		WH/B37/FL	HD: 2ND STGE CRNKEND		EA	1	4,372.48	4,372.48	100.0%	4,372.48
North Warehouse	Fieldwood	54411		WH/SE Wall/FLR	CRNKSHFT: GMVA/GMVC-12		EA	1	82,650.64	82,650.64	100.0%	82,650.64
North Warehouse	Fieldwood	54412		WH/SE Wall/FLR	CRNKSHFT: GMVA/GMVC-12		EA	2	81,082.47	81,082.47	100.0%	81,082.47
North Warehouse	Fieldwood	54419		B3/B3/S2	PMP: GMVA LUBE OIL		EA	1	5,829.98	5,829.98	100.0%	5,829.98
North Warehouse	Fieldwood	54420		WH/FL	CRSSHD ASSY: GMVA/VC/VH		EA	1	6,095.65	6,095.65	100.0%	6,095.65
North Warehouse	Fieldwood	54421		WH/B41/FL	CRSSHD ASSY: GMVA/VC/VH		EA	1	6,095.65	6,095.65	100.0%	6,095.65
North Warehouse	Fieldwood	54422		WH/FL	CRSSHD ASSY: GMVA/VC/VH		EA	1	7,703.92	7,703.92	100.0%	7,703.92
North Warehouse	Fieldwood	54445		B3/B3/S2	GEAR: GMVC BLOWER DRV		EA	1	3,352.24	3,352.24	100.0%	3,352.24
North Warehouse	Fieldwood	54447		WH/B42/FLR	PSTN/ROD ASSY: 18", 1ST STGE		EA	1	14,956.39	14,956.39	100.0%	14,956.39
North Warehouse	Fieldwood	54448		WH/B42/S1	LINER: 18", 1ST STGE COMPRESSR		EA	1	1,967.62	1,967.62	100.0%	1,967.62
North Warehouse	Fieldwood	54449		WH/B42/S1	LINER: 15", 2ND STGE COMPRESSR		EA	1	1,785.43	1,785.43	100.0%	1,785.43
North Warehouse	Fieldwood	54450		WH/B41/S2	LINER: 9-3/4", 3RD STGE COMPRESSR		EA	1	1,909.90	1,909.90	100.0%	1,909.90
North Warehouse	Fieldwood	54452		B3/B1/S1	GEAR: GMV3-FB, PARTCO BLOWER W/HUB		EA	1	16,032.44	16,032.44	100.0%	16,032.44
North Warehouse	Fieldwood	54456		WH/B42/FLR	PSTN/ROD ASSY: 9-3/4", 3RD STGE		EA	1	2,399.73	2,399.73	100.0%	2,399.73
North Warehouse	Fieldwood	54457		WH/B43/S1	PSTN/ROD ASSY: 9-5/8", GMWA,		EA	1	16,032.44	16,032.44	100.0%	16,032.44
North Warehouse	Fieldwood	54458		WH/B43/FLR	PSTN/ROD ASSY: 17-1/4", GMVA-8 1ST S TGE		EA	1	18,636.17	18,636.17	100.0%	18,636.17
North Warehouse	Fieldwood	54460		B3/B2/FLR	ROD: ALL GMV PWR PISTON		EA	2	1,821.87	1,821.87	100.0%	1,821.87
North Warehouse	Fieldwood	54468		B3/B2/S3	PMP: GMVA H2O W/GSKTS		EA	1	13,481.83	13,481.83	100.0%	13,481.83
North Warehouse	Fieldwood	54469		WH/B41/FLR	CRSSHD ASSY: GMVA/VC/VH		EA	1	13,051.81	13,051.81	100.0%	13,051.81
North Warehouse	Fieldwood	54480		WH/B43/FLR	PSTN/ ROD ASSY: 16-1/4", 2ND STGE,		EA	1	18,408.45	18,408.45	100.0%	18,408.45
North Warehouse	Fieldwood	54481		Bay3/N Wall/FLR	PSTN/ROD ASSY: GMWE PWR,FITS GMWE-12		EA	1	3,223.36	3,223.36	100.0%	3,223.36
North Warehouse	Fieldwood	54486		WH/B43/FLR	PSTN/ROD ASSY: GMWA		EA	1	21,945.24	21,945.24	100.0%	21,945.24
North Warehouse	Fieldwood	56001		WH/B41/S1	BEARING: TLA COMPRESSR RD, BEARING		EA	5	725.83	725.83	100.0%	725.83
North Warehouse	Fieldwood	56002		WH/B41/S1	BEARING: TLA MAIN		EA	7	635.76	635.76	100.0%	635.76
North Warehouse	Fieldwood	56633		B3/B5/S3	KT: RPR CYL, TLA PWR		EA	5	725.10	725.10	100.0%	725.10
North Warehouse	Fieldwood	56644		B3/B4/S2	SPRCKT: TLA CRNKSHFT		EA	1	6,085.04	6,085.04	100.0%	6,085.04
North Warehouse	Fieldwood	56645		B3/B4/S3	SPRCKT: TLA		EA	1	3,377.74	3,377.74	100.0%	3,377.74
North Warehouse	Fieldwood	56646		B3/B3/S2	SPRCKT: HYD PUMP & DRV		EA	1	2,135.23	2,135.23	100.0%	2,135.23
North Warehouse	Fieldwood	56648		WH/B41/S1	LINE: CYL, TLA 2ND STG		EA	1	7,817.91	7,817.91	100.0%	7,817.91
North Warehouse	Fieldwood	56653		WH/B43/S2, TOP IN BACK	PSTN: TLA 2ND STGE		EA	1	20,689.57	20,689.57	100.0%	20,689.57
North Warehouse	Fieldwood	56654		WH/B44/S1	PSTN: TLA 1ST STGE		EA	1	22,170.79	22,170.79	100.0%	22,170.79
North Warehouse	Fieldwood	56657		B3/B4/FLR	PMP: SHFT, TLA IDLER		EA	1	1,136.85	1,136.85	100.0%	1,136.85
North Warehouse	Fieldwood	56658		B3/B4/S3	PMP: SHFT, TLA DRIVE		EA	1	3,188.27	3,188.27	100.0%	3,188.27
North Warehouse	Fieldwood	56659		B3/B4/S3	PMP: SHFT, TLA WATER PUMP		EA	1	1,789.07	1,789.07	100.0%	1,789.07
North Warehouse	Fieldwood	56663		WH/B41/S2	SHOE: TLA TPE XHD SLIPPER		EA	1	2,514.18	2,514.18	100.0%	2,514.18
North Warehouse	Fieldwood	56695		B3/B4/FLR	NUT: TLA CONNECTING ROD		EA	4	397.17	397.17	100.0%	397.17
North Warehouse	Fieldwood	56744		B3/B4/FLR	GEAR: TLA BULL TIMING CNTRL		EA	1	1,898.39	1,898.39	100.0%	1,898.39
North Warehouse	Fieldwood	56746		B3/B4/S3	GEAR: TLA OIL PUMP		EA	2	3,800.42	3,800.42	100.0%	3,800.42
North Warehouse	Fieldwood	56771		B3/B4/FLR	LABYRINTH: TLA TURBINE		EA	1	1,745.35	1,745.35	100.0%	1,745.35
North Warehouse	Fieldwood	56772		B3/B4/FLR	LABYRINTH: TLA		EA	2	626.73	626.73	100.0%	626.73
North Warehouse	Fieldwood	56779		B3/B4/FLR	CARRIER: TLA BULL GEAR		EA	3	1,286.24	1,286.24	100.0%	1,286.24
North Warehouse	Fieldwood	56780		B3/B4/FLR	CARRIER: TLA IDLER GEAR		EA	3	1,187.86	1,187.86	100.0%	1,187.86
North Warehouse	Fieldwood	56782		B3/B4/FLR	LINKAGE: TLA LWK/CNTRL		EA	2	1,435.63	1,435.63	100.0%	1,435.63
North Warehouse	Fieldwood	56788		B3/B4/FLR	SHFT COMPRESSR: TLA TIMER DR		EA	2	739.68	739.68	100.0%	739.68
North Warehouse	Fieldwood	56799		B3/B4/S3	VLV: TLA FUEL		EA	6	2,288.27	2,288.27	100.0%	2,288.27
North Warehouse	Fieldwood	56800		B3/B5/S3	SPRCKT: TLA CRNKSHFT		EA	1	6,512.01	6,512.01	100.0%	6,512.01
North Warehouse	Fieldwood	56802		WH/B44/S2	PSTN/ROD ASSY: TLA MATL NO DRAW TYP E		EA	1	9,300.03	9,300.03	100.0%	9,300.03
North Warehouse	Fieldwood	56806		B3/B6/S1	ROD: TLA W/LCKNG STDOS & PN SZ W/RD CAP		EA	1	24,799.27	24,799.27	100.0%	24,799.27
North Warehouse	Fieldwood	56808		B3/B3/S2	WHEEL: TLA TRBN		EA	1	23,760.81	23,760.81	100.0%	23,760.81
North Warehouse	Fieldwood	56809		WH/B30/S1	SCRN ASSY: TLA DWG		EA	1	3,917.02	3,917.02	100.0%	3,917.02
North Warehouse	Fieldwood	56810		B3/B4/S3	JT: EXPNSN, TLA		EA	2	1,435.63	1,435.63	100.0%	1,435.63
North Warehouse	Fieldwood	56811		B3/B1/S2	JT: EXPNSN, TLA EXHAUST		EA	1	980.17	980.17	100.0%	980.17
North Warehouse	Fieldwood	56815		B3/B10/S2	INTCLR ASSY: TLA SCAV AIR		EA	6	4,339.69	4,339.69	100.0%	4,339.69
North Warehouse	Fieldwood	56816		B3/B4/FLR	NUT: TLA ROD ALL STGS		EA	1	1,012.96	1,012.96	100.0%	1,012.96
North Warehouse	Fieldwood	56817		B3/B4/S3	RING: TLA TURB NZZLE		EA	2	8,435.25	8,435.25	100.0%	8,435.25
North Warehouse	Fieldwood	58585		WH/SE Wall/FLR	CRNKSHFT		EA	1	15,303.69	15,303.69	100.0%	15,303.69
North Warehouse	Fieldwood	59286		WH/B43/S1	PSTN/ROD ASSY: 9-3/4", GMV, W/ 3" ROD		EA	1	12,227.14	12,227.14	100.0%	12,227.14
North Warehouse	Fieldwood	71926		Bay3/N Wall/FLR	STDOS: STEP, CYL, W/ NUTS 4 SUCT		EA	24	72.87	72.87	100.0%	72.87
North Warehouse	Fieldwood	71936		B2/B1/S2	CYL: HYD, I/BRD, UNRRPD		EA	1	1,020.25	1,020.25	100.0%	1,020.25
North Warehouse	Fieldwood	71937		B2/B1/S2	CYL: HYD, I/BRD, UNRRPD		EA	1	1,020.25	1,020.25	100.0%	1,020.25

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Name	UOM	Wt. (lbs)	In Hand Q	Total Value	WIP	Net Value
North Warehouse	Fieldwood	71939		B2/B4/S	CYL: COMPRESSR, 8", W/ ALL HD STDOS & NTS		EA		1	6,558.73	100.0%	6,558.73
North Warehouse	Fieldwood	71948		B2/B5/S1	VLV CHR: UNRPR'D		EA		8	153.04	100.0%	153.04
North Warehouse	Fieldwood	71952		B2/B1/S2	CYL: COMPRESSR, 8", W/ I/B HEAD & P. GL ND		EA		1	3,497.99	100.0%	3,497.99
North Warehouse	Fieldwood	71955		B2/B4/S1	PSTN: COMP. C.I., W/2 STEEL DONUTS		EA		1	1,311.75	100.0%	1,311.75
North Warehouse	Fieldwood	71971		B2/B1/S2	PSTN/ ROD ASSY: X 2", NO RINGS, TUNGSTEN		EA		1	1,289.88	100.0%	1,289.88
North Warehouse	Fieldwood	71975		B2/B1/S2	CRSSHD: GUIDE, WBF-74, BORE		EA		1	3,279.36	100.0%	3,279.36
North Warehouse	Fieldwood	71977		B2/B1/S2	DIST PC: WBF-74, NEW OEM 14" CYL		EA		1	2,040.49	100.0%	2,040.49
North Warehouse	Fieldwood	71980		WH/B29/S1	FAN ASSY: 7 BLADE 132" DIA AIR-X-CHANGER		EA		1	2,186.24	100.0%	2,186.24
North Warehouse	Fieldwood	71983		WH/B29/S1	FAN BLDES: FIBERGLASS 62" L X 11-1/1 4" W		EA		6	364.37	100.0%	364.37
North Warehouse	Fieldwood	72001		WH/B8/S2	PMP ASSY: LUBE, MVS, W/ ATMOS IND. &		EA		1	2,186.24	100.0%	2,186.24
North Warehouse	Fieldwood	72002		WH/B8/S2	PMP ASSY: LUBE, MVS, W/ ATMOS IND. &		EA		1	2,186.24	100.0%	2,186.24
North Warehouse	Fieldwood	72013		WH/B8/FLR	HD: CYL, PWR, RECOND		EA		2	1,311.75	100.0%	1,311.75
North Warehouse	Fieldwood	72025		WH/B38/S1	MANIFOLD: INTAKE		EA		2	728.75	100.0%	728.75
North Warehouse	Fieldwood	72027		WH/B36/S1	MANIFOLD: EXHST, P9390, SECTIONS		EA		3	655.87	100.0%	655.87
North Warehouse	Fieldwood	72037		WH/B6/S2	ROD: CONN, P9390, US'D		EA		16	510.12	100.0%	510.12
North Warehouse	Fieldwood	81982		B3/B2/FLR	ROD: ARTICLD, GMVC		EA		1	1,366.40	100.0%	1,366.40
North Warehouse	Fieldwood	81984		B3/B4/S3	SPRCKT: TLA SGL SPLIT		EA		1	6,635.24	100.0%	6,635.24
North Warehouse	Fieldwood	81985		B3/B4/FLR	SPRCKT: TLA IDLER W/PUMP		EA		1	1,923.89	100.0%	1,923.89
North Warehouse	Fieldwood	81987		WH/B41/S2	SHOE: GMVC XHD		EA		1	1,689.76	100.0%	1,689.76
North Warehouse	Fieldwood	89087		WH/B43/S1	PSTN/ROD ASSY: SZ 28" US'D C7120-3A 3172		EA		1	9,838.09	100.0%	9,838.09
North Warehouse	Fieldwood	96073		WH/B8/S2	PMP-HYD: 5.2gpm		EA		1	9,793.64	100.0%	9,793.64
North Warehouse	Fieldwood	96074		WH/B8/S2	PMP-HYD: 1.9gpm		EA		1	9,793.64	100.0%	9,793.64
North Warehouse	Fieldwood	112605		B3/B8/FLR	KT: RPR VRA		EA		3	852.63	100.0%	852.63
North Warehouse	Fieldwood	112606		B3/B10/S1	VLV		EA		3	1,093.12	100.0%	1,093.12
North Warehouse	Fieldwood	112608		B3/B10/S1	VLV		EA		6	655.87	100.0%	655.87
North Warehouse	Fieldwood	197167		WH/B25/S2	TRBCHRGR: VTC254 BBC W/MNTNG GSKT		EA		1	33,066.91	100.0%	33,066.91
North Warehouse	Fieldwood	200368		WH/B30/FLR	ROTOR ASSY, DEEPWELL PUMP		EA		1	7,651.85	100.0%	7,651.85
North Warehouse	Fieldwood	200371		B2/B10/FLR	CYL: WRTHGTN SIZE 9- 1/4"		EA		1	10,931.21	100.0%	10,931.21
North Warehouse	Fieldwood	200372		B2/B11/FLR	CYL: WRTHGTN, SIZE 7"		EA		1	8,744.97	100.0%	8,744.97
North Warehouse	Fieldwood	200379		B2/B11/FLR	CYL: WRTHGTN SIZE 7.007		EA		1	9,838.09	100.0%	9,838.09
North Warehouse	Fieldwood	200380		WH/B5/S2	IMPELLER: TURBINE		EA		1	16,560.78	100.0%	16,560.78
North Warehouse	Fieldwood	200381		WH/B5/S2	IMPELLER: 'C30' B STG, SOLAR		EA		1	17,289.53	100.0%	17,289.53
North Warehouse	Fieldwood	200387		WH/B11/S1	COMPR: AIR		EA		1	6,194.35	100.0%	6,194.35
North Warehouse	Fieldwood	200390		WH/B27/S2	GEAR: BX TYPE, 20GHS, RAT 1.262-1		EA		1	29,149.89	100.0%	29,149.89
North Warehouse	Fieldwood	200400		WH/B5/S2	BEARING ASSY: C30 SLR GC DMPR SUCT		EA		1	21,060.80	100.0%	21,060.80
North Warehouse	Fieldwood	200401		WH/B5/S2	BEARING ASSY: C30 DIS SLR GC TILT PAD		EA		1	18,346.21	100.0%	18,346.21
North Warehouse	Fieldwood	200414		B2/B7/S1	CYL: 6, WRTHGTN COMPRESSR		EA		1	8,744.97	100.0%	8,744.97
North Warehouse	Fieldwood	200421		B2/B9/FLR	CYL: 15", COMPRESSR, NO STDOS F/VLV CAPS		EA		1	14,574.95	100.0%	14,574.95
North Warehouse	Fieldwood	200422		B2/B5/S1	CYL: 9", COMPRESSR #10674-E I/R-RDS		EA		1	10,931.21	100.0%	10,931.21
North Warehouse	Fieldwood	200423		B2/B11/S1	CYL: 11-1/4", COMPRESSR W/ 11.287 BORE		EA		1	13,117.45	100.0%	13,117.45
North Warehouse	Fieldwood	200424		B2/B5/S2	CYL: 5", COMPRESSR I/R- RDS		EA		1	9,327.97	100.0%	9,327.97
North Warehouse	Fieldwood	200426		WH/B20/S1	TURBINE		EA		1	3,643.74	100.0%	3,643.74
North Warehouse	Fieldwood	202849		YD/R4	HEAT EXCHGR		EA		1	22,226.79	100.0%	22,226.79
North Warehouse	Fieldwood	202850		WH/B38/FLR	PMP: CM5D 4X6X10.5		EA		1	65,000.00	100.0%	65,000.00
North Warehouse	Fieldwood	202854		Bay 6	COMPR: PKG		EA		1	22,117.48	100.0%	22,117.48
North Warehouse	Fieldwood	202876		YD/R4	ENG: NG 399		EA		1	-	100.0%	-
North Warehouse	Fieldwood	227188		B3/B6/S1	CYL: CPR GMWA-9-1A PWR CYLINDERS		EA		1	7,651.85	100.0%	7,651.85
North Warehouse	Fieldwood	228011		Bay 2	PSTN/ROD ASSY: 29- 1/2", CPR F/ V250 COM		EA		1	-	100.0%	-
North Warehouse	Fieldwood	228012		B2/B2/S1	PSTN ROD: I/R RDS 2.125 IN CRBDE CTD		EA		1	2,379.02	100.0%	2,379.02
North Warehouse	Fieldwood	229324		WH/B44/S1	PSTN/ROD ASSY: TLA COMPRESSR		EA		1	4,733.25	100.0%	4,733.25
North Warehouse	Fieldwood	233282		Linear Controls	ENG-NG,235hp,1200rpm		EA		1	26,909.80	100.0%	26,909.80
North Warehouse	Fieldwood	233305		B1/Floor	ENG-DIESEL,318hp,8,210 Orpm		EA		1	13,481.83	100.0%	13,481.83
North Warehouse	Fieldwood	233453		Yard/Row 3	GEN-DIESEL,30KW,208/4 80V,AC,1800rpm,3ph		EA		1	9,291.53	100.0%	9,291.53
North Warehouse	Fieldwood	241167		B2/B6/FLR	CYL: 28", VRA CLRK COMPRESSR		EA		1	3,079.21	100.0%	3,079.21
North Warehouse	Fieldwood	241168		B2/B7/FLR	CYL: 17", VRA CLRK COMPRESSR		EA		1	2,309.41	100.0%	2,309.41
North Warehouse	Fieldwood	241169		B2/B2/FLR	CYL: 9, VRA CLRK COMPRESSR		EA		1	1,539.61	100.0%	1,539.61
North Warehouse	Fieldwood	241173		WH/B44/FL	PSTN/ROD ASSY: VRA CLRK COMPRESSR		EA		1	1,539.61	100.0%	1,539.61
North Warehouse	Fieldwood	241179		WH/B1/Floor	HD: VRA CLRK O/BRD UNLDR		EA		1	3,849.02	100.0%	3,849.02
North Warehouse	Fieldwood	241181		B10K/B36/S1	VLV CHR: VRA CLRK VLV CHRS F/13"		EA		12	173.21	100.0%	173.21
North Warehouse	Fieldwood	241182		B3/B10,11,12/FLR	PSTN: VRA CLRK PWR		EA		6	2,169.33	100.0%	2,169.33
North Warehouse	Fieldwood	241185		B3/B9/S1	ROD: VRA CLRK ART CONN		EA		1	11,708.19	100.0%	11,708.19
North Warehouse	Fieldwood	241189		B3/B10/S3	PIN: WRIST, VRA CLRK PWR PISTON		EA		4	1,255.26	100.0%	1,255.26
North Warehouse	Fieldwood	241191		B3/B8/S1	TENSIONER: VRA CLRK CHAIN		EA		2	1,196.78	100.0%	1,196.78
North Warehouse	Fieldwood	241202		B3/B2/S2	GVRNR: GMVC-12		EA		1	8,409.66	100.0%	8,409.66
North Warehouse	Fieldwood	241203		B3/B1/FLR	JUMPER: H2O, GMVC-12 HD TO CYL		EA		12	148.50	100.0%	148.50
North Warehouse	Fieldwood	241205		B3/B3/S2	JUMPER: H2O, GMVC-12 CYL TO RAIL		EA		6	111.47	100.0%	111.47
North Warehouse	Fieldwood	241216		B3/B3/S3	EXHST: ELBOW, GMVC- 12, GMVA-34-2C		EA		4	857.27	100.0%	857.27

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Name	UOM	Wt. (lbs)	In Hand Q	Total Value	WIP	Net Value
North Warehouse	Fieldwood	251608		B2/Yard	ENG		EA		1	-	100.0%	-
North Warehouse	Fieldwood	252667		B2/B5/S2	CYL: 6", WHT SUPR COMPRSSR CMLPT		EA		1	4,862.67	100.0%	4,862.67
North Warehouse	Fieldwood	323171		WH/B41/S1	PSTN: RING FOR 23.00" PISTON		EA		2	238.14	100.0%	238.14
North Warehouse	Fieldwood	323172		WH/B41/S1	PSTN: RING FOR 16.50" PISTON		EA		2	223.27	100.0%	223.27
North Warehouse	Fieldwood	323173		WH/B41/S1	PSTN: RING FOR 10.50" PISTON		EA		3	139.85	100.0%	139.85
North Warehouse	Fieldwood	326861		WH/B41/FLR	PSTN: 10.50", PART #579-062-001		EA		1	6,451.03	100.0%	6,451.03
North Warehouse	Fieldwood	326862		WH/B44/FLR	PSTN: ROD FOR 10.50", PISTON		EA		1	3,373.74	100.0%	3,373.74
North Warehouse	Fieldwood	326863		WH/B44/FLR	PSTN: ROD FOR 23.00", PISTON		EA		1	3,373.74	100.0%	3,373.74
North Warehouse	Fieldwood	326864		WH/B44/FLR	PSTN: ROD FOR 16.50", PISTON		EA		1	3,373.74	100.0%	3,373.74
North Warehouse	Fieldwood	328243		WH/B41/FLR	PSTN: 16.50", PART #579-082-201		EA		1	18,426.94	100.0%	18,426.94
North Warehouse	Fieldwood	329558		Linear Controls	ENG-NG,423hp,12,7in,H2 0,900rpm		EA		1	84,000.00	100.0%	84,000.00
North Warehouse	Fieldwood	333387		WH/B41/FLR	PSTN: 23.00", PART #579-303-201		EA		1	33,442.43	100.0%	33,442.43
North Warehouse	Fieldwood	348619		B1/B1/S1	MTR,ELECTEFC,3600rpm 150hp,44SLP		EA		1	7,220.06	100.0%	7,220.06
North Warehouse	Fieldwood	370132		Linear Controls	ENG-NG,85- 220hp,1905in3,6,7IN		EA		1	60,750.95	100.0%	60,750.95
North Warehouse	Fieldwood	500133		Fluid Crane	SUMP TANK,4'WX10' LX4'H,ATM OS,EXT,16" PFLA		EA		1	26,250.00	100.0%	26,250.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 61	1-48" X 15" X 230 WP L.P. Horizontal Separator (No Skid)	?	EA		1	4,850.00	100.0%	4,850.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 64	24" X 10' Vertical H.P. Separator w/Skid	Eugene Island Block#266-B	EA		1	1,770.00	100.0%	1,770.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 65	12" X 6' Vertical LP Fuel Gas Scrubber (No Skid)	?	EA		1	1,235.00	100.0%	1,235.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 66	12" X 6' Vertical LP Fuel Gas Scrubber w/Skid	South Marsh Island 11-N	EA		1	1,235.00	100.0%	1,235.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 70	1-120 Degree Boat Landing with 48" Plate Doubblers	South Marsh Island 11	EA		1	820.00	100.0%	820.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 73	24" X 10' Vertical H.P. Separator w/Skid	?	EA		1	1,625.00	100.0%	1,625.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 74	30" X 10' Vertical LP Test Separator w/Skid	?	EA		1	1,895.00	100.0%	1,895.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 77	16" X 8' Vertical LP Separator (No Skid)	South Marsh Island 10	EA		1	1,455.00	100.0%	1,455.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 90	1-48" X 10" X 275 WP L.P. Horizontal Scrubber Vessel NO SKID	South Marsh Island Block# 48 E	EA		1	4,120.00	100.0%	4,120.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 96	1-Glycol Reboiler with Stack & Still Column 48" X 10' X 275# W.P.	High Island Block# 467 A	EA		1	8,145.00	100.0%	8,145.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 100	Horizontal Water Skimmer with Skid	N/A	EA		1	4,175.00	100.0%	4,175.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 101	42" X 15' X 1440# W.P. Horizontal 3-Phase Separator "No Skid"	N/A	EA		1	3,895.00	100.0%	3,895.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 102	42" X 12' 6" X 125# W.P. Horizontal Skimmer with Skid	N/A	EA		1	3,215.00	100.0%	3,215.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 103	20" X 7' 6" X 275 W.P. Vertical Separator with Skid	N/A	EA		1	1,210.00	100.0%	1,210.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 104	30" X 10' X 1480 W.P. Horizontal Separator with Skid	N/A	EA		1	2,150.00	100.0%	2,150.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 105	One Dual Meter Run Skid with Pig Traps	N/A	EA		1	1,385.00	100.0%	1,385.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 106	30" X 6' X 150# W.P. Vertical Scrubber Vessel with Skid	N/A	EA		1	1,665.00	100.0%	1,665.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. KK	30" X 4' X 250 WP Vertical Scrubber Vessel w/Skid	From Offshore Specialty Fabricators in Houma	EA		1	1,570.00	100.0%	1,570.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. CCC	Line Heater/Reboiler Package 8' W X 22' 6" L X 10' 1" T	Eugene Island Block# 212 "A"	EA		1	12,275.00	100.0%	12,275.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. DDD	3-Vapor Recovery Stands	Eugene Island Block# 212 "A"	EA		1	235.00	100.0%	235.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. EEE	1-Heater Stack, 1-Still Column, and Misc Pipe and Hardware for Line Heater/Reboiler	Eugene Island Block# 212 "A"	EA		1	355.00	100.0%	355.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 107	1-Pallet of Used Spool Piping	West Cameron Block# 165 "A"	EA		1	295.00	100.0%	295.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 109	1-Filter Separator with Skid (5' X 12' X 8' Tall) Est. 10,000#	High Island Block# A376 B	EA		1	1,155.00	100.0%	1,155.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 110	1-Float Cell with Skid (7' X 12' X 9' Tall) Est. 10,000#	High Island Block# A376 B	EA		1	1,490.00	100.0%	1,490.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 111	Two (2) Plate Heat Exchanger Skids	High Island Block# A595 "CF"	EA		1	475.00	100.0%	475.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 112	1-Piggy-Back Water Skimmer & Float Cell Package (Newly Fabricated)	Main Pass Block# 140-A	EA		1	5,025.00	100.0%	5,025.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 113	1-Verticle Water Skimmer Vessel with Skid (60" X 12" X 15,000#) (MBM-1800)	Vermilion Block# 60- A	EA		1	3,375.00	100.0%	3,375.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 114	1-Verticle Floation Unit (4M Spinsep) with Skid (ABM-1908) (10,150#) (Monosep Corporation- Serial# MCO-2076)	West Cameron Block# 68-A	EA		1	655.00	100.0%	655.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 115	1-Verticle Test Separator with Skid (MBD-4501) (36 X 10 Foot X 17,000#) (2,000 WP @ 100 deg, MFG 1982)	West Cameron Block# 68-A	EA		1	865.00	100.0%	865.00

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Name	UOM	Wt. (lbs)	In Hand Q	Total Value	WIP	Net Value
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 116	1-Horizontal 3-Phase H.P. Production Separator with Skid (MBD-4502) (60" X 15") (1440 @ 100 Deg-Yr Built 1982)	West Cameron Block# 68-A	EA		1	1,435.00	100.0%	1,435.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 117	1-Vertical Vent Scrubber Package with Skid (MBF-2401) (30" X 10' X 22,000#)	West Cameron Block# 68-A	EA		1	1,775.00	100.0%	1,775.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 118	1-Horizontal 2-Phase Vent Scrubber Vessel W/Skid (48" X 10' X 150# @ 100 Deg) Built 1987	East Cameron Block# 320-A	EA		1	3,545.00	100.0%	3,545.00
Viking - Henderson	Viking Fabricators, LLC				Handrails		EA		179	315.00	100.0%	315.00
Viking - Youngsville	Viking Fabricators, LLC				10 FT. LONG LADDER CAGES		EA		1	763.87	100.0%	763.87
Viking - Youngsville	Viking Fabricators, LLC				12'-6" LONG LADDER CAGES		EA		84	1,291.85	100.0%	1,291.85
Viking - Youngsville	Viking Fabricators, LLC				10 FT. LONG LADDERS		EA		81	622.75	100.0%	622.75
Viking - Youngsville	Viking Fabricators, LLC				20 FT. LONG LADDERS		EA		107	1,236.43	100.0%	1,236.43
Linear - Lafayette	Linear Controls	2124118-01	11233630-1	ATS - OUTDOOR	ASSY, TREE CAP, BP TROIKA		EA	7,155	1	5,545.13	100.0%	5,545.13
Linear - Lafayette	Linear Controls	2124617-01	2659561170	ATS - OUTDOOR	ASSY, RIG TEST SKID, SUBSEA TREE		EA	11,000	1	8,525.00	100.0%	8,525.00
Linear - Lafayette	Linear Controls	2124117-07	400257303-01	ATS - OUTDOOR	CONV. ASSY, SUBSEA TREE, 4" X 2"-10M,		EA	80,000	1	62,000.00	100.0%	62,000.00
Linear - Lafayette	Linear Controls	2273013-01	110598733-1(RR1)	ATS - OUTDOOR	ASSEMBLY, 5" X 2"-10M SPOOLTREE.		EA	66,000	1	51,150.00	100.0%	51,150.00
Linear - Lafayette	Linear Controls	2124123-01	96101817050	ATS - OUTDOOR	ASSY, TREE CAP SHIPPING SKID		EA	1,850	1	1,433.75	100.0%	1,433.75
Linear - Lafayette	Linear Controls	2124145-01	45256012-5	ATS - OUTDOOR	ASSY, HUB, 4" WELL TERMINATION,		EA	1,400	1	1,085.00	100.0%	1,085.00
Linear - Lafayette	Linear Controls	2141833-01	11227730-01	ATS - OUTDOOR	ASSY, TREE TRANSPORTATION SKID, BP		EA	5,800	1	4,495.00	100.0%	4,495.00
Linear - Lafayette	Linear Controls	2124836-01	11171617-1	ATS - OUTDOOR	TEST STUMP BODY, TREE FAT SKID.		EA	6,200	1	4,805.00	100.0%	4,805.00
Linear - Lafayette	Linear Controls	2124641-01	11384318-1	ATS - OUTDOOR	ASSY, COMPLETION GUIDE BASE, STM-15		EA	20,500	1	15,887.50	100.0%	15,887.50
Linear - Lafayette	Linear Controls	2098861-02	11197244-1	ATS - OUTDOOR	ASSY, MCPAC CONNECTION TOOL, SHELL		EA	11,000	1	8,525.00	100.0%	8,525.00
Linear - Lafayette	Linear Controls	2098861-02	11199037-1	ATS - OUTDOOR	ASSY, MCPAC CONNECTION TOOL, SHELL		EA	11,000	1	8,525.00	100.0%	8,525.00
Linear - Lafayette	Linear Controls	2124119-01	964534560	ATS - OUTDOOR	ASSY, TREE RUNNING TOOL		EA	11,000	1	8,525.00	100.0%	8,525.00
Linear - Lafayette	Linear Controls	2124129-01	265340930	TOOLS-KID - OUTDOOR	ASSY, TUBING HANGER RUNNING TOOL		EA	1,500	1	1,162.50	100.0%	1,162.50
Linear - Lafayette	Linear Controls	2124128-01	11286013-17	TOOLS-KID - OUTDOOR	ASSY, TUBING HANGER, STM-15,		EA	1,000	1	775.00	100.0%	775.00
Linear - Lafayette	Linear Controls	2124135-01	2659561200	TOOLS-KID - OUTDOOR	ASSY, TUBING HANGER HANDLING / TEST		EA	300	1	232.50	100.0%	232.50
Linear - Lafayette	Linear Controls	2124135-01	2659561190	TOOLS-KID - OUTDOOR	ASSY, TUBING HANGER HANDLING / TEST		EA	300	1	232.50	100.0%	232.50
Linear - Lafayette	Linear Controls	2018904-01	265956120(RR2)	TOOLS-KID - OUTDOOR	ASSY, LEAD IMPRESSION TOOL		EA	900	1	697.50	100.0%	697.50
Linear - Lafayette	Linear Controls	2124129-01	266013010	TOOLS-KID - OUTDOOR	ASSY, TUBING HANGER RUNNING TOOL		EA	1,500	1	1,162.50	100.0%	1,162.50
Linear - Lafayette	Linear Controls	2124139-01	11186901-01	TOOLS-KID - OUTDOOR	ASSY, DUMMY TBG HGR, STM-15, 4.06"		EA	1,000	1	775.00	100.0%	775.00
Linear - Lafayette	Linear Controls	2055294-12	110357224-01	CPB 077 - INDOOR	ASSEMBLY, TUBING HANGER, 5 IN NOM.		EA	2,500	1	1,937.50	100.0%	1,937.50
Linear - Lafayette	Linear Controls	2748033-01	45353783-01-01	CPB 077 - INDOOR	WIRELINE PLUG, 5.25" DIA, METAL AND		EA	50	1	38.75	100.0%	38.75
Linear - Lafayette	Linear Controls	2749898-01	4500436775-2-1	CPB 077 - INDOOR	5.250" WIRELINE PLUG 'HH' TRIM WITH		EA	50	1	38.75	100.0%	38.75
Linear - Lafayette	Linear Controls	2055296-02-01	110407008-1	CPB 078 - INDOOR	ASSEMBLY, INTERNAL TREE CAP, 10K WP		EA	1,500	1	1,162.50	100.0%	1,162.50
Linear - Lafayette	Linear Controls	60007268	96953428110	SF-YARD - OUTDOOR	TROIKA TOOL SHED		EA		1	15,000.00	100.0%	15,000.00
Linear - Lafayette	Linear Controls	2124147-04	111802674	TRI 168 - INDOOR	ASSY, CLAMP, W/ SEAL PLATE, 10"		EA	2,000	1	1,550.00	100.0%	1,550.00
Linear - Lafayette	Linear Controls	2124581-01	11170112-05	TRI 170 - INDOOR	SEAL PLATE, 4" WELL & MANIFOLD		EA	200	1	155.00	100.0%	155.00
Linear - Lafayette	Linear Controls	2124581-01	11170112-06	TRI 170 - INDOOR	SEAL PLATE, 4" WELL & MANIFOLD		EA	200	1	155.00	100.0%	155.00
Linear - Lafayette	Linear Controls	2124581-01	11170113-05	TRI 170 - INDOOR	SEAL PLATE, 4" WELL & MANIFOLD		EA	200	1	155.00	100.0%	155.00
Linear - Lafayette	Linear Controls	2124581-01	11363037-01	TRI 170 - INDOOR	SEAL PLATE, 4" WELL & MANIFOLD		EA	200	1	155.00	100.0%	155.00
Linear - Lafayette	Linear Controls	2124581-01	11170113-04	TRI 170 - INDOOR	SEAL PLATE, 4" WELL & MANIFOLD		EA	200	1	155.00	100.0%	155.00
Linear - Lafayette	Linear Controls	2124159-01	45284821-04	TRI 171 - INDOOR	BODY, HUB, 10" FLOWLINE TEST STAND		EA	250	1	193.75	100.0%	193.75
Linear - Lafayette	Linear Controls	2124159-01	45284821-01	TRI 171 - INDOOR	BODY, HUB, 10" FLOWLINE TEST STAND		EA	250	1	193.75	100.0%	193.75
Linear - Lafayette	Linear Controls	041700-47	4503010723-1-1	TRI 171 - INDOOR	GASKET, AX - 18-3/4" 10/15M 316 SS		EA	110	1	85.25	100.0%	85.25
Linear - Lafayette	Linear Controls	2124147-01	96111219520	TRI 172 - INDOOR	ASSY, CLAMP, W/SEAL PLATE, 4" WELL		EA	2,000	1	1,550.00	100.0%	1,550.00
Linear - Lafayette	Linear Controls	2124147-01	96111219570	TRI 172 - INDOOR	ASSY, CLAMP, W/SEAL PLATE, 4" WELL		EA	2,000	1	1,550.00	100.0%	1,550.00
Linear - Lafayette	Linear Controls	2141279-01	4502534448-01-01	TRI 172 - INDOOR	CLAMP, 10" FLOWLINE/ PIGGING LOOP/		EA	1,500	1	1,162.50	100.0%	1,162.50
Linear - Lafayette	Linear Controls	2124581-06-02	4504055507-02-01	TRI 174 - INDOOR	CONVERSION BLANKING SEAL PLATE, 4" WELL		EA	180	1	139.50	100.0%	139.50
Linear - Lafayette	Linear Controls	2124581-06-02	4504055507-01-01	TRI 174 - INDOOR	CONVERSION BLANKING SEAL PLATE, 4" WELL		EA	180	1	139.50	100.0%	139.50
Linear - Lafayette	Linear Controls	2124581-06-02	4504055507-03-01	TRI 174 - INDOOR	CONVERSION BLANKING SEAL PLATE, 4" WELL		EA	180	1	139.50	100.0%	139.50
Linear - Lafayette	Linear Controls	2142930-01	4501742451-1-2	TRI 174 - INDOOR	ACCESS STAND, G2 TUBING HANGER RUNNING		EA	200	1	155.00	100.0%	155.00
Linear - Lafayette	Linear Controls	2124581-01	11170113-01	TRI 174 - INDOOR	SEAL PLATE, 4" WELL & MANIFOLD		EA	150	1	116.25	100.0%	116.25
Linear - Lafayette	Linear Controls	2124581-01	11410124-01	TRI 174 - INDOOR	SEAL PLATE, 4" WELL & MANIFOLD		EA	150	1	116.25	100.0%	116.25
Linear - Lafayette	Linear Controls	2124581-01	11170112-02	TRI 174 - INDOOR	SEAL PLATE, 4" WELL & MANIFOLD		EA	150	1	116.25	100.0%	116.25
Linear - Lafayette	Linear Controls	2124581-07	4503345734-01-02	TRI 174 - INDOOR	SEAL PLATE, COATING ON OD ONLY		EA	150	1	116.25	100.0%	116.25
Linear - Lafayette	Linear Controls	2124581-07	4503345734-01-03	TRI 174 - INDOOR	SEAL PLATE, COATING ON OD ONLY		EA	150	1	116.25	100.0%	116.25

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Name	UOM	Wt. (lbs)	In Hand Q't	Total Value	WIP	Net Value
Linear - Lafayette	Linear Controls	2124581-07	4503345734-01-04	TRI 174 - INDOOR	SEAL PLATE, COATING ON OD ONLY		EA	150	1	116.25	100.0%	116.25
Linear - Lafayette	Linear Controls	2124581-07	4503345734-01-01	TRI 174 - INDOOR	SEAL PLATE, COATING ON OD ONLY		EA	150	1	116.25	100.0%	116.25
Linear - Lafayette	Linear Controls	2124581-03	4502533058-01-01	TRI 174 - INDOOR	SEAL PLATE, 10" FLOWLINE JUMPER		EA	150	1	116.25	100.0%	116.25
Linear - Lafayette	Linear Controls	2124581-01	11251434-01	TRI 174 - INDOOR	SEAL PLATE, 4" WELL & MANIFOLD		EA	150	1	116.25	100.0%	116.25
Linear - Lafayette	Linear Controls	2124586-01	450605865-1	TRI 175 - INDOOR	END PLATE, MANDREL RETAINER,		EA	500	1	387.50	100.0%	387.50
Linear - Lafayette	Linear Controls	2124584-01	450605849-1-1	TRI 175 - INDOOR	MANDREL, RETAINER SLEEVE,		EA	400	1	310.00	100.0%	310.00
Linear - Lafayette	Linear Controls	2124535-01	NS201604020729021	TRI 175 - INDOOR	ANNULUS LOOP, 2.875 O.D. X 2.125		EA	300	4	232.50	100.0%	232.50
Linear - Lafayette	Linear Controls	2124624-01	450604006-1	TRI 175 - INDOOR	BODY, 4" PRODUCTION STAB,		EA	150	1	116.25	100.0%	116.25
Linear - Lafayette	Linear Controls	2124585-01	450605858-1	TRI 175 - INDOOR	RETAINER PLATE, MASTER VALVE BLOCK		EA	150	1	116.25	100.0%	116.25
Linear - Lafayette	Linear Controls	2156742-01	11328834-01	TRI 175 - INDOOR	SUB-ASSY, BOP SPANNER JOINT, 7.625"		EA	200	1	155.00	100.0%	155.00
Linear - Lafayette	Linear Controls	2156773-02	11322641-01	TRI 175 - INDOOR	UPPER ADAPTER, BOP SPANNER JOINT,		EA	200	1	155.00	100.0%	155.00
Linear - Lafayette	Linear Controls	2124147-01	400297648	TRI 176 - INDOOR	ASSY, CLAMP, W/SEAL PLATE, 4" WELL		EA	2,000	1	1,550.00	100.0%	1,550.00
Linear - Lafayette	Linear Controls	2124147-01	11213146-1	TRI 176 - INDOOR	ASSY, CLAMP, W/SEAL PLATE, 4" WELL		EA	2,000	1	1,550.00	100.0%	1,550.00
Linear - Lafayette	Linear Controls	041700-09-01	400133273	TRI 178 - INDOOR	AX GASKET, 11"-5M/10MM, ST/STL WITH		EA	30	1	23.25	100.0%	23.25
Linear - Lafayette	Linear Controls	041700-09-01	400133274	TRI 178 - INDOOR	AX GASKET, 11"-5M/10MM, ST/STL WITH		EA	30	1	23.25	100.0%	23.25
Linear - Lafayette	Linear Controls	2098477-01	175670-1	TRI 178 - INDOOR	AX-VX GASKET		EA	110	1	85.25	100.0%	85.25
Linear - Lafayette	Linear Controls	2098477-01	175670-2	TRI 178 - INDOOR	AX-VX GASKET		EA	110	1	85.25	100.0%	85.25
Linear - Lafayette	Linear Controls	2124579-02	45434247-8	TRI 178 - INDOOR	GASKET, 10"-15M, SEAL PLATE, MCPAC		EA	20	1	15.50	100.0%	15.50
Linear - Lafayette	Linear Controls	2124579-02	45434247-6	TRI 178 - INDOOR	GASKET, 10"-15M, SEAL PLATE, MCPAC		EA	20	1	15.50	100.0%	15.50
Linear - Lafayette	Linear Controls	2124579-02	45434247-3	TRI 178 - INDOOR	GASKET, 10"-15M, SEAL PLATE, MCPAC		EA	20	1	15.50	100.0%	15.50
Linear - Lafayette	Linear Controls	2124579-02	45434247-11	TRI 178 - INDOOR	GASKET, 10"-15M, SEAL PLATE, MCPAC		EA	20	1	15.50	100.0%	15.50
Linear - Lafayette	Linear Controls	2124579-02	45445642-3	TRI 178 - INDOOR	GASKET, 10"-15M, SEAL PLATE, MCPAC		EA	20	1	15.50	100.0%	15.50
Linear - Lafayette	Linear Controls	2124579-02	45445642-2	TRI 178 - INDOOR	GASKET, 10"-15M, SEAL PLATE, MCPAC		EA	20	1	15.50	100.0%	15.50
Linear - Lafayette	Linear Controls	2124579-02	45445642-1	TRI 178 - INDOOR	GASKET, 10"-15M, SEAL PLATE, MCPAC		EA	20	1	15.50	100.0%	15.50
Linear - Lafayette	Linear Controls	2124579-02	45438628-1	TRI 178 - INDOOR	GASKET, 10"-15M, SEAL PLATE, MCPAC		EA	20	1	15.50	100.0%	15.50
Linear - Lafayette	Linear Controls	2124579-02	45445642-4	TRI 178 - INDOOR	GASKET, 10"-15M, SEAL PLATE, MCPAC		EA	20	1	15.50	100.0%	15.50
Linear - Lafayette	Linear Controls	501040-1	961276244180	TRI 178 - INDOOR	6" Gasket Sealing Ring		EA	20	1	15.50	100.0%	15.50
Linear - Lafayette	Linear Controls	2124579-04	45424496-2	TRI 178 - INDOOR	GASKET W/ O-RING, 10"-15M SEAL		EA	20	1	15.50	100.0%	15.50
Linear - Lafayette	Linear Controls	2124579-02	45434247-01	TRI 178 - INDOOR	GASKET, 10"-15M, SEAL PLATE, MCPAC		EA	20	1	15.50	100.0%	15.50
Linear - Lafayette	Linear Controls	2124579-02	45424796-01	TRI 178 - INDOOR	GASKET, 10"-15M, SEAL PLATE, MCPAC		EA	20	1	15.50	100.0%	15.50
Linear - Lafayette	Linear Controls	2124579-02	45424796-06	TRI 178 - INDOOR	GASKET, 10"-15M, SEAL PLATE, MCPAC		EA	20	1	15.50	100.0%	15.50
Linear - Lafayette	Linear Controls	2124579-02	45434274-02	TRI 178 - INDOOR	GASKET, 10"-15M, SEAL PLATE, MCPAC		EA	20	1	15.50	100.0%	15.50
Linear - Lafayette	Linear Controls	2124579-02	45424796-04	TRI 178 - INDOOR	GASKET, 10"-15M, SEAL PLATE, MCPAC		EA	20	1	15.50	100.0%	15.50
Linear - Lafayette	Linear Controls	2124579-02	45424796-03	TRI 178 - INDOOR	GASKET, 10"-15M, SEAL PLATE, MCPAC		EA	20	1	15.50	100.0%	15.50
Linear - Lafayette	Linear Controls	2124579-02	45445642-04	TRI 178 - INDOOR	GASKET, 10"-15M, SEAL PLATE, MCPAC		EA	20	1	15.50	100.0%	15.50
Linear - Lafayette	Linear Controls	2124134-01	2659561110	TRI 180 - INDOOR	ASSY, TUBING HANGER ADJUSTMENT STAN		EA	600	1	465.00	100.0%	465.00
Linear - Lafayette	Linear Controls	2099720-02	26-1567	TRI FLOOR - INDOOR	ASSY, TREE CAP RUNNING TOOL, BP		EA	5,000	1	3,875.00	100.0%	3,875.00
Linear - Lafayette	Linear Controls	60031311	9523237807360	TRI SHED - INDOOR	Troika Dummy Control Pod		EA	3,000	1	2,325.00	100.0%	2,325.00
Linear - Lafayette	Linear Controls	60031470	9523237807390	TRI SHED - INDOOR	SHELL DUMMY CONTROL POD SHIPPING SKID		EA	1,000	1	775.00	100.0%	775.00
Linear - Lafayette	Linear Controls	2123000-01	9624280360	TRI-SHELL - OUTDOOR	HANDLING TOOL ASSY, TREE CAP & TREE		EA	150	1	116.25	100.0%	116.25
Linear - Lafayette	Linear Controls	2123000-01	2657807220	TRI-SHELL - OUTDOOR	HANDLING TOOL ASSY, TREE CAP & TREE		EA	150	1	116.25	100.0%	116.25
Linear - Lafayette	Linear Controls	2123738-01	9624280370	TRI-SHELL - OUTDOOR	LIFT SUB, 1.50" NOM SHACKLE X		EA	50	1	38.75	100.0%	38.75
Linear - Lafayette	Linear Controls	2099099-03	11196376-1	TRI-SHELL - OUTDOOR	ASSY, TEST HUB, 10" FLOWLINE /		EA	350	1	271.25	100.0%	271.25
Linear - Lafayette	Linear Controls	2099099-03	11210778-1	TRI-SHELL - OUTDOOR	ASSY, TEST HUB, 10" FLOWLINE /		EA	350	1	271.25	100.0%	271.25
Linear - Lafayette	Linear Controls	2035504-02	961276650350	TRI-SHELL - OUTDOOR	ASSY, DEBRIS CAP, 18-3/8" OD MCPAC		EA	100	1	77.50	100.0%	77.50
Linear - Lafayette	Linear Controls	2035519-01	1276650650	TRI-SHELL - OUTDOOR	ASSY, ROV RETRIEVABLE DEBRIS/TEST		EA	50	1	38.75	100.0%	38.75
Linear - Lafayette	Linear Controls	2035519-01	1276650660	TRI-SHELL - OUTDOOR	ASSY, ROV RETRIEVABLE DEBRIS/TEST		EA	50	1	38.75	100.0%	38.75
Linear - Lafayette	Linear Controls	2156132-01	9523237807220	TRI-SHELL - OUTDOOR	ASSY, COMBINATION (TREE/TREE CAP)		EA	500	1	387.50	100.0%	387.50
Linear - Lafayette	Linear Controls	2156145-01	11324065-01	TRI-SHELL - OUTDOOR	ASSY, 3-1/16-15M MONOBORE TUBING		EA	8,500	1	6,587.50	100.0%	6,587.50
Linear - Lafayette	Linear Controls	2124137-01	9523237807330	TRI-SHELL - OUTDOOR	ASSY, TOOL STORAGE & SHIPPING SKID		EA	2,000	1	1,550.00	100.0%	1,550.00
Linear - Lafayette	Linear Controls	2124137-01	9523237807340	TRI-SHELL - OUTDOOR	ASSY, TOOL STORAGE & SHIPPING SKID		EA	2,000	1	1,550.00	100.0%	1,550.00
Linear - Lafayette	Linear Controls	2124118-01	11278658-1	TRI-SHELL - OUTDOOR	ASSY, TREE CAP, BP TROIKA		EA	8,000	1	6,200.00	100.0%	6,200.00
Linear - Lafayette	Linear Controls		Serial.# WPI317		Waukesha Engine L7042 GSI		EA		1	82,625.00	100.0%	82,625.00
Linear - Lafayette	Linear Controls		Serial.# 48799		Waukesha Engine L3711		EA		1	51,250.00	100.0%	51,250.00
Linear - Lafayette	Linear Controls		Serial.# 1029776		Waukesha Engine F1905		EA		1	43,765.00	100.0%	43,765.00
Linear - Lafayette	Linear Controls		Serial.# 218794		Waukesha Engine F1905		EA		1	43,765.00	100.0%	43,765.00
Linear - Lafayette	Linear Controls		Serial.#396632		Waukesha Engine F1197		EA		1	24,315.00	100.0%	24,315.00
Linear - Lafayette	Linear Controls		Serial.# 362530		Waukesha Engine F1197		EA		1	24,315.00	100.0%	24,315.00

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Name	UOM	Wt. (lbs)	In Hand Qt	Total Value	WIP%	Net Value
Whitco - Broussard	Whitco Supply	357501			1" x 3' x 20' Galvanized Grating		EA		106	395.00	100.0%	395.00
Whitco - Broussard	Whitco Supply	333963			1-1/2" x 3' x 20' Galvanized Grating		EA		-	598.00	100.0%	598.00
Express - Fourchon	Express Supply & Steel				1" x 3-1/16" x 36" x 20' Serrated Galvanized Domestic Grating		EA		10	400.65	100.0%	400.65
Express - Fourchon	Express Supply & Steel				1-1/2" x 3-1/16" x 36" x 20' Serrated Galvanized Domestic Grating		EA		35	555.67	100.0%	555.67

Cash and other balances to be determined at effective date

Surety Bonds in favor of FWE I:

DATE	BOND NO.	Amount	Lease	PARTIES	SURETY	BENEFICIARY
3/6/19	B011964	\$300,000	OCS-G 01194	Fieldwood Energy LLC; Byron Energy Inc.	U.S. Specialty Insurance Company	Fieldwood Energy LLC
3/6/19	B011963	\$450,000	OCS-G 01194	Fieldwood Energy LLC; Byron Energy Inc.;BOEM	U.S. Specialty Insurance Company	Fieldwood Energy LLC; BOEM
11/29/18	N-7001005	\$2,366,855	OCS-0810; OCS-0812	Northstar Offshore Ventures LLC; SanareEnergy Partners, LLC; Fieldwood Energy LLC	Indemnity National Insurance Company	Fieldwood Energy LLC
3/9/18	N-7000930	\$2,640,126	OCS-G11691	Monforte Exploration L.L.C.; FieldwoodEnergy LLC	Indemnity National Insurance Company	Fieldwood Energy LLC
2/13/18	1149835	\$250,000	OCS-G03587	Northstar Offshore Ventures LLC	Lexon Insurance Company	Fieldwood Energy LLC
2/13/18	1149836	\$1,000,000	OCS-G03171	Northstar Offshore Ventures LLC	Lexon Insurance Company	Fieldwood Energy LLC
2/13/18	1149838	\$2,500,000	OCS-G01216;OCS-G01217	Northstar Offshore Ventures LLC	Lexon Insurance Company	Fieldwood Energy LLC
5/1/16	RLB0016261	\$1,514,600	2 A; ROW G12732;ROW G13	Whitney Oil & Gas, LLC; Apache Corporation; GOM Shelf LLC	RLI Insurance Company	Apache Corporation; GOM Shelf LLC

Subsidiaries:

GOM Shelf LLC

FW GOM Pipeline Inc.

Equity Interests:

Paloma Pipeline Company - 9.65%

SP 49 LLC - 33.33% (owned by FW GOM Pipeline Inc.)

Field	Block	Lease	Type	Rights	Date Le Eff	Date Le Exp	Le Cur Acres (Ac)	Operator	WI	Lease Status
SOUTH TIMBALIER 308 / EWING BANK 873	ST 287	G24987	Federal	RT	5/1/2003		5000	Fieldwood En	100.0%	PROD
SOUTH TIMBALIER 308 / EWING BANK 873	ST 287	G24987	Federal	OP 1	5/1/2003		5000	Fieldwood En	100.0%	PROD
SOUTH TIMBALIER 308 / EWING BANK 873	ST 287	G24987	Federal	OP 2	5/1/2003		5000	Fieldwood En	50.0%	PROD
SOUTH TIMBALIER 308 / EWING BANK 873	ST 308	G21685	Federal	RT	6/1/2000		5000	Fieldwood En	100.0%	PROD
SOUTH TIMBALIER 308 / EWING BANK 873	ST 308	G21685	Federal	OP 1	6/1/2000		5000	Fieldwood En	100.0%	PROD
SOUTH TIMBALIER 308 / EWING BANK 873	ST 308	G21685	Federal	OP 2	6/1/2000		5000	Fieldwood En	50.0%	PROD
VERMILION 362/371	VR 362	G10687	Federal	RT	6/1/1989		5,000	Fieldwood En Off	100.0%	UNIT
VERMILION 362/371	VR 362	G10687	Federal	OP	6/1/1989		5,000	Fieldwood En Off	16.7%	UNIT
VERMILION 362/371	VR 363	G09522	Federal	RT	5/1/1988		5,000	Fieldwood En	100.0%	ACTIVE
VERMILION 362/371	VR 363	G09522	Federal	OP 1	5/1/1988		5,000	Fieldwood En	100.0%	ACTIVE
VERMILION 362/371	VR 363	G09522	Federal	OP 2	5/1/1988		5,000	Fieldwood En Off	33.3%	ACTIVE
VERMILION 362/371	VR 363	G09522	Federal	OP 3	5/1/1988		5,000	Fieldwood En	50.0%	ACTIVE
VERMILION 362/371	VR 371	G09524	Federal	RT	7/1/1988		5,000	Fieldwood En Off	100.0%	ACTIVE
VERMILION 362/371	VR 371	G09524	Federal	OP	7/1/1988		5,000	Fieldwood En Off	16.7%	ACTIVE
VERMILION 78	VR 78	G04421	Federal	RT	11/1/1980		5,000	Fieldwood En	37.5%	ACTIVE
VERMILION 78	VR 78	G04421	Federal	OP	11/1/1980		5,000	Fieldwood En	18.8%	ACTIVE

Right of Way bearing Serial No. OCS-G29427 for Pipeline Segment No. 20278 pertaining to South Timbalier 308

Right of Way bearing Serial No. OCS-G15047 for Pipeline Segment No. 10675 pertaining to Vermilion 371

All other right, title and interest of FWE in any assets to the extent such assets relate to any of the foregoing leases or rights of way.

Field	Block	Lease	Type	Rights	Date Le Eff	Date Le Exp	Le Cur Acre	Operator	WI	Lease Status	
EAST CAMERON 2 - (SL LA)	EC 2	SL18121	SL - LA	WI	5/12/2004	11/6/2020	220	Fieldwood	50.0%	RELINQ	
CHANDELEUR 42/43	CA 43	G32268	Federal	OP 1	7/1/2008		5,000	Fieldwood E	7.69%	PROD	Knight Default
CHANDELEUR 42/43	CA 42	G32267	Federal	OP 1	7/1/2008	6/21/2019	5,000	Fieldwood E	7.69%	RELINQ	Knight Default
WEST CAMERON 295	WC 295	G24730	Federal	OP 1	5/1/2003		5,000	Fieldwood E	6.00%	PROD	Tammany Default
SHIP SHOAL 246/247/248/270/271	SS 249	G01030	Federal	OP 1	6/1/1962		5,000	Fieldwood En	0.042%	UNIT	Hillcrest GOM Default in Unit
SHIP SHOAL 246/247/248/270/271	SS 248	G01029	Federal	RT B	6/1/1962		5,000	Fieldwood En	0.04%	UNIT	Hillcrest GOM Default in Unit
SOUTH TIMBALIER 205/206	ST 205	G05612	Federal	ORRI	7/1/1983		5,000	Fieldwood E	2.0%	PROD	

Asset Name	FWE Acct. Code	Lease Number	API	WI	NRI
CHANDELEUR 042 #A002	CA042A0200	G32267	177294001500	7.7%	5.4%
CHANDELEUR 043 #A001	CA043A0100	G32268	177294001400	7.7%	5.4%
CHANDELEUR 043 #A003	CA043A0300	G32268	177294001600	7.7%	5.4%
EAST CAMERON 002 #001 SL 18121	SL18121010	18121	177032013600	50.0%	37.3%
EUGENE IS 330 #B003 ST1	EI330B0301	G02115	177104008001	35.0%	29.1%
MAIN PASS 259 #A007	MP259A0700	G07827	177244071800	43.1%	29.7%
MAIN PASS 303 #B015	MP303B1500	G04253	177244024800	42.9%	35.7%
MATAGORDA IS 519 #L001	MI519L1SL0	MF-79413	427033030000	15.8%	12.2%
MATAGORDA IS 519 #L002	MI519L2SL0	MF-79413	427033034000	15.8%	12.2%
MATAGORDA IS 519 #L003	MI519L3SL0	MF-79413	427033039500	15.8%	12.2%
MATAGORDA IS 519 #L004	MI519L4SL0	MF-79413	427033039700	15.8%	12.2%
SHIP SHOAL 249 #D017	SS249D1700	G01030	177124020800	0.042%	TA
SOUTH TIMBALIER 205 #B002A ST1	ST205B02A1	G05612	177154062901	25.0%	20.8%
SOUTH TIMBALIER 205 #B004 ST1	ST205B0401	G05612	177154081601	25.0%	20.8%
SOUTH TIMBALIER 206 #A002 ST1	ST206A0201	G05613	177154060101	25.0%	TA
SOUTH TIMBALIER 206 #A003	ST206A0300	G05613	177154061000	25.0%	TA
SOUTH TIMBALIER 206 #A004A	ST206A04A0	G05613	177154074300	25.0%	TA
SOUTH TIMBALIER 206 #A006	ST206A0600	G05613	177154075100	25.0%	TA
SOUTH TIMBALIER 206 #A007	ST206A0700	G05613	177154075200	25.0%	TA
SOUTH TIMBALIER 206 #A008	ST206A0800	G05613	177154075300	25.0%	TA
SOUTH TIMBALIER 206 #A009	ST206A0900	G05613	177154075400	25.0%	TA
SOUTH TIMBALIER 206 #A010ST2BP	ST206A1002	G05613	177154075702	25.0%	TA
SOUTH TIMBALIER 206 #B003 ST1	ST206B0301	G05613	177154074001	25.0%	20.8%
SOUTH TIMBALIER 206 #B006	ST206B0600	G05613	177154103000	25.0%	20.8%
WEST CAMERON 295 #A002	WC295A0201	G24730	177014039001	6.0%	4.9%
SOUTH TIMBALIER 205 #G001 ST1	ST205G0101	G05612	177154106701	0.0%	2.0%
SOUTH TIMBALIER 205 #G003 ST1	ST205G0301	G05612	177154115301	0.0%	2.0%

Asset Name	FWE Acct. Code	Base Number	Area/Block	WI
CHANDELEUR 043 P/F-A	CA43APLT	G32268	CA043	7.69%
HIGH ISLAND 120 P/F-A-PROCESS	HI120APROC	G01848	HI120	6.00%
WEST CAMERON 295 P/F-A	WC295ACAS	G24730	WC295	6.00%
SHIP SHOAL 248 P/F-G	SS248PFG	G01029	SS248	0.04%
SOUTH TIMBALIER 206 P/F-A	ST206APLT	G05612	ST206	25.00%
SOUTH TIMBALIER 205 P/F-B	ST205BPLT	G05612	ST205	25.00%
MATAGORDA IS 487 P/F-L(SL)	MI487LSL	MF-88562	MI487	15.80%
MATAGORDA IS 519 P/F-L - SL	MI519LSL	MF-88562	MI519	15.80%
Venice Dehydration Facility (South Pass Dehydration Station)	VENICEDHYD			64.80%
Tivoli Plant	TIVOLIPL			43.86%
MI 519 Bay City Compressor Station	MI519BAY			18.10%
Vermilion 76 Onshore Scrubber	VR76SCRUB			6.08%
Grand Chenier Separation Facility	GRCHENPF			94.60%
EAST CAMERON 002 P/F-1 SL18121	SL181211PT	18121	EC002	50.00%

Exhibit N2

**Eni Definitive Documents
(Executed Version)**

Eni Term Sheet Implementation Agreement

This ENI TERM SHEET IMPLEMENTATION AGREEMENT (the “**Agreement**”) is made and entered into as of June 23, 2021, by and among (a) Fieldwood Energy LLC, a Delaware limited liability company (“**FWE**”) and its affiliated debtors and debtors in possession in the chapter 11 cases pending before the Honorable Marvin Isgur jointly administered under Case No. 20-33948 (collectively, the “**Debtors**”), (b) Eni Petroleum US LLC, a Delaware limited liability company, and Eni US Operating Co. Inc., a Delaware corporation, (collectively, “**Eni**”), and, following execution of the Joinders (as defined below), (c) Mako Buyer LLC, a Delaware limited liability company (“**Credit Bid Purchaser**”), and (d) Fieldwood Energy III LLC (“**FWE III**”) to implement the transactions contemplated by or related to the Eni Term Sheet (as defined in the recitals below). Each of the Debtors, Eni and, following execution of a Joinder, Credit Bid Purchaser and FWE III, may be referred to as a “**Party**” and, collectively, the “**Parties**”. Capitalized terms used but not defined herein shall have the meanings ascribed to them in the Plan (as defined below).

RECITALS

WHEREAS, on May 12, 2021, the Debtors and Eni executed a letter agreement whereby each of Eni and FWE agreed (i) to work to implement the terms of the Eni Term Sheet and (ii) negotiate the definitive documents described therein in good faith and in accordance with the terms of the Eni Term Sheet (the “**Eni Definitive Documents**”);

WHEREAS, commencing on August 3, 2020 (the “**Petition Date**”), the Debtors each filed with the United States Bankruptcy Court for the Southern District of Texas (the “**Bankruptcy Court**”) a voluntary case under chapter 11 of title 11 of the United States Code (the “**Bankruptcy Code**”);

WHEREAS, the Bankruptcy Court established November 25, 2020 at 5:00 p.m. (Central Time) as the deadline for creditors, other than governmental entities, to file proofs of claim against any of the Debtors (the “**Bar Date**”);

WHEREAS, Eni and its affiliates have asserted claims against certain of the Debtors that are described in proofs of claim numbered 461, 462, 468, 497, 498, 500, 601, and 693 (collectively, the “**Eni Claims**”);

WHEREAS, on April 15, 2021, the Debtors filed the solicitation versions of their *Disclosure Statement for Fourth Amended Joint Chapter 11 Plan of Fieldwood Energy LLC and its Affiliated Debtors* [D.I. 1285] (including any exhibits and schedules thereto and as may be further amended, supplemented, or modified, the “**Disclosure Statement**”) and *Fourth Amended Joint Chapter 11 Plan of Fieldwood Energy LLC and its Affiliated Debtors* [D.I. 1284] (including any exhibits and schedules thereto and as may be further amended, supplemented or modified, the “**Plan**”);¹

WHEREAS, on April 15, 2021, the Bankruptcy Court entered an order [D.I. 1286] approving, among other things, the Debtors’ Disclosure Statement and solicitation procedures with respect to the Plan;

WHEREAS, on May 12, 2021, the Debtors filed the *Notice of Filing of Executed Term Sheet By and Between the Debtors and Eni Petroleum US LLC* [D.I. 1368], which attached, as **Exhibit A** thereto, a term sheet by and between Eni and the Debtors reflecting an agreement-in-principle with respect to the treatment under the Plan of certain oil and gas leases and facilities (including but not limited to, for all purposes thereunder, any wells, pipelines, or other structures

¹ Capitalized terms used but not defined herein shall have the meanings ascribed to them in the Plan.

set forth therein) that were previously conveyed to the Debtors by Eni and certain of its affiliates (the “**Eni Term Sheet**”);

WHEREAS, FWE will survive the Initial Plan of Merger contemplated by the Plan as FWE III; and

WHEREAS, the interests of the Debtors in the oil and gas leases set forth on **Exhibit C** (the “**Specified Interests**”) and certain related rights-of-way and rights-of-use, as well as related facilities (including wells, pipelines and other structures) to the extent they were previously conveyed to the Debtors by Eni and certain of its affiliates (collectively, the “**Specified Assets**”) shall be abandoned pursuant to the Plan.

NOW, THEREFORE, in consideration of the mutual covenants and agreements set forth in this Agreement, and for other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the Parties, intending to be legally bound, agree as follows:

1. **Eni Definitive Documents.** The documents below comprise the Eni Definitive Documents as contemplated in the Eni Term Sheet:

a. *Turnkey Removal Agreement.* Annexed hereto as **Exhibit B** (the “**Turnkey Removal Agreement**”).

2. **Execution of Eni Definitive Documents; Good Faith Cooperation.**

a. Each Party agrees, and Eni expressly acknowledges, that the Debtors and Eni have satisfied the requirements under the Eni Term Sheet to negotiate mutually agreeable Eni Definitive Documents by the relevant deadlines set forth therein. Each Party agrees to negotiate any exhibits, amendments, modifications or supplements to the Eni Definitive Documents in good faith and to exercise commercially reasonable efforts with respect to the negotiation, pursuit, approval, execution, delivery, implementation, and consummation of the Eni Definitive Documents. The

Parties may, by mutual agreement, amend, modify, or supplement this Agreement and/or the forms of the Eni Definitive Documents attached hereto or negotiate to add additional documents to the list of Eni Definitive Documents, consistent with the terms and conditions herein, in the Turnkey Removal Agreement, and subject to the applicable consent rights under the Restructuring Support Agreement. Subject to the immediately preceding sentence, FWE III and Eni shall execute and deliver the Eni Definitive Documents, and Credit Bid Purchaser and FWE III shall each execute and deliver a Joinder to this Agreement in the form attached as **Exhibit D** and **E** (the “**Joinders**”), in each case, on the Effective Date of the Plan (and, for the avoidance of doubt, after the consummation of the transactions contemplated by the Credit Bid Purchase Agreement and the Divisive Merger pursuant to the Initial Plan of Merger) (the “**Credit Bid Transaction Closing**”).

b. Each Party agrees to use commercially reasonable efforts to obtain and/or execute and deliver all instruments, forms, applications, certifications, reports, permits, and filings required by federal or state authorities (including, for example, any BOEM or BSEE designation of operator forms and designated applicant Oil Spill Financial Responsibility (“**OSFR**”) form designations and any other instruments, forms, applications, certifications, plans, reports and filings required by BOEM, BSEE, EPA, the U.S. Coast Guard or other applicable federal or state authorities) that are necessary for FWE III to perform its obligations pursuant to the Eni Definitive Documents. On the Effective Date, the Debtors shall fund such premiums as are required to maintain the organizational or area-wide bonds applicable to FWE III.

3. Support of the Plan. Eni agrees not to file any objections to the Plan or to support any other party, directly or indirectly, in objecting to or opposing the Plan and agrees it will support confirmation of the Plan.

4. **Plan and Confirmation Order.** The Confirmation Order and any amendment to the Plan must be reasonably acceptable to Eni solely with respect to any provisions thereof that directly affect the rights and obligations of Eni in the Eni Definitive Documents as contemplated by the Eni Term Sheet; *provided* that, for the avoidance of doubt, the Plan and Confirmation Order shall be subject to the applicable consent rights set forth in the Restructuring Support Agreement. To facilitate the implementation of the Eni Term Sheet and the Eni Definitive Documents pursuant to the Plan as contemplated in the Eni Term Sheet, the Parties agree that any order of the Bankruptcy Court confirming the Plan (the “**Confirmation Order**”) shall provide for the following:

a. On the Effective Date, FWE shall have withdrawn as operator of the Specified Assets immediately prior to their abandonment pursuant to the Plan.

b. On the Effective Date, FWE III shall reimburse Eni for reasonable and documented legal fees and expenses incurred in connection with the Chapter 11 Cases in the amount of \$1.5 million. Additionally, on the Effective Date, FWE III shall pay \$3 million in cash to Eni to be used in connection with Actual Decommissioning Costs (as defined in the Turnkey Removal Agreement) not covered by the proceeds of Performance Bond No. 2196705 by and between Fieldwood Energy Offshore LLC (“**FEO**”) as Principal, North American Specialty Insurance Company (“**NAS**”) as Surety, and Eni as Obligee (the “**NAS Bond**”).

c. On the Effective Date, FWE III shall provide for the payment of any and all documentary, filing, recording, stamp, and registration fees, costs, and expenses incurred in connection with any required filing of record by or on behalf of FWE III of any instrument or instruments with the appropriate records office of any county, parish, state, federal, or other governmental unit (including BOEM) that may be required in connection with the FWE III Plan

of Merger as it relates to the Specified Assets or incurred in connection with the satisfaction of the Regulatory Condition (collectively, the “**Implementation Costs**”).

d. Immediately upon the occurrence of the Effective Date, FEO’s interests in the Specified Assets shall be abandoned by FEO pursuant to section 554(a) of the Bankruptcy Code, the Plan, and the Confirmation Order. For the avoidance of doubt, upon abandonment of the Specified Assets, no funds shall have been allocated to FEO to perform or satisfy any plugging, abandonment, or decommissioning obligations associated with the Specified Assets and FEO acknowledges it will be in default of such decommissioning obligations. Any Debtor which previously owned or operated a Specified Asset shall appoint FWE III as its agent to perform the Agreed Activities (as defined in the Turnkey Removal Agreement) and the Initial Safe Out (as defined in the Turnkey Removal Agreement) work, and, subject to the commencement triggers set forth in the Turnkey Removal Agreement, FWE III shall be authorized and empowered by Eni to be its decommissioning agent in relation to the Specified Assets.

e. On the Effective Date, except for the rights and remedies of Eni to enforce (i) the Plan, (ii) the Confirmation Order, and (iii) the obligations contemplated by the Eni Definitive Documents, Eni shall be deemed a Releasing Party (without submitting a ballot(s) to accept the Plan) against all Released Parties other than FEO and its Estate under the Plan for all purposes thereunder, and shall waive and release any and all pre-Effective Date claims of any kind against the Debtors, their Estates and any other Released Party, other than FEO and its Estate, including, without limitation, the Eni Claims and any claims for administrative expense under sections 503(b) or 507(a)(2) of the Bankruptcy Code; *provided, however*, that, upon the occurrence of (i) the Effective Date and (ii) effectiveness of the Eni Definitive Documents, notwithstanding this Section 4(e), Eni shall be deemed to have an Allowed Class 6B General Unsecured Claim in an amount

equal to the aggregate sum of the Eni Net Turnkey Amounts for the Decommissioning Projects (each as defined in the Turnkey Removal Agreement). Except as otherwise provided for hereunder with respect to the Released Parties (under and as defined in the Plan, other than Apache and FEO and its Estate), nothing herein shall affect or be deemed to restrict or limit Eni's claims for or rights to seek payments or contribution from current or prior working interest owners, predecessors, co-owners and/or operators, or from any other parties that are contractually, legally, regulatorily or equitably liable for decommissioning or related obligations, including obligations under surety bonds, letters of credit or other instruments relating thereto, with respect to the Specified Assets. For the avoidance of doubt, the Eni Definitive Documents shall be included within the definition of Additional Predecessor Agreement Documents provided in the Plan.

f. On the Effective Date, except for the rights and remedies to enforce (i) the Plan, (ii) the Confirmation Order, and (iii) the obligations contemplated by this Agreement or the Eni Definitive Documents, the Debtors shall waive and release any and all pre-Effective Date claims of any kind against Eni (including, for the avoidance of doubt, each of Eni's affiliates and each of their and their affiliates' current and former directors, managers, officers, equity holders, predecessors, successors, and assigns, subsidiaries, and each of their current and former officers, members, managers, directors, equity holders, principals, members, employees, or other agents, in each case, in their capacities as such), in all circumstances only to the extent such claims accrued on or prior to the Effective Date.

g. All rights of Eni with respect to bonds and letters of credit constituting security for the decommissioning of the assets associated with the Specified Assets shall be reserved as against such bonding companies and letter of credit issuers in all respects. The Debtors shall not terminate

any bonds issued on behalf of the Debtors relating to such Specified Assets under which any federal, state or local governmental entity is an obligee.

h. The Bankruptcy Court (i) approves the Eni Definitive Documents and all transactions contemplated by this Agreement and all actions to be taken, undertakings to be made, and obligations to be incurred by the parties thereto; (ii) following the consummation of the Initial Plan of Merger, authorizes FWE III, without further notice to or action, order, or approval of this Bankruptcy Court and without the need for any further corporate or shareholder action, to enter into, deliver, and fully perform their obligations under the Eni Definitive Documents; and (iii) finds that the parties' entry into the Eni Definitive Documents and the implementation of the transactions contemplated therein shall not impair Eni's right and ability to draw on Performance Bond No. 2196705 by and between FEO as Principal, NAS as Surety, and Eni as Oblige, and shall not impair NAS's defenses to such draw. The terms of the NAS Bond shall not be altered in any manner. Neither the Plan, this Order, nor any of the transactions contemplated or effectuated under the Plan, purport to alter or modify the rights of Eni or NAS, as between each other, under the NAS Bond. Upon entry of the Confirmation Order, FWE III shall be authorized and empowered, without further approval of the Bankruptcy Court or any other party, to take such actions and perform such acts as may be necessary, convenient, desirable, or appropriate to execute and deliver the Eni Definitive Documents in accordance with the Plan and Confirmation Order and to execute and deliver all documents relating thereto and to perform all of their obligations thereunder. On the Effective Date, the Eni Definitive Documents shall constitute legal, valid, binding, and authorized obligations of FWE III enforceable in accordance with their terms, and such obligations of FWE III shall not be enjoined or subject to discharge, impairment, release,

avoidance, recharacterization, or subordination by FWE III, the Post-Effective Date Debtors, or the Plan Administrator, under applicable law, the Plan, or the Confirmation Order.

5. **Right of First Offer; ORRI; Notice of Sale.**

a. To the extent that, in connection with the resolution of any other predecessor-in-interest's decommissioning claims against the Debtors, any such predecessor-in-interest is granted (or Credit Bid Purchaser agrees to grant to such predecessor-in-interest) a right of first offer, right of first refusal, or similar preferential purchase right in connection with any assets to be transferred to Credit Bid Purchaser pursuant to the Plan (such assets, collectively, the "**Credit Bid Purchaser Assets**"), Credit Bid Purchaser shall grant Eni rights that are substantially similar with respect to the Credit Bid Purchaser Assets.

b. To the extent that, in connection with the resolution of any other predecessor-in-interest's decommissioning claims against the Debtors, any other predecessor-in-interest is granted (or Credit Bid Purchaser agrees to grant to such predecessor-in-interest) an overriding royalty interest or similar future interest in Credit Bid Purchaser's production from any of the Credit Bid Purchaser Assets in connection with the decommissioning of any predecessor-in-interest's prior assets, Credit Bid Purchaser shall grant Eni a similar and proportionate overriding royalty interest burdening such Credit Bid Purchaser Assets in connection with Eni's turnkey removal payments.

c. After the Effective Date of the Plan, in the event that Credit Bid Purchaser desires to sell, transfer or otherwise dispose of any portion of Credit Bid Purchaser Assets pursuant to the Plan through a sale process that has been publicly announced utilizing a third party agent, investment bank, or similar service approaching multiple potential purchasers, Credit Bid

Purchaser shall use commercially reasonable efforts to cause such agent or investment bank to provide Eni with written notice and an opportunity to participate in any related sales process.

6. FWE III Governance and Operations.

a. FWE III shall, from and after the Effective Date, prepare and furnish to Eni the following reports which, in each case, will be limited to relate solely to the Specified Assets and the Eni Definitive Documents:

- (i) Annual Financial Statements. As soon as available, and in any event within 105 days after the end of each fiscal year of FWE III, its unaudited consolidated balance sheet and related consolidated statements of operations, members' equity and cash flows as of the end of and for such year.
- (ii) Quarterly Financial Statements. As soon as available, and in any event within 60 days after the end of each quarterly accounting period in each fiscal year of FWE III (including the last fiscal quarter of such fiscal year), its unaudited consolidated balance sheet and related unaudited consolidated statements of operations, members' equity and cash flows as of the end of and for such fiscal quarter and the then elapsed portion of the current fiscal year.
- (iii) Monthly Operating Data. As soon as available, but in no event later than 45 days after the end of each calendar month, a statement showing monthly operating data for FWE III, including operating expenses and revenue for each of FWE III, for such calendar month.

b. FWE III will use reasonable efforts to seek to obtain reimbursement and/or contribution for decommissioning activity relating to the Specified Assets that is available under contract or applicable law, including any other record title and/or operating rights interest holders

and predecessors-in-interest other than Eni to the extent practicable and available surety bonding, including available surety bonding for which Eni is the beneficiary; *provided* that, for the avoidance of doubt, FWE III shall not be required to incur any out-of-pocket costs or obligations in connection with such efforts, unless such costs or obligations are reimbursed by Eni.

c. FWE III shall obtain the written consent of Eni (not to be unreasonably withheld) prior to agreeing to a settlement agreement and/or initiating dispute resolution or other formal settlement negotiation proceedings(s) with respect to obtaining contributions from other record title and/or operating rights interest holders and predecessors-in-interest for decommissioning or funds from surety bonds for decommissioning, in each case, with respect to the Specified Assets.

7. **Temporary Abandoned Wells and Excluded Wells.**

a. Reference is made to that certain Purchase and Sale Agreement by and among Eni and Eni US Operating Co. Inc., as Seller, and FEO, a Purchaser, dated as of December 1, 2015 (the “**Comal PSA**”). Defined terms used in this Section 7 that are not otherwise defined in this Agreement will have the meanings ascribed to such terms in the Comal PSA (and, for the avoidance of doubt, such definition will not be affected by the termination, or rejection in connection with the Chapter 11 Cases, of the Comal PSA). As used herein, the term “**Temporary Abandoned Well**” or “**Temporary Abandoned Wells**” means individually any of, or collectively those Wells listed on Exhibit G and the term “**Excluded Wells**” means all wells which are located on the Lands that are permanently Plugged, Abandoned, and Decommissioned as of the Closing Date, including without limitation, those listed on Exhibit F. As used herein, and as was defined in the Comal PSA, the term “**Well Intervention Work**” shall mean any work within the portion of the wellbore of any Temporary Abandoned Well or Excluded Well that FWE III deems necessary as a reasonably prudent operator to correct, remediate or redo any Plugging,

Abandonment and Decommissioning work that was performed by any member of Seller Group (when used in this Section 7, as such term is defined in the Comal PSA) or Seller's (when used in this Section 7, as such term is defined in the Comal PSA) predecessors or their respective contractors prior to the Effective Date, including which, if there is an existing plug in the wellbore of such well, requires FWE III to drill through such existing plug (or otherwise penetrate that point where such existing plug is located) in the wellbore of such Temporary Abandoned Well or Excluded Well (as determined to be required in the reasonable discretion of FWE III), and, in each case, is necessary to put any Temporary Abandoned Well or Excluded Well into compliance with applicable Laws, requirements of Governmental Authority, the Leases or the Contracts. Notwithstanding the foregoing, the following work with respect to any Temporary Abandoned Well shall not constitute Well Intervention Work: setting a surface plug if there is not currently a surface plug present in the wellbore of such well as of the Effective Date (as such term is defined in the Comal PSA), any measuring operations or circulation of fluids in the wellbore above and unrelated to any plugs or cement which were previously set by any member of Seller Group or Seller's predecessors or their respective contractors prior to the Effective Date (when used in this Section 7, as such term is defined in the Comal PSA), cutting and/or pulling the production casing in such well (except to the extent such casing is located below a plug set by Seller, Seller's predecessors or their respective contractors prior to the Effective Date), and/or cutting and/or pulling the conductor in the wellbore of any such well.

b. Without waiving any right of contribution, Eni agrees that it shall be solely responsible for the costs of Plugging, Abandoning and Decommissioning of all Excluded Wells. If FWE III becomes aware of information that indicates that the Plugging, Abandonment and Decommissioning with respect to any Excluded Well is no longer in compliance with applicable

Laws, requirements of Governmental Authority, the Leases or the Contracts, FWE III shall provide written notice to the other Parties and such Parties shall cooperate in determining how to address causing such Excluded Well to be in compliance, subject to the other provisions of this Section 7; provided, however, in the event that the Parties do not agree on how to address causing such Excluded Well to be in compliance then FWE III shall proceed with the Well Intervention Work as FWE III deems necessary at Eni's cost and expense to the extent provided in this Section 7. Upon such notice, FWE III hereby covenants and agrees to diligently perform or cause to be performed all Plugging, Abandonment and Decommissioning work with respect to any such Excluded Well as necessary to bring such Excluded Well into compliance with applicable Laws, requirements of Governmental Authority, the Leases or the Contracts. Eni shall be liable and responsible to pay for all Eligible Well Intervention Costs (as defined in Section 7(e) below) with respect to any such Excluded Well.

c. Eni shall be liable and responsible to pay for all Eligible Well Intervention Costs with respect to any Temporary Abandoned Well which is required to properly Plug, Abandon and Decommission any such Temporary Abandoned Well. For the sake of clarity, subject to Section 7(f), Eni shall remain responsible for all obligations, liabilities and Damages relating to, arising out of or attributable to work performed with respect to the Temporary Abandoned Wells prior to the Effective Date (as defined in the Comal PSA) to the extent set forth in subpart (i)(f) in the definition of "Retained Obligations" in the Comal PSA.

d. Notwithstanding anything in this Section 7 to the contrary, but and subject to Section 7(f), with respect to any Temporary Abandoned Well, FWE III shall determine whether any Well Intervention Work is necessary to properly Plug, Abandon and Decommission such Temporary Abandoned Well or Excluded Well as provided in this Section 7(d). Within thirty (30)

days of FWE III determining that Well Intervention Work is necessary to properly Plug, Abandon and Decommission any Temporary Abandoned Well or Excluded Well, FWE III shall deliver to Eni a notice that such Well Intervention Work is necessary, subject to any event of Force Majeure or imminent danger to life, property and/or the environment which requires the immediate commencement of such Well Intervention Work. The Parties shall cooperate in determining what Well Intervention Work is necessary to be conducted with respect to any Temporary Abandoned Well or Excluded Well, provided, however, in the event that the Parties do not agree on what Well Intervention Work is necessary to be conducted with respect to such Temporary Abandoned Well or Excluded Well then FWE III shall proceed with the Well Intervention Work as FWE III deems necessary at Eni's cost and expense to the extent provided in this Section 7. At least thirty (30) days prior to commencement of any Well Intervention Work concerning any Temporary Abandoned Well or Excluded Well (subject to any event of Force Majeure or imminent danger to life, property and/or the environment and/or additional or revised Well Intervention Work, in each case as set forth in this Section 7(d)), FWE III shall be required to provide any applicable Well Intervention Work Orders with respect to either the applicable Temporary Abandoned Well or the applicable Excluded Well. Subject to Section 7(f), any Well Intervention Work with respect to a Temporary Abandoned Well or Excluded Well that is set forth on a Well Intervention Work Order that is delivered to Eni on or prior to the applicable thirtieth (30th) day prior to commencement of such Well Intervention Work shall be deemed to be "Eligible Well Intervention Work" for purposes of this Section 7; provided, however, subject to Section 7(f), Eligible Well Intervention Work may include (i) additional or revised Well Intervention Work that is determined by FWE III to be necessary or is required by applicable Laws, requirements of Governmental Authority, the Leases or the Contracts if circumstances reasonably change requiring such additional or revised

Well Intervention Work after the delivery of the Well Intervention Work Order (including if such situation arises while the Well Intervention Work is being conducted) and/or (ii) Well Intervention Work that FWE III reasonably deems necessary to be performed prior to such thirty (30) day notice due to any event of Force Majeure or imminent danger to life, property and/or the environment. Upon completion of the Well Intervention Work set forth in any Well Intervention Work Order, FWE III will provide to Eni a written statement setting forth (x) evidence that such work has been completed, (y) invoices and/or billing statements outlining in reasonable detail the Well Intervention Work actually done and the costs and expenses of such Well Intervention Work (including, in the event that such costs and expenses exceed the amount set forth on the applicable Well Intervention Work Order for such work, reasonably detailed information itemizing the amount and cause of any such excess costs and expenses) and (z) the bank account to which Eni is to make payment of the amount of Eligible Well Intervention Costs (as defined below) with respect to such work (each a **“Well Intervention Completion Notice”**). Within thirty (30) days of receipt of a Well Intervention Completion Notice, Eni shall pay (or cause to be paid) to FWE III the amount of the Eligible Well Intervention Costs set forth on such Well Intervention Completion Notice by a wire transfer of immediately available funds to the account set forth in the Well Intervention Completion Notice.

e. For purposes of this Section 7, the term **“Eligible Well Intervention Costs”** shall mean, with respect to Temporary Abandoned Wells, any costs and expenses for Eligible Well Intervention Work and, with respect to Excluded Wells, any costs and expenses for Well Intervention Work incurred by FWE III pursuant to Section 7(b), such costs and expenses shall include costs to obtain, mobilize, transport, house and store, equipment, supplies and personnel to perform such Well Intervention Work. Notwithstanding anything in this Section 7 to the contrary,

Eni shall not be obligated to pay for the costs and expenses of Well Intervention Work on any Temporary Abandoned Well which is not Eligible Well Intervention Work, provided, however, Eni's obligation to pay Eligible Well Intervention Costs under this Section 7 shall not be limited to the amounts set forth on any Well Intervention Work Order but shall also include any excess costs and expenses for any Eligible Well Intervention Work that are identified on the applicable Well Intervention Completion Notice and which are reasonably and prudently incurred for any Eligible Well Intervention Work. In the event of a conflict between this Section 7 and the Turnkey Removal Agreement with respect to the costs associated with a Temporary Abandoned Well, this Section 7 shall control. All amounts charged by FWE III under this Section 7 shall include reasonable overhead charges by Credit Bid Purchaser in accordance with the COPAS attached to the Contract Operating Agreement (as defined in the Turnkey Removal Agreement), including if FWE III engages Credit Bid Purchaser to perform any Eligible Well Intervention Work.

f. Notwithstanding anything in this Section 7 to the contrary, Eni's liability for, and obligation and responsibility to pay for, Eligible Well Intervention Costs with respect to any Temporary Abandoned Well pursuant to Section 7(c) shall terminate with respect to each Temporary Abandoned Well as follows:

- (i) With respect to any Temporary Abandoned Well which (i) any Debtor has re-entered since the Effective Date of the Comal PSA or (ii) FWE III re-enters after the Effective Date of the Turnkey Removal Agreement, in each case, in order to conduct development operations (including, without limitation, to conduct any sidetracking, completing or re-completing operation in such Temporary Abandoned Well) other than operations arising out of or related to permanently Plugging, Abandonment and Decommissioning such Temporary Abandoned Well (the "**Development**

Operations”). Eni’s liability for and/or responsibility and obligation to pay Eligible Well Intervention Costs with respect to such Temporary Abandoned Well pursuant to Section 7(c) shall terminate upon the re-entry of such Temporary Abandoned Well for such Development Operations.

- (ii) With respect to any Temporary Abandoned Well which FWE III re-enters in order to conduct operations to permanently Plug, Abandon and Decommission such Temporary Abandoned Well and in which FWE III also conducts Well Intervention Work, Eni’s liability for and/or responsibility and obligation to pay Eligible Well Intervention Costs with respect to such Temporary Abandoned Well pursuant to Section 7(c) shall terminate upon the acceptance by BSEE of an End of Operations Report (Form BSEE-0125) for such Temporary Abandoned Well. For the sake of clarity, Eni shall retain the liability for and/or responsibility and obligation to pay Eligible Well Intervention Costs for any Temporary Abandoned Well pursuant to this Agreement in the event that FWE III permanently Plugs, Abandons and Decommissions such Temporary Abandoned Well but does not conduct any Well Intervention Work for such Temporary Abandoned Well.

8. **Termination of Agreement.**

- a. This Agreement shall terminate in its entirety at 11:59 p.m. on September 30, 2021 (prevailing Central Time) (the “**Outside Termination Date**”) if either (i) the ENI Definitive Documents have not been executed and delivered in accordance with Section 2(a) or (ii) the Regulatory Condition (as defined below) has not been satisfied on or prior to such date; *provided, however*, that the Outside Termination Date may be extended by mutual written agreement of the Parties (which writing may include e-mail). Each of Sections 1 through 4 hereof will terminate

automatically upon the occurrence of the Effective Date. Upon termination of this Agreement in its entirety, each Party shall be immediately released from its obligations, commitments, undertakings and agreements under or related to this Agreement and the Eni Term Sheet; *provided* that in no event shall any such termination relieve a Party from liability for its breach or nonperformance of its obligations hereunder prior to the date of such termination.

b. The “**Regulatory Condition**” means that FWE III has been granted, or otherwise holds, to the satisfaction of the Parties, all necessary recognitions or approvals by applicable regulatory authorities to act as a qualified operator in the Gulf of Mexico to the extent required to perform its obligations pursuant to the Definitive Documents.

9. **363 Credit Bid Transaction.** In the event that the 363 Credit Bid Transaction is pursued, Eni agrees to support and take reasonable actions to facilitate the 363 Credit Bid Transaction, and cooperate in good faith with Debtors, the Required DIP Lenders, and the Requisite FLTL Lenders to facilitate the 363 Credit Bid Transaction, including, without limitation, by making amendments to the Eni Definitive Documents (in form and substance reasonably acceptable to Eni, the Debtors, the Required DIP Lenders, and the Requisite FLTL Lenders and to the extent that such amendments constitute reasonable actions to facilitate the 363 Credit Bid Transaction).

10. **Effectiveness.** This Agreement shall become effective and binding upon each of the parties hereto upon execution and delivery by such party of an executed signature page hereto on the Effective Date.

11. **Counterparts.** This Agreement may be executed in several counterparts, each of which shall be deemed to be an original, and all of which together shall be deemed to be

one and the same agreement. Execution copies of this Agreement may be delivered by electronic mail, or otherwise, which shall be deemed to be an original for the purposes of this paragraph.

12. **Governing Law; Jurisdiction; Waiver of Jury Trial.** To the maximum extent permitted by applicable law, this Agreement is governed by and is to be construed in accordance with the internal laws of the State of Texas, without giving effect to any principles of conflicts of law thereunder that would result in the application of the laws of any other jurisdiction. Each Party irrevocably agrees that any legal action, suit, or proceeding arising out of or relating to this Agreement brought by any Party or its successors or assigns shall be brought and determined in the Bankruptcy Court and each Party hereby irrevocably submits to the exclusive jurisdiction of the Bankruptcy Court, and if the Bankruptcy Court does not have (or abstains from) jurisdiction, Courts of the State of Texas and of the United States District Court of the Southern District of Texas, and any appellate court from any thereof, for itself and with respect to its property, generally and unconditionally, with regard to any such proceeding arising out of or relating to this Agreement. Each Party further agrees that notice as provided herein shall constitute sufficient service of process and the Parties further waive any argument that such service is insufficient. Each Party hereby irrevocably and unconditionally waives, and agrees not to assert, by way of motion or as a defense, counterclaim or otherwise, in any proceeding arising out of or relating to this Agreement, (a) any claim that it is not personally subject to the jurisdiction of the Bankruptcy Court as described herein for any reason, (b) that it or its property is exempt or immune from jurisdiction of such court or from any legal process commenced in such court (whether through service of notice, attachment prior to judgment, attachment in aid of execution of judgment, execution of judgment, or otherwise) and (c) that (1) the proceeding in such court is brought in an inconvenient forum, (2) the venue of such proceeding is improper, or (3) this Agreement, or the

subject matter hereof, may not be enforced in or by such court. EACH OF THE PARTIES HERETO HEREBY IRREVOCABLY WAIVES, TO THE FULLEST EXTENT PERMITTED BY APPLICABLE LAW, ANY AND ALL RIGHT TO TRIAL BY JURY IN ANY ACTION OR PROCEEDING ARISING OUT OF OR RELATING TO THIS AGREEMENT. EACH PARTY CERTIFIES THAT NO REPRESENTATIVE, AGENT OR ATTORNEY OF ANY OTHER PARTY HAS REPRESENTED, EXPRESSLY OR OTHERWISE, THAT SUCH OTHER PARTY WOULD NOT, IN THE EVENT OF LITIGATION, SEEK TO ENFORCE THE FOREGOING WAIVER.

13. **Notices.** All notices hereunder shall be deemed given if delivered and received in writing, if contemporaneously sent by electronic mail, courier or by registered or certified mail (return receipt requested) to the following addresses:

(1) If to FWE III, to:

Fieldwood Energy III LLC
2000 W. Sam Houston Parkway S., Suite 1200
Houston, Texas 77042
Attention: Thomas R. Lamme

With a copy to:

Weil, Gotshal & Manges LLP
767 Fifth Avenue
New York, NY 10153
Attention: Matt Barr, Esq. (matt.barr@weil.com)
Alfredo Pérez, Esq. (alfredo.perez@weil.com)
Jessica Liou, Esq. (jessica.liou@weil.com)

(2) If to Eni, to:

Eni Petroleum US LLC
1200 Smith Street, Suite 1700
Houston, Texas 77002
Attention: Christian Johnson
Telephone: (713) 393-6184
Email: chris.johnson@eni.com

With a copy to:

Bracewell LLP
711 Louisiana Street, Suite 2300
Houston, Texas 77002
Attention: J.J. McAnelly (james.mcanelly@bracewell.com)
Jason Hutt (jason.hutt@bracewell.com)
Mark Dendinger (mark.dendinger@bracewell.com)

(3) If to Credit Bid Purchaser, to:

[_____]

With a copy to:

[_____]

14. **Amendments.** Neither this Agreement nor any provision hereof may be waived, amended, or modified except pursuant to an agreement or agreements in writing entered into by the Parties.

[Signature Pages to Follow]

IN WITNESS WHEREOF, the undersigned Parties have executed this Eni Term Sheet Implementation Agreement as of the date first written above.


FIELDWOOD ENERGY LLC,
a Delaware limited liability company

By: Thomas R. Lamme

Name: Thomas R. Lamme


Title: Senior Vice President and General Counsel

ENI PETROLEUM US LLC

By:  _____

Name: Luca Pellicciotta
Title: President and CEO

ENI US OPERATING CO. INC.

By:  _____

Name: Luca Pellicciotta
Title: President and CEO

Exhibit A

Notice of Filing Term Sheet

See attached.

**IN THE UNITED STATES BANKRUPTCY COURT
FOR THE SOUTHERN DISTRICT OF TEXAS
HOUSTON DIVISION**

In re:	§	Chapter 11
	§	
	§	
FIELDWOOD ENERGY LLC, <i>et al.</i> ,	§	Case No. 20-33948 (MI)
	§	
Debtors. ¹	§	(Jointly Administered)
	§	Re Docket No. 1284

**NOTICE OF FILING OF EXECUTED TERM SHEET BY AND BETWEEN
THE DEBTORS AND ENI PETROLEUM US LLC**

PLEASE TAKE NOTICE that on May 12, 2021, Fieldwood Energy LLC (“**Fieldwood**”) and its debtor affiliates, as debtors and debtors in possession in the above-captioned chapter 11 cases (collectively, the “**Debtors**”), after extensive good faith, arm’s length negotiations, executed a term sheet with Eni Petroleum US LLC (“**Eni**” and, together with the Debtors, the “**Parties**”) reflecting an agreement-in-principle between the Parties with respect to the treatment under the *Fourth Amended Joint Chapter 11 Plan of Fieldwood Energy LLC and Its Affiliated Debtors* dated April 15, 2021 filed at ECF No. 1284 (including any exhibits and schedules thereto and as may be further amended, supplemented, or modified, the “**Plan**”) of certain oil and gas leases and related interests and obligations, a copy of which is attached hereto as **Exhibit A** (the “**Fieldwood/Eni Term Sheet**”).

PLEASE TAKE FURTHER NOTICE that the Fieldwood/Eni Term Sheet provides for, among other terms and conditions:

¹ The Debtors in these chapter 11 cases, along with the last four digits of each Debtor’s federal tax identification number, as applicable, are: Dynamic Offshore Resources NS, LLC (0158); Fieldwood Energy LLC (6778); Fieldwood Energy Inc. (4991); Fieldwood Energy Offshore LLC (4494); Fieldwood Onshore LLC (3489); Fieldwood SD Offshore LLC (8786); Fieldwood Offshore LLC (2930); FW GOM Pipeline, Inc. (8440); GOM Shelf LLC (8107); Bandon Oil and Gas GP, LLC (9172); Bandon Oil and Gas, LP (9266); Fieldwood Energy SP LLC (1971); Galveston Bay Pipeline LLC (5703); and Galveston Bay Processing LLC (0422). The Debtors’ primary mailing address is 2000 W. Sam Houston Parkway S., Suite 1200, Houston, TX 77042.

- an agreement-in-principle between the Parties regarding the treatment of the oil and gas leases and facilities (including but not limited to, for all purposes thereunder, any wells, pipelines, or other structures) set forth on Exhibit A attached to the Fieldwood/Eni Term Sheet previously conveyed to the Debtors by Eni and certain of its affiliates;
- Eni's agreement to withdraw any pending objections it has filed to the Plan and to not file any further objections to the Plan or support any other party in objecting to or opposing the Plan and agrees it will support confirmation of the Plan; and
- that the Debtors, Fieldwood, Credit Bid Purchaser,² and Eni shall work together in good faith to negotiate the definitive documents contemplated in the Fieldwood/Eni Term Sheet and any other agreements required to implement the transactions contemplated therein, in each case in accordance with the terms and conditions set forth herein and acceptable to the Required DIP Lenders and the Requisite FLTL Lenders.

² Capitalized terms used but not defined herein have the meanings ascribed to them in the Plan.

Dated: May 12, 2021
Houston, Texas

Respectfully submitted,

/s/ Jessica Liou

WEIL, GOTSHAL & MANGES LLP
Alfredo R. Pérez (15776275)
700 Louisiana Street, Suite 1700
Houston, Texas 77002
Telephone: (713) 546-5000
Facsimile: (713) 224-9511
Email: Alfredo.Perez@weil.com

-and-

WEIL, GOTSHAL & MANGES LLP
Matthew S. Barr (admitted *pro hac vice*)
Jessica Liou (admitted *pro hac vice*)
767 Fifth Avenue
New York, New York 10153
Telephone: (212) 310-8000
Facsimile: (212) 310-8007
Email: Matt.Barr@weil.com
Jessica.Liou@weil.com

*Attorneys for Debtors
and Debtors in Possession*

Certificate of Service

I hereby certify that, on May 12, 2021, a true and correct copy of the foregoing document was served by the Electronic Case Filing System for the United States Bankruptcy Court for the Southern District of Texas.

/s/ Jessica Liou

Jessica Liou

EXHIBIT A

Fieldwood/Eni Term Sheet



FIELDWOOD ENERGY

Thomas R. Lamme
Senior Vice President and General Counsel
Direct: 713-969-1107
Email: TLamme@fwelc.com

May 12, 2021

VIA EMAIL

Luca Pellicciotta
President and CEO
Eni Petroleum US LLC
1200 Smith Street, Suite 1700
Houston, Texas 77002
E-mail: luca.pellicciotta@eni.com

Re: Fieldwood/Eni Term Sheet

Dear Mr. Pellicciotta:

Attached as Exhibit A is the agreed upon term sheet dated May 12, 2021, by and between Fieldwood Energy LLC and its affiliated debtors and Eni Petroleum US LLC (“**Eni**” and, together with the Debtors, the “**Parties**”) supporting the restructuring of the portion of the Debtors’ business relating to certain assets described therein as the “Abandoned Properties” (the “**Fieldwood/Eni Term Sheet**”).

By executing this letter agreement, each of the undersigned Parties agrees (i) to work to implement the terms of the Fieldwood/Eni Term Sheet and (ii) to negotiate the definitive documents described therein in good faith and in accordance with the terms of the Fieldwood/Eni Term Sheet.

The Parties may execute and deliver this letter agreement by electronic reproduction and in multiple counterparts, each of which shall constitute an original and all of which shall be one and the same document. This letter agreement shall be governed by the laws of the State of Texas without regard to any choice of law principles.


[Signature Pages Follow]

Enclosure

cc: Michael T. Dane, via email MDane@Fwelc.com

IN WITNESS WHEREOF, the undersigned Parties have executed this letter agreement as of the date first written above.

FIELDWOOD ENERGY LLC

By: 
Name: Thomas R. Lamme
Title: Senior Vice President and General Counsel

ENI:

ENI PETROLEUM US LLC

By: 

Name: Luca Pellicciotta
Title: President and CEO

EXHIBIT A

FIELDWOOD/ENI TERM SHEET

*This Term Sheet is an expression of interest only and creates no legally binding commitment by either party to negotiate any specific transaction or enter into any agreement. It is expressly understood that no liability or obligation of Fieldwood Energy LLC and its affiliated debtors (collectively, the “Debtors”) or Eni Petroleum US LLC (“Eni”) of any nature whatsoever is intended to or will be created hereunder with respect to this Term Sheet or related discussions or writings or the transactions contemplated hereby and that this Term Sheet is neither a contract nor a binding offer. It is understood and agreed that any transaction is expressly conditioned, among others, upon approval by the Debtors and Eni, the execution and delivery by the Debtors and Eni or their affiliates of definitive written agreements, in form and substance satisfactory to the Debtors and Eni in their sole discretion, the satisfaction of the conditions set forth therein, and Bankruptcy Court approval. The Debtors and Eni expressly agree that this Term Sheet does not contain all terms that would be required to be agreed to in order to enter into any definitive agreement. Without prejudice to the foregoing, this Term Sheet constitutes a “Definitive Document” under the Restructuring Support Agreement (as defined in the Plan (as defined below)) and is subject to the consent rights set forth therein. Except as provided for herein, each party is responsible for its own costs and expenses, including those of its legal advisors in conjunction with this Term Sheet.*¹

ENI / FIELDWOOD COMMERCIAL TERM SHEET

Through the Initial Plan of Merger contemplated under the *Fourth Amended Joint Chapter 11 Plan of Fieldwood Energy LLC and Its Affiliated Debtors* dated April 15, 2021 filed at ECF No. 1284 (including any exhibits and schedules thereto and as may be further amended, supplemented, or modified, the “**Plan**”), Fieldwood Energy III LLC (“**FWE III**”) will, subject to the terms and conditions set forth herein, decommission the oil and gas leases and facilities (including but not limited to, for all purposes hereunder, any wells, pipelines, or other structures) set forth on **Exhibit A** attached hereto (collectively, the “**Abandoned Properties**” and each individually, an “**Abandoned Property**”) previously conveyed to Debtors by Eni and certain of its affiliates.

Term Sheet Expiration Date

The Debtors, FWE, Credit Bid Purchaser, and Eni shall work together in good faith to negotiate the definitive documents contemplated below and any other agreements required to implement the transactions contemplated in this Term Sheet, in each case in accordance with the terms and conditions set forth herein and acceptable to the Required DIP Lenders and the Requisite FLTL Lenders (“**Definitive Documents**”), provided that this Term Sheet shall terminate if the parties have not fully agreed and finalized all such required Definitive Documents on or before the Effective Date of the Plan (such date, the “**Termination Date**”).

Conditions Precedent to Effectiveness

In addition to any other conditions precedent that may be agreed by the parties, it shall be a condition precedent to the effectiveness of the Definitive Documents that FWE III will have been granted to the satisfaction of the parties to the Definitive Documents all necessary approvals by applicable regulatory authorities to act as a qualified operator in the Gulf of Mexico. In the event that FWE III has not been granted such approval(s) by September 30, 2021, this Term Sheet and any and all executed Definitive Documents shall automatically terminate on such date. For the avoidance of doubt, in no event shall the failure to consummate any Definitive Document result in any such extension after the Termination Date.

Closing

¹ Capitalized terms used but not defined herein have the meanings ascribed to them in the Plan.

“Closing” shall take place in conjunction with the effectiveness of the divisive merger and simultaneous execution and delivery of the Definitive Documents.

FWE III Governance and Operations

1. FWE III will provide Eni with regular informational updates, including monthly, quarterly, and annual financial reports. Eni shall have the right but not the obligation to share such information with the sureties.
2. As a condition precedent to the effectiveness of the Turnkey Removal Agreement (and the other Definitive Documents), FWE III will become a qualified operator in the Gulf of Mexico.
3. FWE III will use reasonable efforts to obtain reimbursement/contribution for decommissioning activity that is available under contract or applicable law, including any other record title and/or operating rights interest holders and predecessors-in-interest other than Eni to the extent practicable and available surety bonding other than Eni’s bonds; provided that, for the avoidance of doubt, FWE III shall not be required to incur any out-of-pocket costs or obligations in connection with such efforts.
4. FWE III shall obtain the written consent of Eni (not to be unreasonably withheld) prior to entering settlement negotiation(s) or agreeing to a settlement and/or initiating dispute resolution regarding the Abandoned Properties, including with respect to obtaining contributions from other record title and/or operating rights interest holders and predecessors-in-interest for decommissioning or funds from surety bonds for decommissioning.
5. The Debtors and FWE III will be responsible for all costs associated with formation of FWE III in connection with the Initial Plan of Merger as contemplated in the Plan. Funds required for the ongoing operations of FWE III shall be provided as set forth in the “Implementation and Funding Agreement” below.
6. FWE III will provide all funds for any premiums for organizational/area-wide bonding requirements.

Withdrawal of Objections and Support of the Plan

In conjunction with the execution of this Term Sheet or promptly thereafter, Eni will withdraw any pending objections it has filed to the Plan, and agree not to file any further objections to the Plan or to support any other party in objecting to or opposing the Plan and agrees it will support confirmation of the Plan.

Turnkey Removal Agreement

1. ***Total Turnkey Amount.***
 - a. Eni, FWE III and Credit Bid Purchaser agree to enter into a Turnkey Removal Agreement acceptable to Eni, FWE III, Credit Bid Purchaser, the Required DIP Lenders, and the Requisite FLTL Lenders, whereby Credit Bid Purchaser will decommission the Abandoned Properties on a turnkey payment basis, and Credit Bid Purchaser will earn a turnkey amount in exchange for completing each such decommissioning project. The total turnkey amount for each lease or facility comprising an Abandoned Property shall be set forth (i) on a gross 8/8ths basis (the “**Gross Decom Amount**”) and (ii) on a net basis to Eni (such amount, the “**Eni (Net) Costs**”). The sum of each Gross Decom Amount for each lease and/or facility located at the Abandoned Properties shall not exceed \$95,755,436.46 (the “**Total Decom Cost**”). The sum of all Eni (Net) Costs for each lease and/or facility located at the Abandoned Properties shall not exceed \$57,325,130.98 (“**Total Eni (Net) Costs**”). The Total Decom Cost and Total Eni Cost

may be adjusted for the Qualified Conditions and/or Regulatory Changes, as set forth below. For the avoidance of doubt, each Gross Decom Amount for each Abandoned Property shall be inclusive of all operating expenses and all costs and expenses of decommissioning as required to meet the Performance Standard defined below. Subject to Section 1.b and Section 4 below, Eni shall have no obligation to pay the parties to this Term Sheet any costs or liability to perform any obligations associated with the decommissioning of any lease or facility comprising an Abandoned Property once Eni has paid Credit Bid Purchaser the applicable turnkey costs, as adjusted hereunder, for such lease or facility, as applicable.

- b. In order to facilitate the diligent and continuous performance of the decommissioning obligations set forth in this Term Sheet, Credit Bid Purchaser, FWE III, and Eni agree that Eni shall have the right, but not the obligation (in Eni's sole discretion) to make an irrevocable election to agree to pay to Credit Bid Purchaser the Gross Decom Amount for any such lease or facility comprising an Abandoned Property (such election, the "**Turnkey Election**"). In the event that Eni desires to make such a Turnkey Election, Eni shall provide Credit Bid Purchaser and FWE III written notice of its intent (a "**Turnkey Notice**") and Credit Bid Purchaser shall promptly commence the decommissioning contemplated for any such lease or facility. The decommissioning project schedule contained in the Turnkey Removal Agreement shall be modified to address any such Turnkey Election. Notwithstanding anything to the contrary contained in this Term Sheet or any other Definitive Document, in the event Eni makes a Turnkey Election, (i) Eni agrees to pay Credit Bid Purchaser the applicable Gross Decom Amount, as it may be increased, (ii) in the event the actual cost to decommission the lease or facility, as applicable, associated with such Turnkey Election and excluding the costs addressed in Section 4 in accordance with the Performance Standard exceeds the Gross Decom Amount, as adjusted for the Qualified Conditions and/or Regulatory Changes, Credit Bid Purchaser shall assume the risk of any costs in excess of the Gross Decom Amount, as such amounts may be adjusted as a result of a Qualified Condition and/or Regulatory Changes, and (iii) Eni shall have the right to seek contribution from third parties for any share of the Gross Decom Amount for any lease or facility comprising an Abandoned Property. In the event Eni makes a Turnkey Election, it may assign its interest in the Turnkey Removal Agreement insofar as it covers such asset (to the extent that it relates to Eni's prior undivided interests in the Abandoned Property) to any third party or parties with joint and several liability for such decommissioning, provided that Eni shall remain responsible for all of its obligations.
- c. Subject to the Qualified Conditions and Regulatory Changes provisions, Credit Bid Purchaser shall assume the risk that the costs of decommissioning each lease or facility comprising an Abandoned Property exceeds (i) the Eni (Net) Costs attributable to Eni's prior interest in such lease or facility, as applicable, in the event no Turnkey Election is made, or (ii) the Gross Decom Amount attributed to such lease or facility, as applicable, in the event a Turnkey Election is made. In the event of a Qualified Condition (as defined in Section 3 below), Eni and Credit Bid Purchaser shall share in any costs related to the Qualified Condition(s) in excess of the relevant Eni (Net) Costs (or the Gross Decom Amount if the Turnkey Election is made) up to, on an aggregated basis of all Abandoned Properties, \$15,000,000 (the "**Qualified Condition Cap**") as follows: (i) Eni shall be responsible for the first \$5,000,000 of costs related to Qualified Conditions, and (ii) Eni and Credit Bid Purchaser shall be responsible 75% / 25% respectively for the remaining cost up to the Qualified Condition Cap. Eni's responsibility for any costs related to a Qualified Condition shall not commence until the full amount of the relevant Eni (Net) Costs, or if the Turnkey Election is made the relevant Gross Decom Amount, have been

incurred. The calculation and application of these amounts (including such Qualified Condition Cap) shall be limited to the portion allocated to the Eni (Net Costs) in the event Eni did not elect to pay the Gross Decom Amount with regard to such asset. In the event that one or more Qualified Conditions results in costs that exceed the Qualified Condition Cap, Eni's liability for any additional costs shall terminate once the Qualified Condition Cap has been reached and Eni shall have no further liability for any costs or the performance of any obligations associated with any Qualified Condition.

- d. Credit Bid Purchaser will have profit opportunity following the completion of decommissioning for any lease or facility comprising an Abandoned Property if it is able to decommission any lease or facility comprising an Abandoned Property for a lower cost than the (i) the Eni (Net) Costs, provided that Eni did not make a Turnkey Election for such asset or (ii) the Gross Decom Amount if a Turnkey Election was made by Eni (including any increases to the applicable Eni (Net) Costs or Gross Decom Amount, respectively, for any Qualified Conditions or Regularly Conditions) attributed to such lease or facility comprising an Abandoned Property.
 - e. FWE III's obligations under the Turnkey Removal Agreement for any specific Abandoned Property shall commence upon the earlier of (i) receipt by Eni and other joint and several liable parties of a BOEM/BSEE order requiring decommissioning of such Abandoned Property and after full funding for the project has been finalized, or (ii) a Turnkey Election by Eni for such Abandoned Property; provided that the decommissioning project schedule contained in the Turnkey Removal Agreement shall be modified to address either such event.
2. **Services.** Services provided by Credit Bid Purchaser pursuant to the Turnkey Removal Agreement will include performing decommissioning operations at the Abandoned Properties to an agreed operational and regulatory performance standard on behalf of FWE III on agreed terms and conditions. FWE III and Eni agree that Credit Bid Purchaser will meet such required standard if it performs such decommissioning operations consistent with required laws, rules and regulations promulgated by governing regulatory agencies, including but not limited to BOEM and BSEE, and consistent with any applicable third party contracts (the "**Performance Standards**").
 3. **Qualified Conditions.** At or before Closing, Credit Bid Purchaser and Eni shall determine the turnkey amounts on a project-by-project basis for all decommissioning projects under the Turnkey Removal Agreement (leases and facilities to be operated by FWE III) and shall agree on a decommissioning project schedule consistent with the terms set forth in Section 7 below, all of which shall be attached to the Turnkey Removal Agreement. The parties shall also agree upon certain qualified conditions for the decommissioning projects ("**Qualified Conditions**"), which such Qualified Conditions, if present, can, at the election of either Credit Bid Purchaser or Eni, as applicable, and subject to the notice requirements set forth in the Definitive Documents, cause the parties to adjust the applicable turnkey amount for a particular project or agree on alternative cost arrangement; provided that such Qualified Conditions shall be set forth in the Definitive Documents and shall be limited to the items listed on **Schedule 1** attached hereto. In the event the parties are unable to agree to the adjusted turnkey amount or an alternative cost arrangement due to an occurrence of a Qualified Condition, the parties shall follow the method set forth in the Definitive Documents.
 4. **Temporary Abandoned Wells and Excluded Wells.** Credit Bid Purchaser and Eni acknowledge and agree that there may be decommissioning obligations attributable to the wells identified on **Exhibit B** attached hereto which were purported to have been temporarily

plugged and abandoned as of the effective date of that certain *Purchase and Sale Agreement by and among Eni Petroleum US LLC and Eni US Operating Co. Inc., as Seller, and Fieldwood Energy Offshore LLC, a Purchaser, dated as of December 1, 2015* (the “**Comal PSA**”). Eni will be solely responsible for the costs associated with the decommissioning of the “Excluded Wells” (as such term is defined in the Comal PSA) and shall be solely responsible for the “Eligible Well Intervention Costs” (as such term is defined in the Comal PSA) for any “Temporary Abandoned Well” (as such term is defined in the Comal PSA) as provided in the following sentence. Notwithstanding the foregoing, Eni shall have no obligation for (i) any costs or obligations attributable to any Temporary Abandoned Well in excess of the “Eligible Well Intervention Costs” associated with any such Temporary Abandoned Well, or (ii) any costs or obligations attributable to a Temporary Abandoned Well for which Eni’s liability terminated pursuant to Section 7.19(e) of the Comal PSA. Notwithstanding anything herein to the contrary, in the event the Credit Bid Purchaser is required to handle Eni’s obligations as addressed in this section, Eni shall promptly reimburse Credit Bid Purchaser for all costs and expenses incurred in connection therewith, together with a reasonable overhead charge in accordance with the COPAS attached to the Contract Operating Agreement defined in Section 2 of the Implementation and Funding Agreement and, for the avoidance of doubt, none of such costs, expenses or overhead shall be considered in the calculation of the Qualified Condition Cap. Such payment shall occur promptly upon completion of the work set forth in this section.

5. **Regulatory Changes.** In addition to the Qualified Conditions described on **Schedule 1** attached hereto, if any regulatory body either (i) issues new regulations that increase or materially change the cost to conduct decommissioning or (ii) designates additional sand sediment areas requiring pipeline removal as opposed to abandonment in place (if the turnkey amount for the particular pipeline assumes abandonment in place), Eni and Credit Bid Purchaser shall negotiate in good faith to adjust the applicable Gross Decom Amount to take into account the incremental costs to complete the project under the Turnkey Removal Agreement. For the avoidance of doubt, new regulations include but are not limited to, NTLs, BSEE or BOEM national, regional or district policies, executive orders and new regulations in the CFRs that govern decommissioning. If the parties cannot agree on a revised Gross Decom Amount, the project shall be completed on a cost-plus 15% basis.
6. **Surety Bonds.** Eni may apply any available proceeds from bonds that cover the decommissioning costs associated with the Abandoned Properties to any amounts owed hereunder. Eni will bear all costs and risks associated with such bonds and notwithstanding its failure to recover all or any bond proceeds, Eni will be required to pay the Total Eni (Net) Costs or Gross Decom Amount, as applicable pursuant to terms and conditions of this Term Sheet.
7. **Payments.** Subject to Section 1.b and without limitation of Credit Bid Purchaser’s obligation to perform the Initial Safe Out as provided in Section 9 below, Credit Bid Purchaser shall not undertake the applicable decommissioning project until full funding of the applicable Gross Decom Amount has been agreed to by Eni and Credit Bid Purchaser, including receiving or securing a contractual commitment (such as a decommissioning agreement) from applicable third parties. Eni will be required to pay Credit Bid Purchaser the Eni (Net) Costs or Gross Decom Amount (in the event a Turnkey Election was made pursuant to this Term Sheet), as applicable, attributable to the decommissioning activities performed for each lease or facility comprising an Abandoned Property upon delivery to FWE III and to Eni of the filings and other evidence (i) required by BOEM and/or BSEE or any other applicable governmental authority, including requisite approvals or regulatory concurrence, with regard to the satisfaction of decommissioning obligations with respect to the applicable asset to

support Credit Bid Purchaser's representation that the applicable project has been completed; and (ii) an invoice and/or billing statement outlining in detail the decommissioning work actually performed for such lease or facility along with supporting documentation. Notwithstanding anything to the contrary herein, the payments made by Eni in satisfaction of the obligations set forth herein, shall not exceed \$20,000,000 on an annual basis for any given year; provided that (i) if Eni has delivered the Turnkey Notice as provided in this Term Sheet or (ii) if Eni is required, pursuant to an order from any governmental or regulatory authority, to perform any decommissioning project on a schedule that is more accelerated than contemplated in the schedule set forth in the Turnkey Removal Agreement, then such annual limitation will be increased above \$20,000,000 to the extent such increase is necessitated to perform the decommissioning activities contemplated in subparts (i) and (ii) of this sentence.

8. **Termination.** Eni retains the right to terminate the Turnkey Removal Agreement as to any particular lease or facility located at the Abandoned Properties and/or require FWE III to competitively bid the decommissioning services with respect to any particular lease or facility attributable to an Abandoned Property in the event Credit Bid Purchaser is in material breach of the Turnkey Removal Agreement in relation to the particular lease or facility. Credit Bid Purchaser or Eni may terminate the Turnkey Removal Agreement as to any particular lease or facility located at the Abandoned Properties if, within three (3) years from the effective date of the Turnkey Removal Agreement, a Turnkey Election is not made for such lease or facility or contractual commitments for full funding of the applicable Gross Decom Amount for such lease or facility have not been received.
9. **Initial Safe Out.** With respect to the Abandoned Properties, FWE III will engage Credit Bid Purchaser to promptly perform, operations necessary to safe-out and otherwise perform preparatory activities to put such Abandoned Properties, subject to Section 4, into a mechanical and operational state such that they are hydrocarbon free and ready to be decommissioned (the "Initial Safe Out"); provided, however that such Initial Safe Out shall be completed no later than December 31, 2021, unless agreed to in writing by Eni (such consent not to be unreasonably withheld, delayed or conditioned).
10. **Right of First Offer and Notice of Sale.** To the extent that any other predecessor-in-interest, in connection with the decommissioning of such predecessor-in-interest's prior assets, is granted a right of first offer, right of first refusal, or similar preferential purchase right in connection with any assets transferred to Credit Bid Purchaser pursuant to the Plan, Credit Bid Purchaser shall grant Eni rights that are substantially similar in connection with the Abandoned Properties. After the Effective Date of the Plan, in the event that Credit Bid Purchaser desires to sell, transfer or otherwise dispose of any portion of its interests in any assets transferred to Credit Bid Purchaser pursuant to the Plan through a public marketing process utilizing a third party agent, investment bank, or similar service, Credit Bid Purchaser shall use reasonable efforts to cause such agent or investment bank to provide Eni with written notice and an opportunity to participate in any related sales process.
11. **Mutual Indemnity.** Credit Bid Purchaser and Eni shall indemnify one another for a material breach of their respective obligations under the Turnkey Removal Agreement; provided, however, the indemnity obligations set forth herein shall not include lost profit opportunity, indirect damages, consequential damages, third party claims, fines or penalties (except to the extent directly resulting from a material breach by the other party), attorney's fees, or any other third party costs.
12. **Audit Rights.** For each year the Turnkey Removal Agreement remains in effect and for up to twelve (12) months following the completion of the decommissioning obligations

contemplated in this Term Sheet, Eni shall have the right to conduct, during normal business hours upon at least thirty (30) days' prior notice, an audit of Credit Bid Purchaser's records to the extent related to any amount charged to Eni hereunder.

Implementation and Funding Agreement

1. **Funding Contribution.** Without limitation of FWE's obligation to perform the Agreed Activities pursuant to the Plan, FWE will contribute on the Effective Date \$3 million to FWE III (the "**Contribution Amount**"), which amount will be used solely in connection with the Abandoned Properties and partially in satisfaction of Eni's obligation to pay the Total Eni (Net) Costs.
2. **Operating Costs.** From and after the Effective Date and subject to Section 4 above, Credit Bid Purchaser will manage on behalf of FWE III the Abandoned Properties until the commencement of the decommissioning pursuant to a mutually acceptable contract operating agreement between FWE III and Credit Bid Purchaser (the "**Contract Operating Agreement**"). Except as set forth in Section 4 above, Eni shall not be responsible for any operating costs associated with Eni's interests in the Abandoned Properties. Management of the properties shall include, but not be limited to, as services provided: operations, production marketing (for producing assets), accounting and land administration.
3. **Legal Fees.** FWE/FWE III, as applicable, will pay for Eni's reasonable and documented legal fees incurred in connection with the Debtors' chapter 11 cases, up to a cap of \$1.5 million.
4. **ORRI.** To the extent that any other predecessor-in-interest is granted an overriding royalty interest or similar future interest in Credit Bid Purchaser's production prior to the Effective Date in connection with the decommissioning of such predecessor-in-interest's prior assets, FWE shall grant Eni a similar and proportionate interest in connection with Eni's turnkey removal payments.

Exhibit “A”
Abandoned Properties

Block	Lease
SS 246	OCS-G 01027
VR 313	OCS-G 01172
SS 247	OCS-G 01028
SS 248	OCS-G 01029
SS 249	OCS-G 01030
SS 270	OCS-G 01037
WC 72	OCS-G 23735

End of Exhibit “A”

Exhibit "B"
Temporary Abandoned Wells

EXHIBIT B
TEMPORARY ABANDONED WELLS

API	LEASE	AREA	BLOCK	WELL NAME	SUFFIX	Status
42-706-40442-00	OCS-G15740	Galveston	151	5	ST00BP00	Temporarily Abandoned. Operated by Fieldwood.
17-712-40057-00	OCS-G 01027	Ship Shoal	246	A-001	ST00BP00	TA 2010. 13 3/8" CIBR @ 164' BML with 120' surface cement plug f/ 164' to 44' BML. 13 3/8" and 20" removed to 25' BML. Top of 30" is +/- 5" AML. Need to remove 30" to 15' BML when platform is removed.
17-712-40074-00	OCS-G 01027	Ship Shoal	246	A-002	ST00BP02	TA 2001. LS@ 1357', SS@ 1424'. Spotted cmt plugs in LS 10100' - 9800' and 3100' - 2800'. CIBR @ 1300' with 200' cmt on top f/ 1300' - 1100'. Need to PT & BT annuli, set surface cmt plug and remove 7", 9 5/8", 13 3/8", 20" and 26" casings to 15' BML.
17-712-40102-00	OCS-G 01027	Ship Shoal	246	A-009	ST00BP00	TA 2001. Casing damage at 9764'. 7", 29# CIBP at 9000' with 200' cement plug f/ 8800' - 9000'. Displace well w/ 13.5ppg WBM. Test cmt plug w/ 1000 psi. Need to PT & BT annuli and set additional cement plugs as required by BSEE. Remove 7", 9 5/8", 13 3/8", 20", and 26" at 15' BML.
17-712-40224-00	OCS-G01028	Ship Shoal	247	F-010	ST00BP00	TA 2013. Surface cement plug @ 70' BML. Need to cut 7 5/8", 10 1/4", 16" & 26" at 15' BML.
17-712-40221-00	OCS-G01029	Ship Shoal	248	F-008	ST00BP00	TA 2000. 197' surface cement plug at 81' - 278' BML. 7 5/8" casing cut at 276' and 186' BML, could not pull. Cemented to surface. Need to PT & BT all annuli and remove 7 5/8", 10 3/4", 16" and 26" to 15' BML.
17-712-40131-00	OCS-G01028	Ship Shoal	247	D-003	ST00BP02	TA 1982. 205' surface cement plug f/ 50' - 255' BML in 7". Need to PT & BT all annuli and remove 7", 9 5/8", 13 3/8", 20" and 26" casings to 15' BML.
17-712-40156-00	OCS-G01028	Ship Shoal	247	D-007	ST00BP03	TA 2013. Surface cement plug @ 100' BML. Need to cut 10 1/4", 16", & 26" at 15' BML.
17-712-40166-00	OCS-G01028	Ship Shoal	247	D-009	ST00BP00	TA 1999. Casing restriction @ 11195'. CIBR @ 11150' with 370' cement plug on top f/ 11150' - 10780'. 7" wellbore has 13.0 ppg WBM. Need to PT & BT all annuli, set additional cmt plugs as required by BSEE and remove 7", 9 5/8", 13 3/8" 20" and 26" to 15' BML.
17-712-40179-03	OCS-G01028	Ship Shoal	247	D-012	ST03BP00	TA 2013. Highest cement plug @ 789' BML. Need to set surface cement plug. PT & BT. Cut 9 5/8", 13 3/8", 18 5/8" & 26" at 15' BML.
17-712-40150-0	OCS-G01029	Ship Shoal	248	D-006	ST00BP00	TA 1977. Drilled and TA'd 1977. Highest cement plug (150') f/ 420' - 540' RKB (150' - 300' BML). 17.5 ppg WBM in wellbore. Need to tag cement plug at 150' BML, circulate clean with seawater, set 9 5/8" CIBP at TOC and spot +/- 50' cement on top. PT & BT annuli. Remove 9 5/8", 13 3/8", 20" and 26" casings to 15' BML.

EXHIBIT B TEMPORARY ABANDONED WELLS

API	LEASE	AREA	BLOCK	WELL NAME	SUFFIX	Status
17-712-40206-00	OCS-G01029	Ship Shoal	248	D-015	ST00BP00	TA 2013. Highest cement plug @ 900' RKB (620' BML). Need to set surface cement plug. PT & BT. Cut 7 5/8", 10 3/4", 16" & 26" at 15' BML.
17-712-40210-00	OCS-G01029	Ship Shoal	248	D-016	ST00BP00	TA 2014. Highest cement plug @ 670' RKB (390' BML). Need to set surface cement plug. PT & BT. Cut 7 5/8", 10 3/4", 16" & 26" at 15' BML.
17-712-40211-00	OCS-G01029	Ship Shoal	248	D-018	ST00BP00	TA 2013. Highest cement plug @ 900' RKB (620' BML). Need to set surface cement plug. PT & BT. Cut 7 5/8", 10 3/4", 16" & 26" at 15' BML.
17-712-40530-00	OCS-G01029	Ship Shoal	248	G-002	ST00BP00	TA 2013. Surface cement plug @ 124' BML. Need to cut 9 5/8", 13 3/8" & 26" at 15' BML.
17-712-40533-00	OCS-G01029	Ship Shoal	248	G-003	ST00BP00	TA 2013. Surface cement plug @ 45' BML. Need to cut 9 5/8", 13 3/8", 20" & 26" at 15' BML.
17-712-40120-00	OCS-G01030	Ship Shoal	249	D-002	ST00BP00	TA 2013. Highest cement plug @ 620' BML. Need to set surface cement plug. PT & BT. Cut 7", 9 5/8", 13 3/8", 20" & 26" at 15' BML.
17-712-40159-00	OCS-G01030	Ship Shoal	249	D-008	ST00BP00	TA 2013. Surface cement plug @ 90' BML. Need to cut 7", 9 5/8", 13 3/8", 20" & 26" at 15' BML.
17-712-40171-00	OCS-G01030	Ship Shoal	249	D-004	ST00BP00	TA 1978. Drilled and TA'd in 1978. Highest cement plug (150') at 465' - 315' RKB (185' - 35' BML). Plug tested 1000 psi. 15.9 ppg WBM in wellbore. Need to PT & BT annuli and remove 9 5/8", 13 3/8", 20" and 26" casings to 15' BML.
17-712-40192-00	OCS-G01030	Ship Shoal	249	D-014	ST00BP01	TA 1978. Drilled and TA'd in 1978. Highest cement plug f/ 10120' to 10389' (269'). Set 9 5/8" CIBP @ 10170'. Squeeze 61 sxs below (219') and spot 50' on top of CR. 9 5/8" shoe @ 10239'. 16.8 ppg WBM in wellbore. Need to PT & BT annuli, spot additional cement plugs as required by BSEE and remove 9 5/8", 13 3/8", 20" and 26" casings to 15' BML.
17-712-40208-00	OCS-G01030	Ship Shoal	249	D-017	ST00BP00	TA 2013. Highest cement plug @ 620' BML. Need to set surface cement plug. PT & BT. Cut 7 5/8", 10 3/4", 16" & 26" at 15' BML.
17-712-40215-00	OCS-G01030	Ship Shoal	249	D-019	ST00BP00	TA 2013. Highest cement plug @ 820' BML. Need to set surface cement plug. PT & BT. Cut 7", 9 5/8", 13 3/8", 20" & 26" at 15' BML.
17-712-40622-00	OCS-G01030	Ship Shoal	249	6	ST00BP00	TA 2001. 7 5/8" CIBP set at 200' BML, no cement. Need to spot surface cement plug on CIBP. Cut 16" and 24" at 15' BML.
17-705-40778-00	OCS-G04421	Vermilion	78	A001	ST00BP00	Temporarily Abandoned. Operated by Fieldwood.
17-706-40281-00	OCS-G01172	Vermilion	313	B001	ST00BP01	TA 2014. Surface cement plug @ 110' BML. Need to cut 10 3/4", 16" & 26" at 15' BML.
17-706-40297-00	OCS-G01172	Vermilion	313	B002	ST00BP00	TA 2014. Surface cement plug @ 110' BML. Need to cut 7 5/8", 10 3/4", 16" & 26" at 15' BML.

EXHIBIT B
TEMPORARY ABANDONED WELLS

API	LEASE	AREA	BLOCK	WELL NAME	SUFFIX	Status
17-706-40314-00	OCS-G01172	Vermilion	313	B004	ST00BP00	Listed in BSEE database (and OWL) as P&A in 1978. HOWEVER THE CASINGS AND WELLHEADS ARE STILL IN PLACE ON PLATFORM. SO IT IS ACTUALLY TA'd. Drilled and TA'd in 1978. Set 10 3/4" CICR at 3425'. Squeezed 75 sxs cmt below CR and left 25 sxs on top. Highest cement plug (155') f/ 605' - 450' RKB (322'- 167' BML). Surface plug tested to 2000 psi. 13.8 ppg WBM left in wellbore. Need to PT & BT annuli, tag plug at 450', circulate clean with seawater, complete surface plug with additional +/- 60' of cement and remove 10 3/4", 16" and 26" casings to 15' BML.
17-706-40319-00	OCS-G01172	Vermilion	313	B006	ST00BP00	TA 2014. Surface cement plug @ 110' BML. Need to cut 7 5/8", 10 3/4", 16" & 26" at 15' BML.
17-706-40327-00	OCS-G01172	Vermilion	313	B007	ST00BP00	TA 1978. Drilled and TA'd in 1978. Highest cement plug (150') at 450'- 600' RKB (167' - 317' BML). 13.7ppg WBM in wellbore. Need to spot additional +/- 50' cement to complete surface plug, PT & BT annuli and remove 10 3/4", 16" and 26" casings to 15' BML.
17-706-40338-01	OCS-G01172	Vermilion	313	B009	ST01BP00	TA 2014. Surface cement plug @ 110' BML. Need to cut 7 5/8", 10 3/4", 16" & 26" at 15' BML.
17-706-40371-00	OCS-G01172	Vermilion	313	B011	ST00BP00	TA 2014. Surface cement plug @ 110' BML. Need to cut 7 5/8", 10 3/4", 16" & 26" at 15' BML.
17-706-40719-00	OCS-G01172	Vermilion	313	C002	ST00BP00	TA 2014. Surface cement plug @ 98' BML. Need to cut 7", 10 3/4", 16" & 30" at 15' BML.
17-706-40722-00	OCS-G01172	Vermilion	313	C003	ST00BP00	TA 2014. Surface cement plug @ 96' BML. Need to cut 7", 10 3/4", 16" & 30" at 15' BML.
17-706-40720-00	OCS-G01172	Vermilion	313	C004	ST00BP00	TA 2014. Surface cement plug @ 100' BML. Need to cut 7", 10 3/4", 16" & 30" at 15' BML.

Schedule 1

Qualified Conditions

- 1) To the extent that any well comprising an Abandoned Property that is not assigned a Gross Decom Amount requires the performance of any decommissioning activities, Eni and Credit Bid Purchaser shall agree to a Gross Decom Amount before commencing any decommissioning activities; provided, however, Temporary Abandoned with no estimated cost will not be subject to the Qualified Condition Cap.
- 2) For a period of up to eighteen (18) months after the effective date of the Turnkey Removal Agreement, any damage to an Abandoned Property due to a wind-storm, weather damage, or other casualty events associated with severe tropical weather arising after the effective date of the Turnkey Removal Agreement; provided, however, any damage to any platform related to ingress and egress shall not be a Qualified Condition.
- 3) To the extent that any pipeline comprising an Abandoned Property is required to be buried where the Turnkey Removal Agreement does not already assume burial, the incremental cost (above the agreed Gross Decom Amount) shall be performed at cost and the Gross Decom Amounts and Eni (Net) Costs shall be proportionately adjusted subject to Section 1.c of the Term Sheet, provided that Eni and Credit Bid Purchaser shall agree to a Gross Decom Amount before commencing any such activities.

End of Schedule "1"

Exhibit B

Turnkey Removal Agreement

See attached.

EXECUTION VERSION

TURNKEY REMOVAL AGREEMENT

by and among

ENI PETROLEUM US LLC

AND

FIELDWOOD ENERGY III LLC

AND

MAKO BUYER LLC

THIS TURNKEY REMOVAL AGREEMENT (the “**Agreement**”) is made effective as of the [____], 2021 (the “**Effective Date**”), by and among Eni Petroleum US LLC (“**Eni**”), a Delaware limited liability company having a mailing address of 1200 Smith Street, Suite 1700, Houston, Texas 77002, Fieldwood Energy III LLC (“**FWE III**”), a Delaware limited liability company having a mailing address of 2000 W. Sam Houston Pkwy S, Suite 1200, Houston, Texas 77042, and Mako Buyer LLC, a Delaware limited liability company (hereinafter referred to as “**Contractor**”), a Delaware limited liability company, having its mailing address at 2000 W Sam Houston Pkwy S, Suite 1200, Houston, Texas 77042. Eni, FWE III and Contractor may hereinafter be referred to collectively as “**Parties**” or individually as a “**Party**.”

RECITALS

WHEREAS, FWE III is a resulting entity of a divisive merger effected in connection with the confirmed plan of reorganization of Chapter 11 Case 20-33948, In re: Fieldwood Energy LLC et al., in the United States Bankruptcy Court for the Southern District of Texas, Houston Division;

WHEREAS, Eni is identified as a predecessor-in-interest of the Specified Assets (as defined below);

WHEREAS, Eni and FWE III have requested that Contractor provide certain decommissioning and removal services with respect to the Specified Assets, upon the terms and conditions set forth herein, and Contractor has agreed to do so.

NOW, THEREFORE, in consideration of the premises and of the mutual promises, covenants, conditions, and agreements contained herein, and for other valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the Parties hereby agree as follows:

**ARTICLE I.
SERVICES**

Section 1.1 Services. Subject to the terms of this Agreement, including the Performance Standards (as defined below), with respect to the interests identified on Schedule 1 of this Agreement (the “**Specified Interests**”), Contractor will perform (i) the Agreed Activities, (ii) the Initial Safe Out, and (iii) plug, abandon, decommission, remove when reefing or burial are not allowed, and salvage as appropriate (“**Decommission**” or “**Decommissioning**”) certain platforms, wells, pipelines, facilities and equipment (including production equipment) located at, and any

hydrocarbons produced from, if applicable, the Specified Interests (collectively the “**Specified Assets**”) on a lump sum, project-by-project, turnkey payment basis as contemplated in this Agreement.

Section 1.2 Turnkey Amounts.

(a) Contractor will earn a single turnkey payment in exchange for completing the Decommissioning for each decommissioning project identified on Exhibit A hereto (each a “**Decommissioning Project**”). The total turnkey amount for each Decommissioning Project set forth on Exhibit A shall be set forth (i) on a gross 8/8ths basis (the “**Gross Turnkey Amount**”) and (ii) Eni’s individual net share of such Gross Turnkey Amount (such amount, the “**Eni Net Turnkey Amount**”). Without limitation of Eni’s share of any Agreed Excess Qualified Conditions Costs pursuant to Section 1.8 up to the Qualified Condition Cap or any Excess Regulatory Costs pursuant to Section 1.7, (i) the aggregate sum of Gross Turnkey Amounts for the Decommissioning Projects shall not exceed \$95,755,436.46, and (ii) the aggregate sum of Eni Net Turnkey Amounts for the Decommissioning Projects shall not exceed \$57,325,130.98. The Parties acknowledge and agree that except as provided in this Agreement or the Implementation Agreement (as defined below), neither Contractor nor Eni shall have any obligation to Decommission any Specified Assets which are not identified on Exhibit A.

(b) Subject to the terms of this Agreement, each Gross Turnkey Amount for each applicable Decommissioning Project shall be inclusive of all costs, expenses, taxes and reasonable overhead (in accordance with COPAS provisions attached to the Contract Operating Agreement as defined in Section 1.12) associated with a particular Decommissioning Project, including all third-party costs, any fixed and/or capital costs, and taxes as necessary to meet the Performance Standard (collectively, the “**Actual Decommissioning Costs**”). Contractor shall be paid the applicable Eni Net Turnkey Amount for each completed Decommissioning Project, unless Eni makes a Turnkey Election pursuant to Section 1.4 below, in which case, Contractor shall be paid the applicable Gross Turnkey Amount; provided, however, in either case, the payment shall be made pursuant to Section 2.3 of this Agreement.

(c) Contractor shall have a profit opportunity following the completion of Decommissioning for any Decommissioning Project if it is able to Decommission such Decommissioning Project for a lower Actual Decommissioning Cost (i) net to the interests of Eni, as set forth in Decommissioning Project Schedule on Exhibit A in the column labeled “Eni Ownership (%)”, than the Eni Net Turnkey Amount, provided, that Eni did not make a Turnkey Election for such Decommissioning Project, or (ii) than the Gross Turnkey Amount if a Turnkey Election was made by Eni. The Parties acknowledge and agree that once Eni has paid Contractor the Eni Net Turnkey Amount or Gross Turnkey Amount, as applicable, Eni shall have (subject to Sections 1.4, 1.6, 1.7, and 1.8) no further obligations (monetary or otherwise) with respect to the applicable Decommissioning Project, and Contractor shall bear the risk that the Actual Decommissioning Costs of a Decommissioning Project exceed the applicable Eni Net Turnkey Amount in the event no Turnkey Election is made, or the Gross Turnkey Amount attributed to such Decommissioning Project, in the event a Turnkey Election is made.

Section 1.3 Commencement of Decommissioning Projects. Without limitation of Contractor's obligations under Section 1.5, Contractor shall not be obligated to commence a Decommissioning Project until the earlier of (i) receipt by Eni and other joint and several parties of a BOEM/BSEE order(s) requiring such Decommissioning and full funding for such Decommissioning Project has been agreed upon in accordance with Section 2.3, or (ii) Eni makes a Turnkey Election for such Decommissioning Project; provided that the Decommissioning Project Schedule on Exhibit A shall be modified to address either such event.

Section 1.4 Turnkey Election. Eni shall have the right, but not the obligation (in Eni's sole discretion), to make an irrevocable election to agree to pay to Contractor the Gross Turnkey Amount for any particular Decommissioning Project (a "**Turnkey Election**"). In order to make a Turnkey Election, Eni shall provide Notice of its election to Contractor and FWE III, specifically identifying the Decommissioning Project to which the Turnkey Election applies (a "**Turnkey Notice**"). Upon receipt of a Turnkey Notice, Contractor shall promptly commence the applicable Decommissioning Project. Notwithstanding anything to the contrary contained in this Agreement, the Eni Term Sheet Implementation Agreement by and among (a) Fieldwood Energy LLC and its affiliated debtors and debtors in possession in the jointly administered Chapter 11 cases pending before the Honorable Marvin Isgur under Case No. 20-33948, (b) Eni Petroleum US LLC, and (c) the Credit Bid Purchaser dated of even date herewith (the "**Implementation Agreement**"), or any other Eni Definitive Documents (as defined in the Implementation Agreement), in the event Eni makes a Turnkey Election: (i) Eni agrees to pay Contractor the applicable Gross Turnkey Amount, subject to the terms of Section 2.3, plus, as applicable, any Agreed Excess Qualified Conditions Costs pursuant to Section 1.8 up to the Qualified Condition Cap or any Excess Regulatory Costs pursuant to Section 1.7, (ii) Contractor assumes the risk that the actual costs for the Decommissioning Project, performed in accordance with the Performance Standards, and excluding any costs for "Excluded Wells" and/or "Eligible Well Intervention Costs" (as such terms are defined in the Implementation Agreement) with respect to any particular "Temporary Abandoned Well" (as such term is defined in the Implementation Agreement) pursuant to Section 7 of the Implementation Agreement, exceed the Gross Turnkey Amount, plus, as applicable, any Agreed Excess Qualified Conditions Costs pursuant to Section 1.8 (up to the Qualified Condition Cap) and any Excess Regulatory Costs pursuant to Section 1.7, and (iii) Eni shall have the right to seek contribution from third parties for any share of the Gross Turnkey Amount. In the event Eni makes a Turnkey Election for any Decommissioning Project, Eni may assign its rights in this Agreement insofar as it covers such Decommissioning Project (to the extent that it relates to Eni's prior undivided interests in the Specified Assets) to any third party or parties with joint and several liability for such Decommissioning Project, provided that Eni shall remain responsible for all of its obligations hereunder in relation to such Decommissioning Project.

Section 1.5 Initial Safe Out. With respect to the Decommissioning Projects, Contractor shall promptly perform the operations necessary to safe-out and otherwise perform preparatory activities in accordance with the Performance Standards to put such assets into a mechanical and operational state such that they are hydrocarbon free and ready to be Decommissioned (the "**Initial Safe Out**"). The Initial Safe Out for all Decommissioning Projects shall be completed no later than

December 31, 2021, unless agreed to in writing by Eni, such consent not to be unreasonably withheld, delayed or conditioned.

Section 1.6 Qualified Conditions. If it is discovered that any qualified condition(s) identified on Exhibit B (“**Qualified Conditions**”) is present and is reasonably likely to result in additional costs or expenses to Contractor in excess of the existing Gross Turnkey Amount, either Contractor or Eni may provide Notice to the other, and for thirty (30) days following receipt of such Notice, the Parties shall work together in good faith to agree, as applicable, upon (i) any excess costs and expenses for such Qualified Conditions above the existing Gross Turnkey Amount or an alternative cost arrangement for an existing Decommissioning Project, and/or (ii) a Gross Turnkey Amount for a Specified Asset that is not already included in a Decommissioning Project as provided in Section 1 of Exhibit B ((i) and (ii) collectively, the “**Excess Qualified Conditions Costs**”). In the event the Parties are unable to reach an agreement with respect to (i) the existence of a Qualified Condition or (ii) the Excess Qualified Conditions Costs attributable to a Qualified Condition, the Parties may submit the matter for Expert Determination, as provided in Section 1.10 below. As either agreed by the Parties or determined by Expert Determination, any such Excess Qualified Conditions Costs are the “**Agreed Excess Qualified Conditions Costs.**”

Section 1.7 Regulatory Changes. If any regulatory body either (i) issues a new regulation(s) that increases the cost to conduct a Decommissioning Project in accordance with Performance Standards, or (ii) designates additional sand sediment areas requiring pipeline removal as opposed to abandonment in place for any Decommissioning Project that did not already assume pipeline removal, following thirty (30) days prior written notice by Contractor to Eni, Eni and Contractor shall negotiate in good faith as to the existence of any regulatory change, and any necessary excess costs above the existing Gross Turnkey Amount for any affected Decommissioning Projects (“**Excess Regulatory Costs**”) to take into account the incremental costs required to complete any such Decommissioning Project. For the avoidance of doubt, new regulations include but are not limited to, NTLs, BSEE or BOEM national, regional or district policies and requirements, executive and Secretary of Interior orders and new and revised CFR regulations that govern or affect decommissioning. In the event that of new regulations, then (i) the Excess Regulatory Costs therefor shall be as agreed upon by the Parties, or (ii) if Eni and Contractor are unable to agree on the amount of Excess Regulatory Costs for a particular Decommissioning Project, then such Excess Regulatory costs shall be determined on a cost-plus 15% basis where costs are actual, reasonable third-party costs necessary for Decommissioning in accordance with Performance Standards.

Section 1.8 Qualified Conditions Cap. Without limitation of and subject to Section 1.7, above, but subject to the existence of a Qualified Condition, Contractor shall assume the risk that the costs to Decommission a Decommissioning Project exceeds the Eni Net Turnkey Amount attributed to such Decommissioning Project, in the event no Turnkey Election is made, or the Gross Turnkey Amount attributed to such Decommissioning Project, in the event a Turnkey Election is made. In the event of a Qualified Condition, Eni and Contractor shall share in any Agreed Excess Qualified Conditions Costs related to the Qualified Condition(s) in excess of the relevant Eni Net Turnkey Amount (or the Gross Turnkey Amount if the Turnkey Election is made) up to, on an aggregated basis of all Decommissioning Projects, fifteen million and 00/100 dollars (\$15,000,000) (the “**Qualified Condition Cap**”) as follows: (i) Eni shall be responsible for the first five million and 00/100 dollars (\$5,000,000) of Agreed Excess Qualified Conditions Costs

related to Qualified Conditions, and (ii) Eni shall be responsible for 75% and Contractor shall be responsible for 25% of the remaining Agreed Excess Qualified Conditions Costs up to the Qualified Condition Cap. Eni's responsibility for any Agreed Excess Qualified Conditions Costs related to a Qualified Condition shall not commence until the full amount of the relevant Eni Net Turnkey Amount, or if the Turnkey Election is made, the relevant Gross Turnkey Amount, have been incurred. The calculation and application of these amounts (including such Agreed Excess Qualified Conditions Costs) shall be limited to the percentage portion (based on the "Eni Ownership (%)") as indicated on Exhibit A) for a particular Decommissioning Project in the event Eni did not elect to make the Turnkey Election with regard to such Decommissioning Project. In the event that one or more Qualified Conditions results in costs that exceed the Qualified Condition Cap, Eni's liability for any additional costs shall terminate once the Qualified Condition Cap has been reached and Eni shall have no further liability for any costs or the performance of any obligations associated with any Qualified Condition or the applicable Decommissioning Project.

Section 1.9 Terms and Conditions. The Parties agree that the performance of the Agreed Activities, the Initial Safe Out, and each Decommissioning Project shall be performed in accordance with the terms and conditions of this Agreement. Eni agrees that Contractor will have met the required standard of performance under this Agreement if it performs the Agreed Activities, the Initial Safe Out, and such Decommissioning Project consistent with required laws, rules and regulations promulgated by governing regulatory agencies, including but not limited to BOEM and BSEE; consistent with any applicable third-party contracts; and consistent with the Decommissioning Schedule set forth on Exhibit A (the "**Performance Standards**").

Section 1.10 Expert Determination. If the Parties cannot agree on (i) the existence of a Qualified Condition or (ii) the Excess Qualified Condition Costs as contemplated above (the "**Qualified Condition Dispute**") after good faith negotiations, either Eni or Contractor may submit the matter for expert determination according to the procedure outlined in this Section 1.10. Prior to submitting such matter to the Expert (as defined below), the Party intending to make the submission shall provide written notice to the other Party of such intent. If the Parties are unable to agree upon resolve the Qualified Condition Dispute within fifteen (15) days following the other Party's receipt of the notice provided herein, the Party intending to submit the matter to the Expert may so submit such matter to the Expert for final and binding determination. To submit the determination of the Qualified Condition Dispute to the Expert, the Parties shall each provide the Expert with (a) such data and information as is necessary for the Expert to be able to determine the resolution of the Qualified Condition Dispute, such data and information shall include applicable well data and information related to any structures, pipelines, facilities and other assets associated with the Decommissioning Project. The Expert shall, within fifteen (15) days of receiving such data and information, make its determination of the Qualified Condition Dispute using the data and information it has received from the Parties. In making its determination hereunder, the Expert (i) shall be bound by the provisions of this Section 1.10 and (ii) if the Qualified Condition Dispute relates to the amount of the Excess Qualified Condition Costs, the Expert may not assign a value to the Excess Qualified Condition Costs greater than the value provided by Contractor or less than the value provided by Eni. If, prior to the Expert finalizing its determination that the Qualified Condition Dispute relates to the amount of the Excess Qualified Condition Costs, the Expert, the Parties reach agreement, the Parties may withdraw the matter from the Expert. The determination of the Expert shall be final and binding on the Parties for all

purposes hereunder. The fees and expenses of the Expert under this Section 1.10 shall be borne one half by the Eni and one half by Contractor. The Parties agree to utilize TSB Offshore, Inc. as the Expert for the purposes herein (the “**Expert**”). If the party selected as the Expert is unable or unwilling to serve as the Expert hereunder the Parties shall agree on a newly identified Expert. If the Parties cannot agree after thirty (30) days of good faith negotiations, the Expert shall be selected by lot from among the nationally recognized independent engineering firms that have not represented any Party or its affiliates at any time during the three-year period of time immediately preceding its designation hereunder. For selection by lot, Eni shall provide two (2) options, and Contractor shall provide two (2) options. The Parties designate Opportune, LLP to make the selection by lot.

Section 1.11 Contributions from Other Predecessors. FWE III will use commercially reasonable efforts to obtain reimbursement and/or contribution for Decommissioning activity that is available under contract or applicable law, including from any other record title and/or operating rights interest holders and predecessors-in-interest other than Eni to the extent practicable and from available surety bonding other than Eni’s bonds; provided that, for the avoidance of doubt, FWE III shall not be required to incur any out-of-pocket costs or obligations in connection with such efforts. In addition, FWE III shall obtain the written consent of Eni, not to be unreasonably withheld, delayed or conditioned, prior to entering into settlement negotiation(s), agreeing to a settlement, and/or initiating dispute resolution regarding the Specified Assets, including with respect to obtaining contributions for decommissioning from other record title and/or operating rights interest holders and predecessors-in-interest or obtaining funds from surety bonds for decommissioning.

Section 1.12 Operations. Contractor will manage, on behalf of FWE III, the Specified Assets until the commencement of the Decommissioning pursuant to a contract operating agreement which is mutually acceptable to the Parties and by and between FWE III and Contractor (the “**Contract Operating Agreement**”). Except as set forth in the Implementation Agreement, Eni shall not be responsible for any operating costs associated with Eni’s interests for any Decommissioning Project. Management of the Specified Assets shall include, but not be limited to, as services provided: operations, production marketing (for producing assets), accounting and land/regulatory administration, including all actions necessary for compliance with the Turnkey Removal Additional Terms and Conditions set forth in Appendix 1. Notwithstanding anything to the contrary, the Parties acknowledge and agree that the members of the Predecessor Group shall receive the benefit of any indemnification provisions contained in the Contract Operating Agreement which are provided by Contractor in favor of FWE III as intended third party beneficiaries of such provisions.

ARTICLE II. FUNDING AND INVOICES

Section 2.1 Funding Commitment. Except with respect to the “Agreed Activities” (as such term is defined in the Plan) and the Initial Safe Out, which is governed by Section 1.5, Contractor shall not undertake any Decommissioning Project until (a) full funding of the applicable Gross Turnkey Amount has been agreed to by Eni and Contractor, including receiving funds or securing a contractual commitment (such as a decommissioning agreement) from applicable third

parties for any such Decommissioning Project, or (b) Eni makes a Turnkey Election for any such Decommissioning Project.

Section 2.2 Invoicing. Contractor shall submit a monthly invoice to FWE III LLC, with a copy to Eni, summarizing the accrued Actual Decommissioning Costs for each Decommissioning Project. If Eni or FWE III reasonably disputes any portion of any invoice, Eni or FWE III shall notify Contractor within fifteen (15) days of receipt of the invoice in writing of the amount in dispute and the reasons thereof. Contractor will provide reasonable and appropriate documentation to substantiate the charges on the invoice.

Section 2.3 Payment. For each Decommissioning Project, Eni shall pay to Contractor and Contractor shall receive, payment of the full agreed Eni Net Turnkey Amount or Gross Turnkey Amount (in the event a Turnkey Election was made), as adjusted pursuant to Section 1.7 and subject to Section 1.8. For the avoidance of doubt, such payment shall include Eni's share of any Agreed Excess Qualified Conditions Costs pursuant to Section 1.8 up to the Qualified Conditions Cap or Excess Regulatory Costs, provided Eni shall have no obligation to tender any such payment contemplated in this Section 2.3 until Contractor delivers to FWE III and to Eni (i) a Site Clearance (as defined in Appendix 1) with respect to such Specified Interest; and (ii) an invoice and/or billing statement outlining in detail the Decommissioning work actually performed for such Decommissioning Project itemized by the applicable Decommissioning Project on Exhibit A, along with supporting documentation. Notwithstanding the foregoing but subject to Section 3.1, if Contractor has achieved all requirements of Site Clearance of a particular Decommissioning Project but BOEM has failed to issue the applicable approval required under the definition of Site Clearance with respect to such Decommissioning Project within the forty-five (45) day period immediately following Contractor's proper request and submission for such approval from BOEM, and *provided that* BOEM's failure to issue an approval in such forty-five (45) day period is not due to the fault or other act or omission of Contractor or any person for whom Contractor is responsible under this Agreement, including but not limited to Contractor failing to meet BOEM's requirements to receive such approval, "Site Clearance" for the purposes of this Section 2.3 shall be deemed to have been achieved and Contractor shall be entitled to the applicable payment provided that Contractor submits to Eni all documents provided to BOEM to obtain such Site Clearance. Notwithstanding anything to the contrary herein, the payments made by Eni in satisfaction of the obligations set forth herein, shall not exceed twenty million dollars (\$20,000,000.00) on an annual basis for any given calendar year; provided that (i) if Eni has delivered a Turnkey Notice, or (ii) if Eni is required, pursuant to an order from any governmental or regulatory authority, to perform any Decommissioning Project on a schedule that is more accelerated than contemplated on Exhibit A, then such annual limitation will be increased above twenty million dollars (\$20,000,000.00) to the extent such increase is necessitated to perform the Decommissioning Project contemplated in subparts (i) and (ii) of this sentence. Such payment will be made by wire transfer in immediately available funds to a bank account designated by Contractor. Notwithstanding anything herein to the contrary in this Agreement, any amounts paid by Eni for a Decommissioning Project pursuant to this Section 2.3, shall be net of any proceeds realized by Contractor from the sale of hydrocarbons produced from the underlying Specified Asset of a Decommissioning Project identified on Exhibit A after the Effective Date. For the

avoidance of doubt, such proceeds shall be netted on the percentage basis attributed to Eni in the “Eni Ownership (%)” as indicated on Exhibit A for such particular Specified Asset.

Section 2.4 Surety Bonds. Eni may apply to any amounts owed hereunder any available proceeds from surety bonds that cover the Decommissioning of any applicable Decommissioning Projects. Eni shall bear all costs and risks associated with such surety bonds.

Section 2.5 Audit Rights. Eni shall have the right to conduct, during normal business hours upon at least thirty (30) days’ prior written notice, an audit of Contractor’s records to the extent related to any amount charged to Eni hereunder. These audit rights shall survive the termination of this Agreement for a period of twelve (12) months.

Section 2.6 Waiver and Release. Within ninety (90) days following the completion of a Decommissioning Project and only if (i) all amounts payable under this Agreement by Eni with respect to that Decommissioning Project have been paid by Eni in accordance with this Agreement and (ii) Eni has completely performed in accordance with this Agreement all of its obligations under this Agreement with respect to that Decommissioning Project, Contractor shall execute and deliver legal instruments in form and substance that are acceptable to Eni acting reasonably whereby Contractor: (a) acknowledges and agree that all amounts payable under this Agreement by Eni with respect to that Decommissioning Project have been paid by Eni in accordance with this Agreement; (b) waives, releases and forever discharges the members of the Predecessor Group from any and all Claims arising out of or relating to that Decommissioning Project; (c) acknowledges and agrees that Eni has completely performed in accordance with this Agreement all of its obligations under this Agreement with respect to that Decommissioning Project; and (d) acknowledges that Contractor has fully paid any non-disputed amounts owed to third parties in connection with such Decommissioning Project.

ARTICLE III. TERM

Section 3.1 Term and Survival. Subject to the condition precedent in Section 3.5 below, the term of this Agreement shall be from and after the Effective Date until (i) the Decommissioning Projects are completely Decommissioned in accordance with Performance Standards and (ii) Contractor has delivered a Site Clearance (as defined in Appendix 1) to FWE III and to Eni with respect to such Specified Interest, unless terminated earlier as provided in this Article III. In the event of termination pursuant to this Article III, Article II, and the terms and conditions set forth in Appendix 1, each of the foregoing shall survive such termination for four (4) years following the date of termination; provided, however, the definitions set forth in Appendix 1, the terms of Article V and Article VI, and the defined terms set forth in this Agreement shall survive indefinitely; provided further, Eni shall pay Contractor for any Decommissioning Projects completed prior to the date of termination in accordance with the terms of this Agreement. Following the termination or expiration of this Agreement, as applicable, in the event BOEM/BSEE issues an order with respect to any Specified Asset which indicates that the Decommissioning for such Decommissioning Project was not performed in accordance with the Performance Standards, then Contractor shall promptly cause, at its sole cost and expense, any

such Specified Asset that was the subject of a specific Decommissioning Project to be further Decommissioned in accordance with the Performance Standards.

Section 3.2 Termination by Eni for Particular Asset. Eni may terminate this Agreement as to any Decommissioning Project and/or require FWE III to competitively bid the decommissioning services with respect to a Decommissioning Project in the event Contractor is in breach of this Agreement with respect to such Decommissioning Project, and such breach remains outstanding thirty (30) days after Eni or FWE III have provided written notice of such breach to Contractor; provided, however, any such termination shall be limited to the applicable Decommissioning Project and the remainder of this Agreement shall survive in full force and effect in accordance with the terms set forth herein.

Section 3.3 Termination by Eni or Contractor. Contractor or Eni may terminate this Agreement as to a particular Decommissioning Project if, within three (3) years of the Effective Date, (i) a Turnkey Election is not made by Eni for such Decommissioning Project, or (ii) contractual commitments for full funding of the Gross Turnkey Amount for such Decommissioning Project has not been received; provided, however, in the event that a Party is entitled to a right of termination pursuant to subpart (i) or subpart (ii) of this Section 3.3, such termination shall be limited to the applicable Decommissioning Project and the remainder of this Agreement shall survive in full force and effect in accordance with the terms set forth herein.

Section 3.4 Suspension by Contractor. Contractor may suspend performance under this Agreement if Eni is in breach of this Agreement, and such breach remains outstanding for thirty (30) days after Contractor has provided written notice of such breach to Eni. All schedules and timelines in this Agreement shall be tolled until such breach is remedied.

Section 3.5 Condition Precedent. This Agreement shall become effective only in the event that on or before September 30, 2021 (except as otherwise mutually agreed by the Parties), Contractor has received all necessary approvals by applicable regulatory authorities to act as a qualified operator in the Gulf of Mexico.

ARTICLE IV. NOTICE

Section 4.1 Notice Addresses. All notices and correspondence required or permitted to be given by one Party to another hereunder shall be made in writing and shall be delivered to the appropriate Party at the address specified below either by hand, by nationally recognized overnight delivery service or by electronic delivery, unless a different address for notice or copy thereof is changed by notice, with copies to such other parties or addresses as a Party may designate by notice (each, a “**Notice**”). Notices sent by hand delivery or nationally recognized overnight delivery service shall be deemed to have been received upon the recipient’s actual receipt of such Notice. Notices sent by electronic delivery shall be deemed to have been received (i) on the date such transmission was sent if it was sent prior to 5:00 p.m. (at the recipient’s local time) on a business day; or (ii) on the next business day following the date such transmission was sent if it

was sent after 5:00 p.m. (at the recipient's local time) on any business day or at any time on a non-business day.

If to Eni Petroleum US LLC:

Eni Petroleum US LLC
1200 Smith Street, Suite 1700
Houston, Texas 77002
Attn: Christian Johnson
Telephone: (713) 393-6184
Email: chris.johnson@eni.com

With a copy to:

Bracewell LLP
711 Louisiana Street, Suite 2300
Houston, Texas 77002
Attention: J.J. McAnelly (james.mcanelly@bracewell.com)
Jason Hutt (jason.hutt@bracewell.com)
Mark Dendinger (mark.dendinger@bracewell.com)

If to Fieldwood Energy III LLC:

Fieldwood Energy III LLC
2000 W. Sam Houston Pkwy South, Suite 1200
Houston, Texas 77042
Attn: Thomas R. Lamme
Telephone: (713) 969-1000
Email: TLamme@fwellc.com

If to Mako Buyer LLC:

Mako Buyer LLC
2000 W. Sam Houston Pkwy South, Suite 1200
Houston, Texas 77042
Attn: Thomas R. Lamme
Telephone: (713) 969-1000
Email: TLamme@fwellc.com

**ARTICLE V.
GOVERNING LAW; DISPUTES**

Section 5.1 Governing Law.

(a) Notwithstanding the place of execution hereof or the place for performance of any covenant, promise or agreement herein made, this Agreement and the validity hereof, the agreements evidenced hereby, and all matters and issues arising hereunder, shall, to the fullest extent possible, be construed pursuant to and governed by the General Maritime Laws of the United States. If the General Maritime Laws of the United States are held to be inapplicable to this Agreement or the Work (or any part thereof) to be performed hereunder by a court of competent jurisdiction, then Subsections 5.1(b) and 5.1(c) below shall apply, as appropriate, but only to the extent that United States General Maritime Law is held to be inapplicable.

(b) If any court of competent jurisdiction determines that United States Maritime Law is not applicable to any relevant part of this Agreement or the Work to be performed hereunder, then such part of this Agreement and/or the work to be performed hereunder, shall, to the fullest extent enforceable under applicable law, be interpreted and enforced exclusively in accordance with the laws of the State of Texas.

(c) If any court of competent jurisdiction determines that neither United States General Maritime Law nor the laws of the state of Texas are applicable to any relevant part of this Agreement or the Work to be performed hereunder, then such part of this Agreement and/or the work to be performed hereunder, shall, to the fullest extent enforceable under applicable law, be interpreted and enforced exclusively in accordance with the laws of the State of Louisiana, excluding any conflicts of law rules that might refer same to another jurisdiction.

(d) Notwithstanding the choice of law provisions contained in this Article V, no conflicts of laws principles that would require the application of any law other than that expressly set forth in Sections 5.1(a), 5.1(b) or 5.1(c), as appropriate, shall be applicable to this Agreement or the enforcement of any provision hereof. **FURTHER, NO LAW, THEORY OR PUBLIC POLICY, SHALL BE GIVEN EFFECT WHICH WOULD UNDERMINE, DIMINISH OR REDUCE THE EFFECTIVENESS OF THE WAIVER OF SPECIAL CLAIMS PROVIDED IN SECTION 5.3 OF APPENDIX 1 ATTACHED HERETO, IT BEING THE EXPRESS INTENT, UNDERSTANDING AND AGREEMENT OF THE PARTIES THAT SUCH WAIVER IS TO BE GIVEN THE FULLEST EFFECT, NOTWITHSTANDING ANY PRE-EXISTING DEFECT OR THE NEGLIGENCE (WHETHER SOLE, JOINT OR CONCURRENT), GROSS NEGLIGENCE, WILLFUL MISCONDUCT, STRICT LIABILITY OR OTHER LEGAL FAULT OF ANY PARTY OR OTHERWISE.**

Section 5.2 WAIVER OF JURY TRIAL. EACH OF THE PARTIES HERETO HEREBY IRREVOCABLY WAIVES ANY AND ALL RIGHT TO TRIAL BY JURY IN ANY LEGAL PROCEEDING ARISING OUT OF OR RELATED TO THIS AGREEMENT,

INCLUDING THE ENFORCEABILITY OF THE AGREEMENT, OR THE TRANSACTIONS CONTEMPLATED HEREBY.

Section 5.3 Disputes. The Parties agree that all disputes in any way arising out of or resulting from this Agreement that will be litigated, if any at all, shall be litigated exclusively in the state and/or federal courts in Harris County, Texas. The Parties accordingly hereby submit to the jurisdiction and venue of such courts for all purposes.

Section 5.4 Compliance with Anti-Corruption Laws.

(a) Each Party warrants that, in connection with this Agreement, it and its affiliates will comply with all applicable anti-bribery and corruption, anti-money laundering, trade control, and sanctions laws and regulations, such as the Bribery Act 2010 of the United Kingdom, Foreign Corrupt Practices Act 1977 of the United States of America, and the Australian Criminal Code of 1995, as amended, Division 70 – Bribery of foreign public officials, and the OECD Convention on Combating Bribery of Foreign Public Officials in International Business Transactions, and all applicable successor legislation, and in any event, will not and will procure that its employees and third party providers (including its subcontractors, agents and other intermediaries) will not offer, give or agree to give any person whosoever, or solicit, accept or agree to accept from any person, either directly or indirectly, anything of value in order to obtain, influence, induce or reward any improper advantage (the “**Anti-Corruption Obligation**”).

(b) Contractor and FWE III each represent and warrant that it has reviewed and understood: (a) the general standards of transparency of the sensitive activities related to the Model 231 pursuant to Legislative Decree 231/2001 and Eni’s Supplier Code of Conduct, adopted by Eni; (b) the Anti-Corruption Management System Guidelines of Eni; and (c) Eni’s Statement on respect for human rights. Contractor and FWE III take note that each of the documents under (a) to (c) above are available on the website: www.eni.com and undertake to comply with the principles contained therein.

(c) Each Party agrees it shall on an on-going basis, and subject to any applicable data privacy law, legal privilege, or other legal restriction:

- (i) as soon as reasonably possible disclose in writing to the other Parties details of any breach of the Anti-Corruption Obligation; and
- (ii) on reasonable request, use best endeavors to cooperate to ensure and monitor compliance with the Anti-Corruption Obligation, which shall include promptly responding in reasonable detail to any notice from another Party reasonably connected to the Anti-Corruption Obligation and making any relevant books, records, or personnel relating to this Agreement and a Party’s compliance with the Anti-Corruption Obligation available for review by the other Parties.

- (d) Each Party shall throughout the term of this Agreement:
- (i) institute and maintain policies and procedures which are designed to ensure compliance with all applicable laws and the Anti-Corruption Obligation, including the maintenance of complete and accurate books and records and an effective system of internal accounting controls;
 - (ii) maintain at its normal place of business, throughout the term and for at least two (2) years following its expiration or termination, detailed books, records and accounts which accurately and fairly reflect all transactions and payments made by it in connection with this Agreement;
 - (iii) make clear, in its dealings connected to this Agreement, that it is required to act, and is acting, in accordance with the Anti-Corruption Obligation; and
 - (iv) on reasonable notice, and subject to any applicable data privacy law, legal privilege, confidentiality obligation, license agreement or other express legal restriction, permit any other Party or its duly appointed third party representatives, at the other Party's sole expense, during normal working hours, at the Party's normal place of business, to access, review, inspect and make copies of its books, records and accounts, but only to the extent reasonably necessary in order to audit its compliance with the Anti-Corruption Obligation. The rights set out in this Section 5.4 will be exercised in accordance with all applicable competition laws.

ARTICLE VI. MISCELLANEOUS

Section 6.1 Entire Agreement. This Agreement (together with the schedule, exhibits, and appendices hereto, which are incorporated herein by reference), the Implementation Agreement of even date herewith, and the other Definitive Documents constitute the entire agreement among the Parties with respect to the subject matter hereof and supersede any other representations, understandings or agreements (whether written, oral or otherwise) that may have been made, understood or entered into by the Parties or any of their respective affiliates relating to the transactions contemplated hereby or the subject matter hereof.

Section 6.2 Successors and Assigns. This Agreement is personal as to each Party and shall not be assigned without the other Parties' consent; *provided* that the foregoing shall not apply if Contractor assigns this Agreement in total:

- (a) along with all of its personnel who are performing any part of the services hereunder to another entity *provided*, that no such assignment by Contractor, or any subsequent assignment or Transfer of ownership (other than, in each case, a Transfer that conforms with the

requirements of subpart (b) below), shall relieve Contractor of its obligations under this Agreement; or

(b) to an acquirer of all or substantially all of Contractor's employees providing services hereunder provided that: (i) such acquirer has a Tangible Net Worth of at least five (5) times the then-current P90 estimate of the remaining Decommissioning Projects to be Decommissioned in accordance with the Performance Standards and, (ii) at the time of the assignment, at least seventy percent (70%) of the Work (as defined in Appendix 1) described in the Decommissioning Schedule set forth on Exhibit A, based on the Eni Net Turnkey Amount, has been Decommissioned in accordance with the Performance Standards (a "Permitted 3rd-Party Assignment"). If any platform described on Exhibit A has not been Decommissioned in accordance with the Performance Standards ("Remaining Platforms") at the time of any Permitted 3rd Party Assignment made pursuant to this Section 6.2, the Credit Bid Purchaser shall cause the assignee to deliver, as conditions of the assignment, with evidence of their respective satisfaction prior to the effectiveness of such assignment, (i) a windstorm and casualty policy, at the expense of assignee, with a limit of not less than the total amount of the then-current P90 estimate of the Remaining Platforms, with applicable endorsements and other requirements as set forth on Exhibit C of Appendix 1, covering the Remaining Platforms that have not been Decommissioned in accordance with the Performance Standards, which such policy shall have a deductible reasonably acceptable to Eni and shall be required to be maintained throughout the Decommissioning of the Remaining Platforms in accordance with the Performance Standards; and (ii) an express assumption and agreement by assignee to the terms and obligations, accrued or unaccrued, contemplated in this Agreement.

(c) For purposes of this Agreement, "**Tangible Net Worth**" of any assignee means, as of any date of determination, the positive difference, if any, of the total assets of such assignee minus total liabilities of such assignee, with total assets and total liabilities each to be determined in accordance with generally accepted accounting principles applicable to such assignee, *excluding, however*, from the determination of total assets (i) patents, patent applications, trademarks, copyrights and trade names, (ii) goodwill, organizational, experimental, research and development expense and other like intangibles, , and (iii) unamortized debt discount and expense. For purposes of this Agreement, "**Transfer**" means the assignment, transfer, equity sale, merger, divisive merger, or hypothecation, as well as any change of control transaction.

Section 6.3 Amendment. This Agreement may be amended or modified in whole or in part, and terms and conditions may be waived, only by a duly authorized agreement in writing which makes express reference to this Agreement and is executed by each Party.

Section 6.4 Severability. If any provision of this Agreement is held invalid or unenforceable by any court of competent jurisdiction, the other provisions of this Agreement shall remain in full force and effect. The Parties further agree that if any provision contained herein is, to any extent, held invalid or unenforceable in any respect under the laws governing this Agreement, they shall take any actions necessary to render the remaining provisions of this Agreement valid and enforceable to the fullest extent permitted by law and, to the extent necessary, shall amend or otherwise modify this Agreement to replace any provision contained herein that is

held invalid or unenforceable with a valid and enforceable provision giving effect to the intent of the Parties to the greatest extent legally permissible.

Section 6.5 Counterparts. This Agreement may be executed in two or more counterparts, each of which shall be deemed an original, but all of which together shall constitute one and the same instrument. Any .pdf or other electronic transmission of an executed signature page to this Agreement shall, for all purposes, be deemed an original.

Section 6.6 Further Assurances. Subject to the terms and conditions of this Agreement, each Party shall use its reasonable efforts to take, or cause to be taken, all actions and to do, or cause to be done, all things necessary or desirable, under applicable law or otherwise, to consummate or implement the transactions contemplated by this Agreement. The Parties agree to and shall execute and deliver all such other documents, certificates, agreements, and other writings and shall take all such other actions as may be necessary or desirable in order to consummate or implement expeditiously the transactions contemplated in this Agreement in accordance with the terms hereof, including but not limited to any actions or agreements reasonably necessary as a result of the presence of a Qualified Condition or Regulatory Change.

[Signature page to follow]

IN WITNESS WHEREOF, the Parties hereto as set forth below have executed this Agreement as of the date first written above.

ENI PETROLEUM US LLC

By: _____
Name: Luca Pellicciotta
Title: President and CEO

FIELDWOOD ENERGY III LLC

By: _____

Name:

Title:

CONTRACTOR:

MAKO BUYER LLC

By: _____
Name:
Title:

Schedule 1

Specified Interests

Block	Lease
GA 151	OCS-G 15740
SS 246	OCS-G 01027
VR 78	OCS-G 04421
VR 313	OCS-G 01172
SS 247	OCS-G 01028
SS 248	OCS-G 01029
SS 249	OCS-G 01030
SS 270	OCS-G 01037
SS 271	OCS-G 01038
WC 72	OCS-G 23735

Exhibit A

Decommissioning Projects, Turnkey Amounts and Decommissioning Schedule

See attached.

Turnkey Estimates

2021

Block	Year	Host Platform	Designation	Asset	Status	Water Depth	ENI Ownership (%)*	Gross	Net (ENI)
SS 246	2021	SS 246 A	A002	Well	Partial TA	166	76.76%	470,971	361,538
SS 246	2021	SS 246 A	A004	Well	COM	166	76.76%	1,036,136	795,383
SS 246	2021	SS 246 A	A005	Well	COM	166	80.69%	1,036,136	836,079
SS 246	2021	SS 246 A	A006	Well	COM	166	80.69%	1,036,136	836,079
SS 246	2021	SS 246 A	A007	Well	COM	166	80.69%	1,036,136	836,079
SS 246	2021	SS 246 A	A009	Well	Partial TA	166	76.76%	470,971	361,538
SS 246	2021	SS 246 A	A011	Well	COM	166	76.76%	2,825,825	2,169,227
SS 246	2021	SS 246 A	A014	Well	COM	166	76.76%	1,036,136	795,383
SS 246	2021	SS 246 A	A019	Well	COM	166	76.76%	847,748	650,768
SS 246	2021	SS 246 A	A020	Well	COM	166	80.69%	1,224,524	988,093
SS 246	2021	SS 246 A	10258	Pipeline	OUT	166	77.22%	236,329	182,488
SS 246	2021	SS 246 J	J001	Well	COM	162	80.69%	1,036,136	836,079
SS 246	2021	SS 246 J	13056	Pipeline	OUT	162	97.30%	240,915	234,416
VR 313	2021	VR 313 B	SN 5440	Pipeline	OUT	202	100.00%	375,323	375,323
VR 313	2021	VR 313 B	SN 15136	Pipeline	OUT	202	100.00%	375,323	375,323
VR 313	2021	VR 313 C	SN 10558	Pipeline	OUT	213	100.00%	187,626	187,626
VR 313	2021	VR 313 C	C001	Well	COM	213	100.00%	1,152,493	1,152,493
VR 313	2021	VR 313 C	C004	Well	Partial TA	213	100.00%	443,267	443,267
VR 313	2021	VR 313 D	D001	Well	COM	214	50.00%	797,880	398,940
VR 313	2021	VR 313 D	D002	Well	COM	214	50.00%	797,880	398,940
VR 313	2021	VR 313 D	D003	Well	COM	214	50.00%	797,880	398,940
VR 313	2021	VR 313 D	D004	Well	COM	214	50.00%	797,880	398,940
VR 313	2021	VR 313 D	D005	Well	COM	214	50.00%	797,880	398,940
SS 247	2021	SS 247 F	SN 5902	Pipeline	OUT	225	25.59%	240,783	61,612
SS 248	2021	SS 248 D	10611	Pipeline	OUT	180	30.78%	410,379	126,303
SS 248	2021	SS 248 G	10349	Pipeline	PABN	188	30.78%	241,979	74,474
WC 72	2021	WC 72 #2	#2	Platform		39	75.00%	620,573	465,430
WC 72	2021	WC 72 #2	002	Well	COM	39	75.00%	1,008,432	756,324
Total								\$21,579,675.68	\$15,896,024.01

2022

Block	Year	Host Platform	Designation	Asset	Status	Water Depth	ENI Ownership (%)	Gross	Net (ENI)
VR 313	2022	VR 313 B	B003	Well	COM	202	100.00%	797,880	797,880
VR 313	2022	VR 313 B	B005	Well	COM	202	100.00%	797,880	797,880
VR 313	2022	VR 313 B	B010	Well	COM	202	100.00%	797,880	797,880
VR 313	2022	VR 313 B	B012	Well	COM	202	100.00%	1,152,493	1,152,493
SS 246	2022	SS 246 A	SS 246 A	Platform		166	77.22%	9,915,095	7,656,196
SS 246	2022	SS 246 E	SS 246 E	Platform		166	77.22%	5,329,033	4,114,950
SS 246	2022	SS 246 J	SS 246 J	Platform		162	97.30%	2,340,885	2,277,743
SS 248	2022	SS 248 D	D009	Well	Partial TA	180	25.00%	659,359	164,840
SS 248	2022	SS 248 D	D012	Well	Partial TA	180	30.85%	470,971	145,285
SS 248	2022	SS 248 D	D015	Well	Partial TA	180	30.78%	659,359	202,932
SS 248	2022	SS 248 D	D016	Well	Partial TA	180	30.78%	470,971	144,951
SS 248	2022	SS 248 D	D018	Well	Partial TA	180	30.78%	470,971	144,951
SS 248	2022	SS 248 D	D020	Well	COM	180	30.78%	847,748	260,913
SS 249	2022	SS 248 D	D002	Well	Partial TA	180	39.57%	470,971	186,370
SS 249	2022	SS 248 D	D005	Well	COM	180	55.76%	847,748	472,683
SS 249	2022	SS 248 D	D011	Well	COM	180	39.57%	1,036,136	410,014
SS 249	2022	SS 248 D	D014	Well	Partial TA	180	39.57%	659,359	260,918
SS 249	2022	SS 248 D	D017	Well	Partial TA	180	30.78%	470,971	144,951
SS 249	2022	SS 248 D	D019	Well	Partial TA	180	52.29%	470,971	246,293
SS 248	2022	SS 248 G	G001	Well	COM	188	30.78%	847,748	260,913
SS 248	2022	Subsea	SS 249	Well	Partial TA	195	53.49%	941,942	503,882
Total								\$30,456,366.02	\$21,144,920.17

2023

Block	Year	Host Platform	Designation	Asset	Status	Water Depth	ENI Ownership (%)	Gross	Net (ENI)
VR 313	2023	VR 313 B	VR 313 B	Platform		202	100.00%	4,875,933	4,875,933
VR 313	2023	VR 313 C	VR 313 C	Platform		213	100.00%	2,659,600	2,659,600
VR 313	2023	VR 313 D	VR 313 D	Platform		214	50.00%	3,102,867	1,551,433
SS 247	2023	SS 247 F	F002	Well	COM	225	25.00%	847,748	211,937
SS 247	2023	SS 247 F	F014	Well	COM	225	25.00%	1,036,136	259,034
SS 247	2023	SS 247 F	F017	Well	COM	225	25.00%	847,748	211,937
SS 247	2023	SS 247 F	F018	Well	COM	225	45.80%	847,748	388,281
SS 247	2023	SS 247 F	F019	Well	COM	225	25.00%	847,748	211,937
SS 247	2023	SS 247 F	SS 247 F	Platform		225	25.59%	10,361,358	2,651,289
SS 248	2023	SS 248 D	SS 248 D	Platform		180	30.78%	10,361,358	3,188,933
SS 248	2023	SS 248 G	SS 248 G	Platform		188	30.78%	4,238,738	1,304,563
WC 72	2023	WC 72 #1	#1	Platform		37	75.00%	543,002	407,251
WC 72	2023	WC 72 #1	001	Well	COM	37	75.00%	1,008,432	756,324
WC 72	2023	WC 72 #1	SN 14251	Pipeline	ACTIVE	37	75.00%	232,715	174,536
WC 72	2023	WC 72 #3	#3	Platform		37	75.00%	543,002	407,251
WC 72	2023	WC 72 #3	003	Well	COM	37	75.00%	1,318,718	989,039
WC 72	2023	WC 72 #3	SN 15893	Pipeline	OUT	37	75.00%	46,543	34,907
Total								\$43,719,391.75	\$20,284,186.80
Grand Total								\$95,755,436.46	\$57,325,130.98

COM: Completed Well

Full TA: Temporarily Abandoned well that has the required plugs and testing

Partial TA: Partially Temporarily Abandoned where a well does not have the required plugs to fully temporarily abandon a well. Active: An Active pipeline according to BOEM/BSEE records

Active: An Active pipeline according to BOEM/BSEE records

PABN: Pipeline that is proposed to be abandoned

OUT: A pipeline that is out of service

Note: The following wells have been temporarily abandoned and all that remains necessary to decommission these wells is the removal of the applicable conductor and the cost to remove such conductor has been included in the Gross Decom Amount(s) and Eni (Net) Costs for each applicable host-facility for each applicable well that is referenced above:

Ship Shoal 246: SS 246 A001

Ship Shoal 247: SS 247 F001, SS 247 F003, SS 247 F004, SS 247 F005, SS 247 F006, SS 247 F007, SS 247 F008, SS 247 F009, SS 247 F010, SS 247 F011, SS 247 F012, SS 247 F013, SS 247 F016

Ship Shoal 248: SS 248 D001, SS 248 D003, SS 248 D004, SS 248 D006, SS 248 D007, SS 248 G002, SS 248 G003

Vermilion 313: VR 313 B001, VR 313 B002, VR 313 B004, VR 313 B006, VR 313 B007, VR 313 B 009, VR 313 C002, VR 313 C003

* The Parties acknowledge and agree that in the event that either Party presents evidence that the ownership interest allocated pursuant to this Decommissioning Schedule is less than or greater than set forth in this Decommissioning Schedule, that they will use commercially reasonable efforts to amend and revise the ownership interest and other obligations within this Decommissioning Schedule, allocated to Eni based on the applicable title records for the applicable Decommissioning Project.

Exhibit B

Qualified Conditions

- 1) To the extent that any well comprising a Specified Asset is not assigned a Gross Turnkey Amount and requires the performance of any decommissioning activities, Eni and Contractor shall agree to a Gross Turnkey Amount for such well before commencing any decommissioning activities.
- 2) For a period of up to eighteen (18) months after the Effective Date, any damage to a Specified Asset due to a wind-storm, weather damage, or other casualty events associated with severe tropical weather arising after the Effective Date; provided, however, any damage to any platform related to ingress and egress shall not be a Qualified Condition.
- 3) To the extent that any pipeline included in a Decommissioning Project is required to be buried where this Agreement does not already assume burial, the work associated with such burial shall be a Qualified Condition and such work shall be performed at cost.

End of Exhibit B

Appendix 1
Additional Terms and Conditions

See attached.

EXECUTION VERSION

APPENDIX 1

TURNKEY REMOVAL ADDITIONAL TERMS AND CONDITIONS

**ARTICLE I.
DEFINITIONS**

As used in this Appendix 1, each of the following terms has the meaning provided below.

- 1.1 “Agreed Activities” shall mean those certain safety and related repairs and improvements on Specified Assets at such Abandoned Properties as provided in Section I.G.2 of the Disclosure Statement, to the extent the repairs and improvements are necessary to protect the public health and safety and/or the environment from hazardous conditions or to re-establish ingress and egress to Facilities so that the decommissioning of the Facilities can be conducted in a safe manner. For the avoidance of doubt, any capitalized terms used in this definition but not assigned a meaning in this Agreement shall have the meaning set forth in the Disclosure Statement.
- 1.2 “Agreement” shall mean the Turnkey Removal Agreement to which this Appendix 1 is attached and made a part thereof.
- 1.3 “Appendix 1” shall mean these Turnkey Removal Additional Terms and Conditions.
- 1.4 “BOEM” shall mean the Bureau of Ocean Energy Management and/or any successor agencies thereto, as applicable.
- 1.5 “BSEE” shall mean the Bureau of Safety and Environmental Enforcement and/or any successor agency thereto, as applicable.
- 1.6 “Claims” shall mean any and all losses, liabilities, damages (including natural resource damages), obligations, expenses, fines, penalties, costs, claims, causes of action, judgments, awards and any and all other losses of any kind or character, including, without limitation, court costs.
- 1.7 “Contractor” shall mean Mako Buyer LLC.
- 1.8 “Contractor Group” shall mean, individually and collectively, Contractor, its parent, subsidiary and affiliated companies, its and their joint venturers, contractors and subcontractors (of any tier), and all of their respective employees, officers, directors, agents, representatives, attorneys-in-fact, subcontractors and insurers, and the subrogees of all such parties.
- 1.9 “Contractor Obligation” shall mean any obligation attributable to Contractor under the terms of the Agreement.

- 1.10 “Disclosure Statement” shall mean the *Disclosure Statement for Fourth Amended Joint Chapter 11 Plan of Fieldwood Energy LLC and its Affiliated Debtors*, filed on April 15, 2021 [Dkt. 1285], including any exhibits and schedules thereto and as may be further amended, supplemented or modified from time to time.
- 1.11 “Facilities” shall mean the platforms, wells, pipelines, caissons, risers, facilities, structures and equipment (including production equipment) located on the Specified Interests and all parts and components thereof.
- 1.12 “On The Hook” shall mean the condition of any Facility (or any part, piece or component thereof) that occurs at the instant such Facility (or part, piece or component thereof, as the case may be) is first lifted from its original resting position and is hanging free on Contractor’s (or its subcontractor’s) crane or other equipment in accordance with the Work to be performed under this Appendix 1.
- 1.13 “Owner” shall mean Fieldwood Energy III LLC
- 1.14 “Owner Group” shall mean, individually and collectively, Owner, its parent, subsidiary and affiliated companies, its and their joint venturers, contractors and subcontractors (of any tier), and all of their respective employees, officers, directors, agents, representatives, attorneys-in-fact, subcontractors and insurers, and the subrogees of all such parties.
- 1.15 “Predecessor” shall mean ENI Petroleum US LLC.
- 1.16 “Predecessor Group” shall mean, individually and collectively, Predecessor, its parent, subsidiary and affiliated companies, its and their joint venturers, contractors and subcontractors (of any tier), and all of their respective employees, officers, directors, agents, representatives, attorneys-in-fact, subcontractors and insurers, and the subrogees of all such parties.
- 1.17 “Predecessor Obligation” shall mean any obligation attributable to Predecessor under the terms of the Agreement.
- 1.18 “Reefed Items” shall mean the Facilities to be reefed as set out in Section 2.4 herein and in accordance with Owner’s reef permit.
- 1.19 “Site Clearance” shall mean (subject to Section 2.3 of the Agreement) delivery to Owner and Predecessor of (i) any On-Site Survey required by BOEM or BSEE and (ii) the filings and other evidence required by BOEM and BSEE or any other applicable governmental authority, including any required approvals or regulatory concurrence from relevant governmental authorities, to support Contractor’s representation that all Decommissioning obligations with respect to the applicable assets have been satisfied, and (iii) documentation reasonably satisfactory to Predecessor from BSEE and/or BOEM reflecting that their databases have been updated to show that all Decommissioning obligations with respect to the applicable assets have been fully satisfied.

- 1.20 “Special Claim(s)” shall mean any and all Claims for or relating to special, indirect, consequential, exemplary, incidental or punitive damages of any kind or character, including, but not limited to, loss of use, loss of profit, loss of revenue, loss of product or production, reservoir damage, loss of hole damage, and any attorneys’ fees; provided however, any and all claims for fines or penalties shall not be Special Claims to the extent arising from, or as a result of, a material breach by a party.
- 1.21 “Third Party” shall mean any individual, person, company or entity or any other natural or juridical being, other than any member of the Owner Group or Contractor Group.
- 1.22 “Transferred Items” shall mean the Facilities that are to be removed or abandoned in accordance with this Appendix 1.
- 1.23 “Work” shall mean the work and activities to Decommission the Specified Assets, to be conducted by or on behalf of Contractor pursuant to the terms and provisions of this Agreement, including, without limitation, the Agreed Activities and the Initial Safe Out.
- 1.24 Any capitalized terms used herein but not defined in this Appendix 1 shall have the meaning ascribed in the Agreement.

ARTICLE II. WORK

2.1 Scope of Work.

Contractor shall perform the Work upon the terms and provisions set forth in this Agreement, including the Performance Standards. The scope of the Work is more fully set forth in Exhibit A to this Appendix 1 and shall be performed with respect to the Decommissioning of the Specified Assets described on Exhibit A to the Agreement.

2.2 Inspection.

The Work and all parts thereof shall be subject to inspection at all reasonable times by inspectors designated by Owner or Predecessor or their representatives at such Party’s costs and risk. No such inspection shall relieve Contractor of any of its obligations hereunder. No failure to inspect or failure to discover any aspect of the Work that is not performed in accordance with any provision of this Appendix 1 shall be construed to imply any acceptance of such Work or to relieve Contractor of any of its obligations hereunder. Contractor shall correct any portion of the Work that is incomplete or otherwise as required to receive Site Clearance, subject to the terms of the Agreement.

2.3 Title.

At Contractor’s option to be exercised by written notice to Owner with respect to any Transferred Items, Owner grants, bargains, sells, conveys and assigns to Contractor, and

Contractor accepts and assumes title to and ownership of such Transferred Items at such time as such Transferred Items are On The Hook. **THE TRANSFERRED ITEMS SHALL BE TRANSFERRED TO AND ACCEPTED BY CONTRACTOR, "AS IS, WHERE IS" WITH ALL FAULTS. OWNER MAKES NO, AND EXPRESSLY DISCLAIMS ANY AND ALL, WARRANTIES CONCERNING THE TRANSFERRED ITEMS, WHETHER EXPRESS, IMPLIED, STATUTORY OR OTHERWISE, INCLUDING, WITHOUT LIMITATION, ANY WARRANTIES OF MERCHANTABILITY, FITNESS FOR A PARTICULAR USE, AND FREEDOM FROM DEFECTS, WHETHER SUCH DEFECTS ARE PATENT, LATENT, PRE-EXISTING, REDHIBITORY OR OTHERWISE. UPON SUCH TRANSFER OF OWNERSHIP OF THE TRANSFERRED ITEMS, CONTRACTOR SHALL BE SOLELY RESPONSIBLE FOR, AND SHALL ASSUME ALL RISK AND LIABILITY FOR SUCH TRANSFERRED ITEMS, INCLUDING, WITHOUT LIMITATION, ALL LIABILITY FOR TIE DOWN AND SEA FASTENING, SALVAGE IF LOST DURING TRANSPORT, REMOVAL AND DISPOSAL OF SUCH TRANSFERRED ITEMS AND ALL POLLUTION OR ENVIRONMENTAL CONTAMINATION ATTRIBUTABLE THERETO AFTER SUCH TRANSFERRED ITEMS ARE ON THE HOOK.** The foregoing notwithstanding, the Parties expressly acknowledge that nothing herein shall cause the transfer of, and Contractor does not accept, the assignment or conveyance of any record title ownership of any lease or any operating rights thereunder. Owner agrees to provide a bill of sale related to such Transferred Items upon request by Contractor.

- 2.4 Reefed Items. In accordance with the Work to be performed under this Appendix 1, Contractor shall remove and transport the Reefed Items to the designated reef sites. **CONTRACTOR SHALL BE SOLELY RESPONSIBLE FOR, AND SHALL ASSUME ALL RISK AND LIABILITY FOR ANY REEFED ITEM (INCLUDING, WITHOUT LIMITATION, ALL LIABILITY FOR THE TOW AND SALVAGE, IF LOST DURING TOWING, OF SUCH REEFED ITEMS AND ALL POLLUTION AND ENVIRONMENTAL CONTAMINATION ATTRIBUTABLE THERETO (EXCEPT TO THE EXTENT DUE TO THE CONDITION OR STRUCTURAL INTEGRITY OF SUCH REEFED ITEM FOR WHICH OWNER SHALL REMAIN RESPONSIBLE)) FROM THE TIME SUCH REEFED ITEM IS ON THE HOOK UNTIL SUCH TIME AS SUCH REEFED ITEM IS DELIVERED BY MATERIAL BARGE TO THE DESIGNATED REEF SITES FOR POSITIONING ON THE SEA FLOOR PURSUANT TO THE OWNER'S REEF PERMIT.**

ARTICLE III. SURVEY AND PERMITS

3.1 On-Site Survey.

At the completion of the removal, reefing or abandonment of any particular Facility in accordance with the Work to be performed hereunder, Contractor shall conduct a survey over the relevant Facility site if required by BOEM or BSEE to obtain Site Clearance.

3.2 Permits.

Owner agrees to timely and diligently obtain all necessary permits and approvals that must be obtained by Owner in order for Contractor to perform the Work, and Contractor agrees to timely and diligently obtain all necessary permits and approvals that must be obtained by Contractor to perform the Work.

**ARTICLE IV.
OBLIGATIONS OF CONTRACTOR**

4.1 Independent Contractor.

Contractor is an independent contractor with the sole authority and right to direct, supervise and control the performance of all details of the Work, subject only to the Performance Standards, and the general right of inspection by Owner and Predecessor to achieve the desired results and satisfactory completion of the Work. Any provision of this Appendix 1 that may appear to give Owner and Predecessor or their representatives the right to direct Contractor as to the details of doing the Work or to exercise a measure of control over the Work shall be deemed to mean that Contractor shall follow the desires of Owner and/or Predecessor or its or their representatives in the results of the Work only and not in the means whereby the Work is to be accomplished. Except as otherwise expressly provided in Section 4.2 hereof, no member of the Contractor Group shall be deemed to be an agent, representative, or employee of Owner or Predecessor. Contractor shall remain responsible for all of the actions of its subcontractors and the agents, representatives and employees of such subcontractors.

4.2 Statutory Employee.

In all cases where Contractor's employees (defined for the purposes of this Section 4.2 to include any Contractor Group member's direct, borrowed, special or statutory employees) are performing Work in or offshore the State of Louisiana or are otherwise covered by the Louisiana Worker's Compensation Act, La. Rev. Stat. §§ 23.1021 et seq., Owner, Predecessor and Contractor acknowledge and agree that all Work and operations performed by Contractor and its subcontractors and their employees pursuant to this Appendix 1 are an integral part of and are essential to the ability of Owner and Predecessor to generate Owner's and Predecessor's goods, products or services. In such event, and without limiting the provisions of Section 4.1 above, Owner, Predecessor and Contractor agree that Owner and Predecessor shall each be deemed a statutory employer of Contractor's employees and its subcontractor's employees for the sole purposes of La. Rev. Stat. § 23.1061(A)(3), as the same may be amended from time to time. Contractor shall ensure that all of its subcontracts contain the same provisions as this Section 4.2.

4.3 Standard of Performance.

Contractor covenants and agrees that it shall safely and efficiently prosecute the Work with due diligence and care in a good and workmanlike manner using good oilfield practices with qualified, careful and efficient workers in accordance with (i) generally accepted standards of engineering, construction and decommissioning practice for the Work covered under this Appendix 1; (ii) the provisions of this Appendix 1; and (iii) all applicable laws, rules, regulations and standards of the BOEM, the BSEE and any other applicable governmental or regulatory agency or body. The Parties agree that Contractor will have met the required standard of performance under the Agreement, including this Appendix 1, if it performs the Work consistent with the Performance Standards.

4.4 Contractor's Personnel.

Notwithstanding the fact that Contractor shall perform the Work as an independent contractor, Contractor covenants and agrees to keep on the job a competent superintendent, project manager, engineer and all necessary assistants, who will be in charge of the Work.

4.5 Compliance with Laws.

Contractor shall observe and comply with, and shall ensure that all members of the Contractor Group observe and comply with, all federal, state and local laws, orders, rules and regulations which are now or may in the future become applicable to Contractor (or such employee, agent, representative or subcontractor, as the case may be) or to the performance of the Work under this Appendix 1, including, but not limited to, those statutes and regulations set out in Exhibit B attached hereto and made a part hereof for all purposes.

4.6 Equipment & Materials.

All equipment, tools, materials and facilities to be furnished by Contractor in the performance of the Work shall be serviceable and kept in good operating condition. Contractor shall schedule its other operations so as to ensure that the necessary equipment, tools, materials and facilities and personnel to operate the same shall be available at the times necessary for the orderly completion of the Work in accordance with the terms of this Appendix 1.

4.7 Liens.

CONTRACTOR SHALL INDEMNIFY AND HOLD HARMLESS THE OWNER GROUP AND THE PREDECESSOR GROUP FROM ANY AND ALL LIENS AND OTHER ENCUMBRANCES AGAINST ANY PROPERTY OR INTERESTS OF ANY MEMBER OF THE OWNER GROUP OR THE PREDECESSOR GROUP AND FROM AND AGAINST ANY AND ALL CLAIMS ON ACCOUNT OF DEBTS ALLEGED TO BE DUE FROM ANY MEMBER OF CONTRACTOR GROUP, TO ANY PERSON INCLUDING ANY OTHER MEMBER OF CONTRACTOR GROUP, AND WILL DEFEND AT ITS OWN EXPENSE ANY CLAIM OR LITIGATION IN CONNECTION THEREWITH; PROVIDED, HOWEVER, THE FOREGOING SHALL NOT APPLY IN THE

EVENT THAT CONTRACTOR IS NOT TIMELY PAID (BY OWNER, PREDECESSOR OR OTHERWISE) FOR ANY PORTION OF THE WORK.

4.8 Records.

Contractor shall maintain complete, accurate and current detailed records of all costs and documentation of equipment, materials, supplies, labor and any other items or aspects of the Work performed hereunder for a Decommissioning Project for not less than two (2) years after Site Clearance for such Decommissioning Project; provided, however, if Owner, any member of Contractor Group, any member of Owner Group or any Third Party, makes a timely written Claim which relates to the Work performed pursuant to this Appendix 1 within such two (2) year period, then Contractor shall retain such records until final resolution of such Claim. Contractor shall grant to FWE III, its authorized representatives, and/or public accounting firm selected by Owner, the right, at a reasonable time, to inspect, audit, examine and copy any applicable records or documents of Contractor as may be necessary to verify the validity and correctness of the charges reflected on any invoice and to protest or dispute any such charge.

4.9 Taxes.

Contractor agrees to pay all taxes, licenses and fees levied or assessed against Contractor in connection with, or incident to, Contractor's performance of the Work by any governmental agency for (i) income taxes; (ii) unemployment compensation insurance, benefits, social security; or (iii) any other taxes upon the amounts paid to Contractor, its agents, employees and representatives. Notwithstanding the foregoing, Owner shall be responsible for and shall pay all sales, ad valorem or use taxes and all import/customs duties, fees, charges or costs that may be assessed or incurred as a result of the performance of the Work or the transfer of the Transferred Items to Contractor pursuant to the terms hereof.

**ARTICLE V.
INDEMNIFICATION AND LIABILITY**

5.1 CONTRACTOR'S INDEMNITY.

EXCEPT AS PROVIDED IN THE FOLLOWING SENTENCE, CONTRACTOR SHALL PROTECT, DEFEND, INDEMNIFY AND HOLD HARMLESS THE PREDECESSOR GROUP FOR CLAIMS ARISING OUT OF OR RESULTING FROM, IN WHOLE OR IN PART, A MATERIAL BREACH BY CONTRACTOR OF ANY CONTRACTOR OBLIGATION ("CONTRACTOR'S INDEMNITY"). NOTWITHSTANDING THE FOREGOING, CONTRACTOR'S INDEMNITY DOES NOT COVER ANY SPECIAL CLAIMS ARISING OUT OF OR RESULTING FROM CONTRACTOR'S MATERIAL BREACH OF A CONTRACTOR OBLIGATION.

5.2 PREDECESSOR'S INDEMNITY.

EXCEPT AS PROVIDED IN THE FOLLOWING SENTENCE, PREDECESSOR SHALL PROTECT, DEFEND, INDEMNIFY AND HOLD HARMLESS THE CONTRACTOR GROUP FOR CLAIMS ARISING

OUT OF OR RESULTING FROM, IN WHOLE OR IN PART, A MATERIAL BREACH BY PREDECESSOR OF ANY PREDECESSOR OBLIGATION (“PREDECESSOR’S INDEMNITY”). NOTWITHSTANDING THE FOREGOING, PREDECESSOR’S INDEMNITY DOES NOT COVER ANY SPECIAL CLAIMS ARISING OUT OF OR RESULTING FROM PREDECESSOR’S MATERIAL BREACH OF A PREDECESSOR OBLIGATION.

5.3 SPECIAL CLAIMS.

NOTWITHSTANDING ANYTHING TO THE CONTRARY CONTAINED ELSEWHERE IN THE AGREEMENT, NEITHER PREDECESSOR NOR CONTRACTOR (NOR THE MEMBERS OF SUCH PARTY’S “GROUP”) SHALL BE LIABLE TO ANOTHER PARTY (NOR THE MEMBERS OF SUCH OTHER PARTY’S “GROUP”) FOR ANY SPECIAL CLAIM(S), INCLUDING ATTORNEY’S FEES, WHENEVER ARISING, AS A RESULT OF, RELATING TO OR IN CONNECTION WITH THE AGREEMENT OR ANY WORK; AND NO SPECIAL CLAIM(S), INCLUDING ATTORNEY’S FEES, SHALL BE MADE BY A PARTY AGAINST ANOTHER PARTY (OR AGAINST ANY MEMBER OF ANOTHER PARTY’S “GROUP”), REGARDLESS OF THE CAUSE OR CAUSES OF SUCH SPECIAL CLAIM(S), INCLUDING WHETHER OR NOT ANY SUCH SPECIAL CLAIM IS BASED OR ALLEGED TO BE BASED, IN WHOLE OR IN PART, ON THE NEGLIGENCE (INCLUDING SOLE, JOINT, ACTIVE, PASSIVE, CONCURRENT OR GROSS NEGLIGENCE), BREACH OF WARRANTY, STRICT LIABILITY, STATUTORY LIABILITY, CONTRACTUAL LIABILITY OR OTHER FAULT OF ANY MEMBER OF PREDECESSOR GROUP OR CONTRACTOR GROUP, THE UNSEAWORTHINESS OF ANY VESSEL, THE UNAIRWORTHINESS OF ANY AIRCRAFT, OR THE EXISTENCE OF ANY DEFECT, WHETHER PATENT, LATENT, PRE-EXISTING OR OTHERWISE.

5.4 EXPRESS NEGLIGENCE

WITH RESPECT TO THIS AGREEMENT, THE PARTIES AGREE THAT THIS STATEMENT COMPLIES WITH THE REQUIREMENT, KNOWN AS THE EXPRESS NEGLIGENCE RULE, TO EXPRESSLY STATE IN A CONSPICUOUS MANNER TO AFFORD FAIR AND ADEQUATE NOTICE THAT THIS AGREEMENT HAS PROVISIONS THAT COULD REQUIRE A PARTY TO BE RESPONSIBLE FOR THE NEGLIGENCE, STRICT LIABILITY, OR OTHER FAULT OF ANOTHER PARTY (OR THE MEMBERS OF ANOTHER PARTY’S “GROUP”).

ARTICLE VI. INSURANCE

6.1 Contractor’s Insurance.

Contractor shall carry, at its own expense, with insurers who are reliable and with an A.M Best rating of not less than A- and authorized to do business in the states or other jurisdictions in which the Work is to be performed by Contractor hereunder, or in the states or other jurisdictions adjacent to the offshore location in which the Work is to be performed hereunder, insurance coverages of the types and with limits required by Owner but in no event less than those set forth in Exhibit C attached hereto and made a part hereof. Further, Contractor agrees to carry adequate contractual liability insurance to support the indemnities given herein. Prior to commencing any of

the Work to be conducted pursuant to the terms of this Appendix 1, if requested by Owner, Contractor agrees to provide Owner with certificates of insurance evidencing such insurance coverages in commercially available forms acceptable to Owner, and Contractor agrees to maintain current certificates of insurance on file with Owner for the duration of the Agreement. The Parties expressly acknowledge and agree that the insurance and indemnity provisions of this Appendix 1 are separate and distinct; and that any insurance requirements contained herein shall not be deemed to restrict or limit any of the indemnity obligations set forth in this Appendix 1.

If Contractor hires any subcontractor to perform any of the Work hereunder, then Contractor shall require that any such subcontractor will obtain insurance protection with coverages of the types and with limits deemed appropriate by Contractor. Any deficiencies in the coverages, policy limits or endorsements of Contractor's subcontractors shall be the sole responsibility of Contractor and shall be covered by Contractor's insurance.

6.2 Louisiana Anti-Indemnity Provisions.

Notwithstanding anything contained herein to the contrary, Contractor and Owner agree that with respect to all Work performed in Louisiana or offshore Louisiana and with respect to which the laws of the state of Louisiana are otherwise applicable, Owner (on its own behalf, and on behalf of its other contractors, subcontractors, agents and representatives and their respective employees) and Contractor (on its behalf, and on behalf of its subcontractors, agents and representatives and their respective employees) shall pay to each other's insurers the premium required by their respective insurers or their insurer's agents or authorized representatives to extend all of their insurance policies to include coverage for Owner's and Contractor's respective indemnities as required under this Appendix 1, and such insurance protection shall be governed by Louisiana law. Each Party will arrange to have the other Party billed for the premium by its respective insurer, and will advise the other Party prior to the inception of this Appendix 1 if the premium will be in excess of \$2,000.00. The insurance policy shall apply to incidents arising out of the performance of this Appendix 1. At each subsequent renewal of insurance, during the term of this Appendix 1, each Party will advise the other of the amounts of the premium required for the extensions described above and arrange billing for the appropriate premium by its insurers or their agents or authorized representatives. It is expressly acknowledged and agreed to by the Parties that the provisions of this Section 6.2 are intended to comply with the provisions of *Marcel v. Placid Oil Co.*, 11 F.3d 563 (5th Cir. 1994), and the provisions hereof shall be interpreted in such a manner as to comply therewith.

6.3 Texas Anti-Indemnity Act.

To the extent that the Work or any part thereof is subject to the laws of the state of Texas, the Parties agree that in order to be in compliance with the Texas Anti-Indemnity Act regarding indemnification mutually assumed for the other Party's sole or concurrent negligence, each Party agrees to carry supporting insurance in equal amounts of the types and in the minimum amounts specified in the insurance agreements hereunder; provided, however, that Owner shall have the right to self-insure any or all coverages required of it hereunder.

ARTICLE VII. CONTRACTOR'S POLICIES

7.1 Compliance with Policies.

Contractor covenants and agrees to, and shall cause its subcontractors to agree to, abide by and act in accordance with the following Contractor policies, as such are set forth in Exhibits B, D, E and E, respectively, attached hereto and made a part hereof:

1. Federal Contract Requirements
2. Drug and Alcohol Policy;
3. Safety Program; and
4. Search and Seizure Policy.

ARTICLE VIII. GENERAL PROVISIONS

8.1 Force Majeure.

All obligations imposed by this Appendix 1 or the Agreement on each Party, except for obligations to pay money or to provide indemnity, shall be suspended while compliance with such obligations are prevented, in whole or in part, by an event of *force majeure*. As used herein an event of *force majeure* shall mean any of: a labor dispute, pandemic or epidemic impacting the region where the Work is to be performed, fire, flood, war, civil disturbance, act of God (including numbered or named tropical disturbances and other adverse weather or wave conditions); a change in laws or governmental rules, regulations or orders, an inability to timely secure materials or an inability to timely secure government permits from the BOEM, BSEE or any other governmental agency as required for the Work, or any other cause, whether similar or dissimilar, beyond the reasonable control of the Party claiming that its compliance has been prevented or delayed by such event of *force majeure*. Notwithstanding the foregoing, such Party shall resume performance within a reasonable time after such event of *force majeure* has ended or been removed, or such Party is able to overcome the prevention caused by such event; provided, however, that no Party shall be required, against its will, to settle any labor dispute so as to overcome such event of *force majeure*. If a Party's obligations are suspended under this Section 8.1, such Party shall promptly notify the other Party and give full particulars of the reasons for such suspension. For the avoidance of doubt, this Section 8.1 does not modify the Qualified Conditions and allocation of risk under the Agreement.

8.2 Work Site Access.

To the extent reasonably necessary for Contractor to perform the Work, Owner shall provide Contractor unrestricted access to all the Specified Assets and shall execute any agency agreement, power of attorney, instrument, license, certificate, or other agreement reasonably necessary to provide such access. Only the authorized personnel of Contractor, Owner or proper governmental

agencies shall be permitted access to any premises where Work is being performed under this Appendix 1.

8.3 Survival.

All provisions of this Appendix 1 that cannot be performed before the expiration or termination of this Appendix 1, including, without limitation, the indemnity provisions contained herein, and all representations, promises, releases, and indemnities under this Appendix 1, shall survive the expiration or termination of this Appendix 1.

EXHIBIT A to APPENDIX 1

SCOPE OF WORK

1.0 CONTRACTOR RESPONSIBILITIES

1.1 Contractor shall perform the following Work, as applicable, as required to complete and to achieve Final Completion for each Decommissioning Project identified on Exhibit A to the Agreement:

- Perform and complete the Agreed Activities.
- Perform and complete the Initial Safe Out.
- Abandon all wells as per the BSEE-approved permits (APM's & RPM's).
- Abandon all pipelines as per the BSEE-approved permits (abandonment in place being the standard and removal only where mandated by BSEE or another governmental agency).
- Remove or reef all platforms as per the BSEE and/or COE-approved permits.

1.2 Contractor shall furnish all equipment, services, and personnel to conduct the offshore operations outlined in Section 1.1 including but not limited to the following as may be applicable and required:

- Derrick / Lift Vessel
- Lift Boats
- Dive Support Vessels
- Support Tugs and Crew Boats
- Shorebase support
- NORM & Asbestos remediation & disposal
- Material Barges and Tugs
- All slings, shackles, spreader bars, spreader frames, and rigging
- Pile jetting equipment and personnel
- Conductor and pile cutting personnel and equipment
- Divers and equipment
- Flushing & Filtration equipment
- Engineering & Project Management
- Permit Generation & Submittal

1.3 Contractor shall supply all labor, equipment, and material required to perform and complete the Scope of Work that is not specifically stated as being supplied by FWE III.

1.4 Contractor's derrick barge shall maintain an anchor handling tugboat with it at all times capable of handling the vessel's anchors.

1.5 Contractor's derrick barge and anchor handling tug(s) shall be equipped with an

Exhibit A to Appendix 1

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appropriate positioning system to assure safe placement of anchors.

1.6 Contractor is responsible for notification of Operators of facilities and pipelines affected by placement of anchors near or over those facilities and/or pipelines.

1.7 Contractor's derrick barge shall have a current certificate of classification and a load line certificate from a recognized marine classification society.

1.8 Contractor shall provide current crane certification on the derrick barges primary crane and all auxiliary cranes. All rigging must be certified and tagged.

1.9 Cargo Barges

1.9.1 Contractor shall provide cargo barges of sufficient size to safely operate in the most severe environmental conditions in which tow may occur.

1.9.2 Contractor shall ensure that the cargo barge(s) have adequate strength for the load out, tie down, transport, and offloading of the salvaged material.

1.9.3 Each cargo barge shall have a valid U.S. Coast Guard certificate of inspection and a U.S. Coast Guard stability letter.

1.10 Tugs

1.10.1 Contractor shall provide with each barge a minimum of one (1) tug of sufficient size, bollard pull, and horsepower to operate in any sea environment that may develop.

1.10.2 Contractor shall provide assist (tail) tugs as required to guide the barge from the open sea to the offloading site.

1.10.3 Vessels and crews shall comply with U.S. Coast Guard licensing and manning requirements.

1.11 Diving

1.11.1 Contractor shall ensure that diving subcontractor performs all diving operations in strict accordance with the latest rules and regulations governing diving operations.

1.12 Any equipment, material, jacket, deck, or piles that fall into the sea during the salvage operation shall be retrieved by Contractor at Contractor's expense.

1.13 If at any time during the platform removal operations Contractor has to pull away from the structure, Contractor shall supply and install on the structure temporary navigational aids meeting U.S. Coast Guard Class "A" specifications for lights and horn.

Exhibit A to Appendix 1

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1.14 Contractor shall assume all weather liability.

1.15 Company is not obligated to pay Contractor for weather downtime, named tropical storms or otherwise, at any time before or during mobilization, or during or after demobilization.

1.16 EH&S

1.16.1 Contractor shall submit safety records upon request for review by Company.

1.16.2 Contractor shall provide gas detection devices, fire extinguishers, and other safety equipment to check all structural members, equipment, and piping for the presence of hydrocarbons.

1.16.3 Contractor shall check for the presence of hydrocarbons prior to flame cutting or using spark producing devices on any structural members, equipment, and piping.

1.16.4 Contractor shall provide a dedicated fire watch when hot work operations are in progress.

1.16.5 Contractor shall comply with government regulations, Contractor's policies, and Company's policies regarding confined space entry.

2.0 **TECHNICAL**

2.1 **Engineering**

2.1.1 Contractor Required Design and Analysis Work

Contractor shall perform all design, analysis, and design checks required to complete the Work in accordance with all applicable drawings, specifications, standards and codes, and other documents that are part of or are incorporated into this Scope of Work. Contractor's proposed methods of performing the design and analysis work listed below shall be submitted to FWE III and Predecessor prior to beginning the work.

2.1.2 Engineering to be provided by Contractor to include the following as may be applicable and required:

- Material Barge Ballast Plan
- Removal Rigging
- Tie-Down Design
- Transportation Analysis
- Component Lift Weight Analysis

Exhibit A to Appendix 1

Page 3 of 4

- Component Center of Gravity Analysis
- Component Pad Eye or Lifting Trunnions Design
- Welding procedures and welder qualifications.

2.1.4 Contractor shall confirm all lift weights, center of gravities, and Pad Eye or Lifting Trunion designs in writing. Contractor will be responsible for any Pad Eye or Lifting Trunion design or modification.

END OF EXHIBIT A TO APPENDIX 1

EXHIBIT B to APPENDIX 1

FEDERAL CONTRACT REQUIREMENTS

Contractor shall fully comply with all applicable statutes and executive orders as well as the regulations, orders and rules promulgated thereunder (“Federal Contract Requirements”), and such Federal Contract Requirements, including the regulations set out below to the extent applicable hereto, are hereby incorporated into Appendix 1 by reference:

- (1) Equal Opportunity Clause (41 CFR 60-1.4). Applicable to all contracts or purchase orders in excess of \$10,000;
- (2) Affirmative Action Compliance Programs (41 CFR 60-1.40). Applicable to contracts or purchase orders of \$50,000 or more and if Contractor has 50 or more employees;
- (3) Equal Employment Opportunity Reporting Requirements (CFR 60-1-7). Applicable to contracts or purchase orders of \$50,000 or more and if Contractor has 50 or more employees;
- (4) Employment of the handicapped (41 CFR 60-250). Applicable to contracts or purchase orders \$2,500; or employment of disabled veterans and veterans of the Vietnam Era (Applicable to contracts or purchase orders of \$10,000 or more;
- (6) Utilization of Minority Business Enterprises (41 CFR 1-1.13). Applicable to contracts or purchase orders of \$10,000 or more;
- (7) Utilization of Small Business Concerns (41 CFR 1-1.710-3). Applicable to contracts or purchase orders of \$10,000 or more;
- (8) Utilization of Labor Surplus Area Concerns (41 CFR 1-1.305-3(a)). Applicable to contracts or purchase orders of \$10,000 or more;
- (9) Minority Business, Small Businesses and Labor Surplus Area Subcontracting (41 CFR 1-1.1310-2(b), 1-1710-3(b), 1-1.805-3). Applicable to contracts or purchase orders of \$500,000 or more;
- (10) Clean Air and Water. Applicable to contracts or purchase orders of CFR 15.4 and 15.5, 41 CFR 1-1.2302;
- (11) Outer Continental Shelf Lands Act endorsement (WC 00 01 09 A) (43 U.S.C. §§ 1331 *et seq.*); and
- (12) Oil Pollution Act of 1990, as amended (33 U.S.C. § 2701 *et seq.*).

Contractor certifies that it does not maintain or provide for its employees any segregated facilities at any of its establishments, and that it does not permit its employees to perform their services at any location, under its control, where segregated facilities are maintained. It certifies

Exhibit B to Appendix 1

Page 1 of 2

further that it will not maintain or provide for its employees any segregated facilities at any of its establishments and that it will not permit its employees to perform their services at any location, under its control, where segregated facilities are maintained. The Contractor agrees that a breach of this certification is a violation of the Equal Opportunity Clause under this Appendix 1. As used in this certification, the term “segregated facilities” means but is not limited to any waiting rooms, work areas, rest rooms and wash rooms, restaurants and other eating areas, time clocks, locker rooms and other storage or dressing areas, parking lots, drinking fountains, recreation or entertainment areas, transportation and housing facilities provided for employees which are segregated by explicit directive or are in fact segregated on the basis of race, color, religion, sex or national origin, because of habit, local custom or otherwise. It further agrees that (except where it has obtained identical certifications from proposed subcontractors for specific time periods) it will obtain identical certifications from proposed subcontractors prior to the award of subcontracts exceeding \$10,000.00, which are not exempt from the provisions of the Equal Opportunity Clause; that it will retain such certification in its files; and that it will forward the following notice to such proposed subcontractors (except where the proposed subcontractors have submitted identical certificates for specific time periods):

NOTICE TO PROSPECTIVE SUBCONTRACTORS OF REQUIREMENT FOR
CERTIFICATIONS OF NONSEGREGATED FACILITIES:

Certification of Nonsegregated Facilities must be submitted prior to the award of a subcontract exceeding \$10,000.00, which is not exempt from the provisions of the Equal Opportunity Clause. The certification may be submitted either for each subcontract or for all subcontracts during a period (i.e. quarterly, semi-annually or annually). Note: The penalty for making false statements is prescribed in 18 U.S.C. 1001.

END OF EXHIBIT B TO APPENDIX 1

EXHIBIT C to APPENDIX 1

INSURANCE PROVISIONS

Insurance Requirements. During the term of the Agreement, Contractor will carry insurance coverages as set forth below at its own expense and with deductibles for its own account, with providers reasonably satisfactory to Owner and authorized to do business in the states or territories in which, and in the offshore blocks on which, Contractor performs any Work. The insurance coverages required herein represent Contractor's minimum requirements and do not limit or invalidate any indemnity or other obligations of Contractor under the Agreement. Contractor's failure to secure the required insurance coverages or the required endorsements on the policies or any denial of coverage by underwriters does not relieve Contractor from or limit its liabilities or obligations under the Agreement.

Required Coverage. The following insurance coverage is required. An owner's limitation clause, including any clause purporting to limit coverage to liability of an insured "as owner of the vessel," shall not be included in any of the policies required below. All policies and group policies must contain applicable territorial extensions and navigation limits adequate for the performance of the Work.

Workers' Compensation, as required by applicable law.

Employer's Liability, with a limit of not less than **\$1,000,000** per occurrence, including (i) coverage for the Longshore and Harbor Workers' Compensation Act, including its extension by the Outer Continental Shelf Lands Act, the Jones Act, and the Death on the High Seas Act, (ii) coverage for masters and members of the crews of vessels (on a voluntary compensation basis), including transportation, wages, maintenance, and cure; alternatively, protection and indemnity insurance may be used for this coverage as specified below, (iii) "in rem" endorsement, stating that an action "in rem" will be treated as a claim against the insured "in personam," and (iv) "borrowed servant" endorsement, stating that a claim brought against Owner Group for compensation as a "borrowed servant" by any member of Contractor Group will be treated as a claim against Contractor.

Automobile Liability, with a limit of not less than **\$1,000,000** per occurrence, combined single limit for bodily injury and property damage, covering all owned, hired, leased, or non-owned vehicles (as required by applicable law).

Commercial General Liability, with a limit of not less than **\$1,000,000** per occurrence, combined single limit for bodily injury and property damage, including (i) blanket contractual liability, (ii) products/completed operations liability, (iii) sudden and accidental pollution liability (including cleanup costs), (iv) surface damage for blowout and cratering, (v) removal of any exclusions, restrictions, or limitations relating to explosion, collapse, or underground property damage, (vi) removal of any professional liability exclusions or limitations, (vii) action over buyback and deletion of any provisions that limit or exclude coverage of claims made by

Contractor Group's employees against any member of Owner Group, (viii) extended reporting period of not less than 36 months, if written on a claims-made policy and is non-renewed or canceled, or deletion of any "sunset clause" purporting to cancel coverage on claims following cancellation or non-renewal, if written on an occurrence policy, (ix) "in rem" endorsement stating that an action "in rem" will be treated as a claim against the insured "in personam," and (ix) removal of the "watercraft" exclusion; alternatively, protection and indemnity insurance may be used for this coverage as specified below.

Hull and Machinery, which Contractor will carry, or cause to be carried, for each vessel owned or chartered by Contractor Group in connection with the Work at the declared value of each vessel and its equipment, including (i) deletion of limitation of liability clause, (ii) if any vessel engages in towing operations, this insurance will include full towage liability with the sistership clause un-amended, and (iii) removal of wreck or debris, if removal is required by applicable law.

Protection and Indemnity, which Contractor will carry, or cause to be carried, for each vessel owned or chartered by Contractor Group in connection with the Work with a limit of not less than **\$5,000,000** per occurrence, including (i) coverage for pollution emanating from or caused by a vessel or vessels owned or chartered by Contractor Group, (ii) deletion of any language limiting coverage for Owner Group in the event of the applicability of any statute limiting liability; (iii) "in rem" endorsement stating that an action "in rem" will be treated as a claim against the insured "in personam," (iv) towage liability, where applicable; alternatively, liability coverage may be afforded in accordance with the Commercial General Liability coverages above (deleting the "watercraft" exclusions), (v) coverage for the crews; alternatively, the crew coverage may be afforded in accordance with the workers' compensation and employer's liability coverages above, and (vi) removal of wreck or debris, if removal is required by applicable law.

Charterers Legal Liability, which Contractor will carry, or cause to be carried, for each vessel chartered by Contractor Group in connection with the Work with a limit of not less than **\$1,000,000** per occurrence, including (i) liabilities arising out of operation and use of such vessel and (ii) contractual liability for liabilities assumed by Contractor.

Excess or Umbrella Liability, with a limit of not less than **\$100,000,000** per occurrence, combined single limit for bodily injury and property damage in excess of the limits specified above and is follow-form with additional exclusions for employer's liability, automobile liability, commercial general liability, hull and machinery, protection and indemnity, and charterers legal liability, which such liability limits may be met with any combination of primary, umbrella, and excess policies.

Aircraft Liability, which Contractor will carry, or cause to be carried, for each aircraft owned or chartered by Contractor Group in connection with the Work with a limit of not less than **\$75,000,000** per occurrence, combined single limit for bodily injury or death (including passengers) and loss of or damage to property, including (i) passenger liability, (ii) cargo legal liability, and (iii) no provision limiting coverage "per seat" or "per passenger."

Aircraft Hull, which Contractor will carry, or cause to be carried, for each aircraft owned or chartered by Contractor Group in connection with the Work for the declared value of each aircraft and its equipment.

Professional Liability, if applicable, with a limit of not less than \$1,000,000 per claim, including errors or omissions or rendering or failing to render any professional services as required under the Agreement.

Endorsements and Other Requirements. To the extent of the liabilities assumed by Contractor hereunder, all insurance policies of Contractor will comply with the following:

- (a) **Waiver of Subrogation.** Such policies will expressly waive subrogation as to Owner Group.
- (b) **Additional Insured.** Such policies, other than workers' compensation, employer's liability, and professional liability policies, will include Owner Group as an additional insured, on a broad-form basis. Such additional-insured endorsements must include coverage for the sole, joint, or concurrent negligence of the additional insureds and not be restricted to: (i) ongoing operations and products/completed operations; (ii) coverage for vicarious liability; or (iii) circumstances in which the named insured is partially negligent. The Parties deem a portion of the payment made by Owner for Work performed to include compensation to Contractor for any costs Contractor may incur due to including Owner Group as additional insured. If any additional-insured endorsement limits coverage to amounts required by written contract, the amounts required in the agreement will instead be the maximum amounts of Contractor's insurance policies, but not less than the minimums set forth herein.
- (c) **Primary.** Such policies will be primary to and receive no contribution from any insurance policies maintained by Owner Group.

END OF EXHIBIT C OF APPENDIX 1

EXHIBIT D to APPENDIX 1

DRUG AND ALCOHOL POLICY

PURPOSE

This policy implements Contractor's effort to enhance the safety of its operations and to provide its employees an opportunity to work in an environment free of drugs and alcohol. Contractor will deter alcohol and drug abuse by prevention through education, detection through testing, and disciplinary action when warranted.

POLICY

Contractor prohibits:

- employees possessing or consuming alcohol or drugs while working;
- employees working while under the influence of alcohol or drugs; and
- employees possessing or consuming drugs while not working.

EXCEPTIONS

Contractor permits employee possession of prescription drugs in containers that bear the doctor's and employee's name and a prescription date less than one year old, and permits the safe use of those drugs for the prescribed purposes, but Contractor does not permit employees to work while under the influence of prescription medications that may have an adverse effect on the employee's fitness for duty.

Contractor permits possession and moderate, lawful consumption of alcohol at business-related social functions that have been appropriately authorized by management, but prohibits employees and other attendees from working or operating motor vehicles after such a function if their abilities may have been impaired by alcohol.

DEFINITIONS

"Employees" means (for purposes of this policy only) all regular full-time, regular part-time or temporary employees, all Contractor independent contractors and agents, and all other persons using Contractor equipment, vehicles or boats (including those owned, used, rented or leased by or for Contractor) or performing duties on Contractor premises or property.

"Drugs" means (1) marijuana, cocaine, opiates, phencyclidine (PCP) and amphetamines; and (2) any other substances specified in Schedule I through V of the federal Controlled Substances Act whether or not prescribed for employee use by a physician.

"Test" means a drug test and/or alcohol test using urine and/or blood samples, conducted in accordance with this policy and Contractor testing procedures.

"Working" means reporting for work, performing job duties, engaging in business-related travel or entertainment, operating any Contractor equipment, vehicle or boat (including those owned, used, rented or leased by or for Contractor), being on Contractor property or premises, or attending any Contractor-related business or social function.

TESTING AND DISCIPLINE

Contractor may require employees to submit to tests to determine the presence of drugs or alcohol. If an employee's test yields a verified positive result, their employment will be terminated immediately. In the case of a verified positive pre-employment test result, any offer of employment will be automatically withdrawn.

A refusal to take a test, failure to cooperate with a test, an attempt to tamper with a specimen, violation of Contractor testing policies or procedures or any attempt to subvert Contractor testing policies or procedures will have the same consequences as failing a drug test – immediate termination of employment or withdrawal of offer of employment.

The Contractor human resources department maintains written procedures for testing, which may be changed by Contractor at any time, for any reason. The procedures are available for employee review.

EMPLOYEE DRUG CONVICTIONS

As required by the Drug Free Work Place Act of 1989, any employee convicted of any violation of any criminal drug statute must notify management of the conviction no later than five (5) days after a conviction. Failure to give notice shall result in the employee's termination. The management personnel given the notice will immediately notify the human resources department of any reported conviction. Contractor may terminate any employee convicted of a drug-related crime regardless of the results of any administered drug test.

PRE-EMPLOYMENT TESTING

All applicants for employment at Contractor shall undergo a pre-employment drug test within 24 hours of Contractor's request.

POST ACCIDENT TESTING

Contractor will test each employee whose performance either contributed to an accident or cannot be completely discounted as a contributing factor to the accident, if the accident:

- results in a death or a personal injury necessitating medical attention;

Exhibit D to Appendix 1

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- results in an explosion or fire;
- causes a significant damage to or loss of property;
- requires the emergency shut-down of an operation or facility;
- is a reportable incident regarding a gas pipeline facility under 49 CFR Part 191; or
- is a reportable accident involving pipeline facilities used in the transportation of hazardous liquids under 49 CFR Part 195.

In addition to the mandatory post-accident testing described above, Contractor may, in its sole discretion, also require post-accident testing following any accident that it determines is significant and warrants post-accident testing.

RANDOM TESTING

Contractor will conduct random testing on employees at certain Contractor facilities designated by the Vice President of Exploration and Production, the Vice President of Human Resources, and the Sr. Vice President and General Counsel. Procedures for selecting employees for random testing are stated in Contractor's written procedures for testing.

REASONABLE CAUSE TESTING

Contractor will test an employee when there is reasonable cause to believe that the employee is using a drug or is under the influence of alcohol. "Reasonable cause" depends on the circumstances of each case. It includes observation of an employee's:

- unauthorized use or possession of alcohol while working;
- use or possession of drugs;
- slurred speech;
- unsafe actions;
- inability or difficulty in performing routine tasks effectively;
- unsteady standing or walking;
- disorientation or confusion; or
- erratic or unusual behavior.

It may also include:

- concerns about the employee's fitness for duty;
- an employee's voluntary admission of the prohibited use of alcohol or drugs;
- an employee's arrest or conviction for a drug-related offense, or the identification of an employee as the focus of a criminal investigation into illegal drug possession, use or trafficking;
- information related to employee drug use or prohibited alcohol use provided by reliable and credible sources or independently corroborated by Contractor;
- evidence that an employee has tampered with a drug test;
- the odor of alcohol, marijuana, or any other drug; or

Exhibit D to Appendix 1

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- an employee's operation of a Contractor vehicle after leaving an establishment where alcohol is served.

Reasonable cause for testing may arise in circumstances in addition to those specified above. A test for reasonable cause will be conducted only upon concurrence of at least two of the employee's supervisors, one of whom is trained in the detection of the possible symptoms of drug and alcohol use. A drug test for reasonable cause will also require the concurrence of either the Vice President of Human Resources or the Sr. Vice President and General Counsel (either of whom may also constitute the concurring supervisors).

OTHER TESTING

If an employee transfers to a facility designated for random testing, a drug test will be required before transfer. If an employee is on a leave of absence from a facility designated for random testing, a drug test may be required before the employee may return to work. Employees may be drug tested upon commencing or ending multiple-day work shifts on offshore facilities.

MEDICAL REVIEW OFFICER

Contractor has designated a licensed physician with knowledge of drug abuse disorders as its medical review officer ("MRO"). The MRO reviews and interprets positive test results obtained through Contractor's testing program. The MRO is responsible for verifying positive test results. The MRO examines alternative medical explanations for any positive test results, and reviews all medical records made available by the tested employee when a confirmed positive drug test could have resulted from legally prescribed drugs. Contractor's test procedures describe the process under which the MRO reviews information, gives the tested employee an opportunity to discuss the test result, and otherwise determines whether the test result should be reported as negative or should be reported as a verified positive test.

RE-TESTING AT THE EMPLOYEE'S REQUEST

An employee may submit a written request to the MRO within 72 hours of receipt of a verified positive drug test, asking that the employee's original specimen be re-tested. Employees are entitled to only one re-test of each specimen. Re-testing procedures are stated in the written procedures for testing maintained by the Contractor's human resources department.

EMPLOYEE EDUCATION AND TRAINING

Employees at the facilities designated for random testing will participate in a training program that addresses the consequences of alcohol and drug use on personal health, safety, and the work environment. The program will also address indicators of alcohol and drug use and abuse. Informational materials (including a community service drug hot-line telephone number for employee assistance), and Contractor's policy regarding drug and alcohol use in the work place will be distributed as part of the training program.

Exhibit D to Appendix 1

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In addition to training for all employees, supervisors of the designated facilities will receive annual training of specific contemporaneous physical, behavioral and performance indicators of probable drug use.

VOLUNTARY REHABILITATION

Employees are encouraged to seek treatment for any alcohol or drug problem before being in a situation that may warrant a test. Upon request, the Contractor's human resources department will refer employees to an independent treatment program.

Medical and disability benefits will be provided for treatment to the extent available under Contractor's medical and disability plans. Employees referred by Contractor to a treatment program and employees seeking Contractor medical or disability benefits for treatment must consent to the disclosure of all treatment-related information to Contractor. An employee's employment shall be terminated if they do not cooperate with treatment, if they leave a treatment program before being discharged, or if they violate this policy after returning to work following treatment.

IMPLIED CONSENT

Employees are conclusively deemed to consent to cooperate in maintaining a work place free from the effects of alcohol and drugs through the use and enforcement of this and related corporate policies and procedures.

END OF EXHIBIT D OF APPENDIX 1

EXHIBIT E to APPENDIX 1

CONTRACTOR SAFETY AND ENVIRONMENTAL REQUIREMENTS

A Purpose and Scope

A.1 The purpose and scope of these requirements is to establish safety and environmental requirements for contractors to be able to work on Owner owned or managed properties.

The objectives of these requirements are to ensure that all contractors and subcontractors working on Owner's facilities/work sites have programs in place to comply with the Bureau of Safety and Environmental Enforcement (BSEE) Safety and Environmental Management Systems (SEMS) requirements or other applicable safety and environmental regulations, laws, rules and standards of agencies having jurisdiction at locations, their employees are adequately skilled and knowledgeable to safely perform their assigned job task functions, to ensure that safety and environmental policies have been established and to ensure that Contractor's management is committed to safety.

B Written Safety and Environmental Programs

B.1 Contractors shall develop and implement written safety and environmental management programs which must include but not be limited to the following:

- Management Commitment
- Written Safe Work Practices specific for work to be performed in compliance with applicable OSHA, BSEE, U.S. Coast Guard, EPA and other applicable government agencies.
- Training Program to include an employee Skills and Knowledge Verification process
- Drug and Alcohol Prevention Program (e.g., DISA)
- Hazard Recognition Program to include JSA (Job Safety Analysis)
- Stop Work Authority Program
- Incident Reporting and Investigation Program
- Operating Procedures for Equipment
- Mechanical Integrity Program
- Management of Change (MOC)

C Training Requirements

C.1 Contractor's personnel (and those of all subcontractors) shall be skilled and knowledgeable for the tasks or activities to be accomplished. This includes being in compliance with appropriate safety and environmental training codes, standards, laws and regulations as required by governmental agencies having jurisdiction at the work site (e.g., BSEE, USCG, EPA, DOT, OSHA) as well as Contractor's Contractor Training Requirements.

C.2 A Training Matrix has been established to identify minimal training requirements for Contractor personnel performing work on Owner properties. Contractors should refer to Contractor's SEMS portal for the latest version of the Training Matrix and must verify the training requirements are met for the appropriate job titles (functions).

Exhibit E to Appendix 1

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D Safety and Environmental Management Systems (SEMS) - Contractor Requirements

D.1 Contractor has established very specific contractor safety and environmental management requirements in order to provide for the safety of all personnel and to comply with current safety and environmental regulations. Below are specific requirements as part of the SEMS contractor agreement/bridging process. A detailed description and compliance guide can be obtained from the Contractor SEMS portal or by calling Contractor's EH&S department.

D.2 Requirements

- D.2.1 Contractors performing activities on-site offshore must participate in the ISNetworld Review and Verification, as well as the Training Qualification (TQ) processes;
- D.2.2 Contractor must review Contractor's Safety and Environmental Management System (SEMS), related SEMS requirements, Safe Work Practices and must perform all contractual obligations in accordance with such Contractor programs;
- D.2.3 The Contractor must communicate identified hazards to all affected personnel (including Owner and 3rd Party personnel) prior to performing oil, gas and sulphur operations for Owner;
- D.2.4 The Contractor must comply with all applicable safety and environmental regulations, laws, rules and standards of agencies having jurisdiction at locations where work is conducted for the Operator;
- D.2.5 Contractor must verify and provide documentation upon request that its personnel and any subcontractors performing work for Contractor have the skills and knowledge to perform their assigned duties in a safe and environmentally sound manner, has documented such, and that the information contained therein is accurate, timely and reflective of all appropriate safety and environmental training codes, standards, laws and regulations as required by governmental or regulatory agencies having jurisdiction at the work site.(e.g., BOEM, BSEE, USCG, EPA, DOT, OSHA) ;
- D.2.6 The Contractor must have written safe work practices that help minimize the risk to personnel and the environment for all work conducted for Owner, and all activities performed by the Contractor will be conducted in accordance with those safe work practices;
- D.2.7 The Contractor must require all personnel performing work for Contractor to undergo periodic retraining and skill assessments, in accordance with Contractor's Training Requirements for On-Site Contractors (Training Matrix), to ensure adequate retention of the skills and knowledge required to perform their assigned duties;
- D.2.8 The Contractor must obtain and/or develop written operating procedures to ensure the safe operation of critical equipment that is operated and maintained by the

Exhibit E to Appendix 1

Page 2 of 6

Contractor whether or not that equipment is owned by the Contractor or any Third Party. Critical equipment, per Appendix D of API RP 75, is defined as: “Equipment and other systems determined to be essential in preventing the occurrence of or mitigating the consequences of an uncontrolled release.” Such equipment may include vessels, machinery (compressors, mud pumps, fire pumps, etc.), piping, blowout preventers, wellheads and related valving, flares, wireline equipment, coil tubing equipment, fluid management equipment, safety systems, alarms, interlocks, fire protection equipment and other monitoring, control and response systems.

D.2.9 The Contractor must periodically review their written operating procedures used to operate critical equipment to ensure they reflect actual operating conditions;

D.2.10 The Contractor must develop and implement a written mechanical integrity program for any critical equipment that will be maintained and operated by the Contractor. Such a program must include, as applicable:

- The design, fabrication, procurement, installation, testing, calibration and inspection criteria and limits;
- The basis for maintenance (manufacturer’s recommendation, industry standards, etc.
- A quality assurance program to ensure the mechanical integrity and safe operation of the equipment;

D.2.11 All documents required per 30 CFR 250, Subpart S and API RP 75 will be maintained in an orderly manner, will be readily identifiable, retrievable, and legible, and will be available for review on request by Owner or appropriate regulatory authorities. Examples of such documentation include, but are not limited to:

- Safe work practices and policies;
- Training records, including certifications for specialty work, as applicable;
- Verifications that personnel are skilled and knowledgeable in their assigned duties;
- Approved Job Safety Analyses (JSAs) as required;

D.2.12 For oil, gas and sulphur activities performed on Owner’s *facilities* and on a Contractor’s *facility* on the OCS the Contractor agrees to the following, where “facilities” is defined to include all types of offshore structures permanently or temporarily attached to the seabed (*i.e.* , mobile offshore drilling units; floating production systems; floating production, storage and offloading facilities; tension-leg platforms; spars used for exploration, development, production, and transportation activities for oil, gas, or sulphur from areas leased in the OCS, as well as wells, structures, living quarters, drilling and workover packages, process equipment, utilities and DOI regulated pipelines (except as noted in API RP 75 section 1.3.1.1);

- D.2.13 The Contractor must conduct, keep current and provide upon request to Contractor Hazards Analyses (including Mitigation plans) of the Contractor's facilities and ongoing operations;
- D.2.14 The Contractor must manage and document all changes to the Contractor's facility that are directly involved in performing oil, gas and sulphur activities for Owner;
- D.2.15 The Contractor must develop and communicate an Emergency Action Plan to all personnel on the Contractor's facilities;
- D.2.16 The Contractor must conduct Job Safety Analysis (JSA) to identify potential task specific hazards associated with the work to be performed and must include the steps required to mitigate the hazards identified. Copies of all JSAs must be kept at the work site and be readily accessible for at least 30 days to all personnel involved with the work. The Contractor must also maintain copies of all completed JSAs for at least 2 years.
- D.2.17 The Contractor must conduct routine safety meetings to communicate safety expectations, incidents, near miss reports, prevention, safety alerts, etc.
- D.2.18 The Contractor must immediately notify an Owner representative by whatever means of communication is most expedient, and shall maintain written records in addition thereto, of any incidents resulting in the following:
- Fatalities
 - All injuries that require the evacuation of the injured person(s) from the facility to shore or to another offshore facility
 - All losses of well control
 - All fires and explosions
 - All reportable releases of H₂S gas
 - All collisions
 - All incidents involving severe structural damage
 - All incidents involving crane or personnel/material handling operations
 - All incidents that damage or disable safety systems or equipment
- D.2.19 Contractor is required to complete incident reports and provide additional information as necessary in order to determine root cause and corrective actions.

E Personal Protective Equipment (PPE)

Contractor shall provide its employees and personnel with proper PPE for them to perform their jobs safely. Contractor shall also ensure that its employees and personnel are trained in the proper use and maintenance of all PPE issued. The following is only the minimum PPE required to work on facilities owned, operated or managed by Owner or any of its affiliated or subsidiary companies. Any additional job specific PPE (face shields, goggles, respiratory protection, fall protection, hand protection, gas monitors, etc.) required by Owner, governmental regulations or hazard assessments shall also be provided by Contractor.

Exhibit E to Appendix 1

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Minimal PPE Requirements for contractors:

- Safety Glasses – Safety Glasses shall comply with ANSI Z87.1 – 1989, as such may be updated or modified from time to time, and shall be worn in areas where personnel are exposed to flying particles and/or when working around pressurized process equipment, piping, pumps, etc.
- Hard Hat – Hard hats shall comply with ANSI Z89.1 – 1997, Type 1 requirements, as such may be updated or modified from time to time, and shall be worn at all times when working on Owner facilities or work sites.
- Safety/Steel Toe Shoes / Boots – Safety/Steel toe shoes / boots shall comply with ANSI Z41 – 1991, as such may be updated or modified from time to time, and shall be worn at all times when working at any facility or work site owned, operated or managed by Owner or any of its affiliated or subsidiary companies.
- Hearing Protection – Hearing protection is required in high noise areas or areas that are posted as requiring hearing protection.
- Personal Flotation Devices (PFD's) – USCG Type 1 or 5 are necessary for any Work or portion thereof that is to be performed outside the handrails, on +10 level of offshore platforms, during personnel transfers to and from offshore platforms and while boarding and exiting boats from boat landings.

F Inspections/Audits

In addition to any right provided elsewhere in this Appendix 1 or otherwise available by law, Owner reserves the right to inspect/audit the Environmental, Health and Safety activities of all contractors and subcontractors who work on any properties, facilities or premises owned, operated or managed by Owner or any of its affiliated or subsidiary companies. Owner or Third Party auditing teams or individuals may conduct these inspections/audits.

The objective of conducting an inspection/audit is to assess Contractor's compliance with applicable Owner, governmental and regulatory requirements and to prevent adverse environmental and safety incidents.

F.1 Field Inspections/audits

Owner may have field inspections conducted so that the inspector(s)/auditor(s) can:

- Physically observe the Work or any part thereof that Contractor, or any of its subcontractors or personnel, is performing.
- Assess Contractor's performance of Work, or any part thereof, according to applicable Owner, governmental or regulatory requirements.
- Advise Contractor regarding any deficiencies that are observed and require that such be corrected.

Exhibit E to Appendix 1

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Owner may conduct field inspections at any time and from time to time as Owner, in its sole discretion, may deem necessary or appropriate to maintain compliance with the applicable requirements of Owner or any governmental or regulatory agency or body.

F.2 Office Audits

Owner may have office audits conducted:

- To verify information that Contractor certifies as having when completing this Contractor Safety Program Requirements agreement.
- To check Contractor's documentation of training, safety meeting attendance, accidents, equipment inspections, safety program elements, etc.
- To share environmental, safety and health philosophies.

END OF EXHIBIT E TO APPENDIX 1

EXHIBIT F to APPENDIX 1

SEARCH AND SEIZURE POLICY

NOTICE TO ALL PERSONNEL

It is the Contractor's belief that the misuse of drugs, alcohol, or any substance having a physiological, psychological, or biochemical effect impairs a person's health and performance and creates unsafe working conditions. Contractor is committed to maintaining a productive, safe and healthy work environment, free of unauthorized drug and alcohol usage. In order to achieve this objective, Contractor has adopted a Drug and Alcohol Policy. All Contractor personnel are required to comply with the policy.

The use, possession, distribution or sale of unauthorized drugs by anyone while on Contractor premises or while engaged in Contractor business is prohibited. A person reporting for work on Contractor premises with unauthorized drugs and/or alcohol in his/her body is in violation of this policy.

Reporting to work while under the influence of alcohol by any person is prohibited. The consumption or possession of alcohol in unsealed or opened containers on Contractor premises is prohibited. No alcohol is allowed at any offshore location.

For the purpose of this policy, the term "unauthorized drugs" shall mean any substance, other than an authorized substance, which has the effect on the human body of being a narcotic, depressant, stimulant, hallucinogen or cannabinoid, their precursors, derivatives or analogues, and includes, but is not limited to, those substances scheduled as controlled substances pursuant to the Federal Controlled Substances Act.

"Authorized substances" are substances having a physiological, psychological, or biochemical effect that are lawfully prescribed or that are available without a prescription, that are lawfully obtained by an individual and that the individual possesses and uses in the appropriate manner, in the dosages and for the purposes for which the substances were prescribed or manufactured.

It is each person's responsibility to notify his or her supervisor in writing when that person is taking any prescription or non-prescription medicine or substance which may impair judgment or performance or otherwise adversely affect the normal functions or his or her mental faculties or physical abilities.

In enforcing the policy, searches of persons and their property on Contractor premises, work area searches, and laboratory testing are authorized. Any person who refuses, when requested, to cooperate with a search or to submit to laboratory testing shall be deemed to be in violation of the policy. Contractor reserves the right to conduct unannounced personal searches. Entry upon Contractor's premises by personnel will be deemed to constitute consent by such persons to personal searches pursuant to this policy.

Exhibit F to Appendix 1

Page 1 of 2

A personal search includes inspection of any personal property of personnel located on Contractor premises including, but not limited to, their personal effects, lockers, baggage, desks, lunch boxes, containers, purses, billfolds, parcels, or vehicles if on Contractor premises.

Any person charged with or under investigation in connection with a drug-related or alcohol-related criminal offense may be required to submit to laboratory testing.

Any person possessing food, supplies, or tools not belonging to them, at a time when such items should not be in their possession, is subject to disciplinary action.

Firearms are prohibited on all Contractor premises. Without limiting the generality of the foregoing, personnel may not possess firearms on their person, or in their personal effects, lockers, baggage, desks, lunch boxes, containers, purses, parcels, or vehicles if on Contractor premises.

END OF EXHIBIT F TO APPENDIX 1; END OF AGREEMENT

Exhibit C

Specified Interests

Block	Lease
GA 151	OCS-G 15740
SS 246	OCS-G 01027
VR 78	OCS-G 04421
VR 313	OCS-G 01172
SS 247	OCS-G 01028
SS 248	OCS-G 01029
SS 249	OCS-G 01030
SS 270	OCS-G 01037
SS 271	OCS-G 01038
WC 72	OCS-G 23735

Exhibit D

Form of Joinder

CREDIT BID PURCHASER JOINDER

This Joinder (“**Joinder**”) to the Eni Term Sheet Implementation Agreement, dated as of [____], 2021 (as amended, supplemented or otherwise modified from time to time, the “**Implementation Agreement**”), by and among Fieldwood Energy III LLC, a Delaware limited liability company (“**FWE III**”), and its affiliated debtors and debtors in possession in the jointly administered chapter 11 cases pending before the Honorable Marvin Isgur under Case No. 20-33948 (collectively, the “**Debtors**”), (b) Eni Petroleum US LLC and Eni US Operating Co. Inc. (collectively, “**Eni**”) and (c) following execution of this Joinder, [____], a Delaware limited liability company (“**Credit Bid Purchaser**”), is executed and delivered by Credit Bid Purchaser as of [●], 2021. Each capitalized term used herein but not otherwise defined shall have the meaning set forth in the Implementation Agreement.

Section 1. Agreement to be Bound. Credit Bid Purchaser hereby agrees to and shall become and be bound by all of the terms and conditions, commitments, and obligations of Credit Bid Purchaser under the Implementation Agreement.

Section 2. Governing Law. For the avoidance of doubt, Section 12 of the Implementation Agreement shall apply to this Joinder *mutatis mutandis*.

Section 3. Notice. All notices and other communications given or made pursuant to the Implementation Agreement shall be sent to Credit Bid Purchaser at the address set forth in signature pages hereto.

Section 4. No Recourse. Notwithstanding anything that may be expressed or implied in this Joinder or any other document, with respect to Credit Bid Purchaser, no Person other than Credit Bid Purchaser (and its successors or assignees) has any obligation hereunder.

[Signature Pages Follow]

IN WITNESS WHEREOF, Credit Bid Purchaser has caused this Joinder to be executed as of the date first written above.

[Credit Bid Purchaser]

By: _____

Name:

Title:

Notice Address:

[●]

Fax: [●]

Attention: [●]

Email: [●]

Exhibit E

Form of Joinder

FWE III JOINDER

This Joinder (“**Joinder**”) to the Eni Term Sheet Implementation Agreement, dated as of [], 2021 (as amended, supplemented or otherwise modified from time to time, the “**Implementation Agreement**”), by and among Fieldwood Energy LLC, a Delaware limited liability company (“**FWE**”), and its affiliated debtors and debtors in possession in the jointly administered chapter 11 cases pending before the Honorable Marvin Isgur under Case No. 20-33948 (collectively, the “**Debtors**”), (b) Eni Petroleum US LLC and Eni US Operating Co. Inc. (collectively, “**Eni**”) and (c) following execution of this Joinder, Fieldwood Energy III LLC, a Delaware limited liability company (“**FWE III**”), is executed and delivered by FWE III as of [●], 2021. Each capitalized term used herein but not otherwise defined shall have the meaning set forth in the Implementation Agreement.

Section 1. Agreement to be Bound. FWE III hereby agrees to and shall become and be bound by all of the terms and conditions, commitments, and obligations of FWE III under the Implementation Agreement.

Section 2. Governing Law. For the avoidance of doubt, Section 12 of the Implementation Agreement shall apply to this Joinder *mutatis mutandis*.

Section 3. Notice. All notices and other communications given or made pursuant to the Implementation Agreement shall be sent to FWE III at the address set forth in signature pages hereto.

Section 4. No Recourse. Notwithstanding anything that may be expressed or implied in this Joinder or any other document, with respect to FWE III, no Person other than FWE III (and its successors or assignees) has any obligation hereunder.

[Signature Pages Follow]

IN WITNESS WHEREOF, FWE III has caused this Joinder to be executed as of the date first written above.

FWE III

By: _____

Name:

Title:

Notice Address:

[●]

Fax: [●]

Attention: [●]

Email: [●]

Exhibit F

Excluded Wells

See attached.

EXHIBIT F
EXCLUDED WELLS

API	LEASE	AREA	BLOCK	WELL NAME	SUFFIX
4270640465-02	G15740	GA	151	B1	ST00BP02
1771200065-00	G01027	SS	246	1	ST00BP00
1771240061-00	G01027	SS	246	3	ST00BP00
1771240071-00	G01027	SS	246	B001	ST00BP00
1771240073-00	G01027	SS	246	5	ST00BP00
1771240079-00	G01027	SS	246	A003	ST00BP00
1771240080-00	G01027	SS	246	B002	ST00BP00
1771240081-01	G01027	SS	246	B006	ST01BP00
1771240088-00	G01027	SS	246	B007	ST00BP00
1771240096-00	G01027	SS	246	A008	ST00BP00
1771240105-00	G01027	SS	246	A010	ST00BP00
1771240121-00	G01027	SS	246	A012	ST00BP00
1771240135-00	G01027	SS	246	A015	ST00BP00
1771240126-00	G01027	SS	246	A016	ST00BP00
1771240134-00	G01027	SS	246	A017	ST00BP01
1771240440-00	G01027	SS	246	H001	ST00BP00
1771200064-00	G01028	SS	247	1	ST00BP00
1771200114-00	G01028	SS	247	2	ST00BP00
1771240094-00	G01028	SS	247	C001	ST00BP00
1771240100-00	G01028	SS	247	C005	ST00BP00
1771240108-00	G01028	SS	247	C003	ST00BP00
1771240112-00	G01028	SS	247	C007	ST00BP00
1771240155-03	G01028	SS	247	F001	ST00BP00
1771240174-00	G01028	SS	247	4	ST00BP00
1771240196-00	G01028	SS	247	F004	ST00BP00
1771240198-00	G01028	SS	247	F003	ST00BP00
1771240209-00	G01028	SS	247	F006	ST00BP00
1771240212-00	G01028	SS	247	F005	ST00BP00
1771240216-00	G01028	SS	247	F009	ST00BP00
1771240218-01	G01028	SS	247	F007	ST01BP00

EXHIBIT F
EXCLUDED WELLS

API	LEASE	AREA	BLOCK	WELL NAME	SUFFIX
1771240219-00	G01028	SS	247	F011	ST00BP00
1771240227-00	G01028	SS	247	F012	ST00BP00
1771240230-00	G01028	SS	247	F013	ST00BP00
1771240231-00	G01028	SS	247	F016	ST00BP00
1771200011-00	G01029	SS	248	A003	ST02BP00
1771240010-00	G01029	SS	248	1	ST00BP00
1771240077-00	G01029	SS	248	D001	ST00BP00
1771240147-00	G01029	SS	248	4	ST00BP00
1771240238-00	G01029	SS	248	5	ST00BP00
1771240482-00	G01029	SS	248	6	ST00BP00
1771240486-00	G01029	SS	248	7	ST00BP00
1771200066-00	G01030	SS	249	1	ST00BP00
1771240060-00	G01030	SS	249	2	ST00BP00
1771240263-00	G01030	SS	249	5	ST00BP00
1771240563-00	G01030	SS	249	H002	ST00BP00
1771240045-00	G01037	SS	270	1	ST00BP00
1771200032-01	G01038	SS	271	A005	ST01BP00
1771200033-02	G01038	SS	271	A007	ST02BP00
1771200081-00	G01038	SS	271	1	ST00BP00
1771240089-01	G01038	SS	271	A006	ST01BP00
1771240099-00	G01038	SS	271	A008	ST00BP00
1771240133-01	G01038	SS	271	5	ST01BP00
1771240136-00	G01038	SS	271	3	ST00BP00
1771240182-00	G01038	SS	271	B001	ST00BP00
1771240187-00	G01038	SS	271	B002	ST00BP00
1771240205-00	G01038	SS	271	B004	ST00BP00
1771240250-00	G01038	SS	271	4	ST00BP00
1771240261-00	G01038	SS	271	B005	ST00BP00
1771240264-00	G01038	SS	271	B006	ST00BP00
1771240267-00	G01038	SS	271	B009	ST00BP00
1771240455-00	G01038	SS	271	6	ST00BP00
1770541031-00	G04421	VR	78	A004	ST00BP00
1770600047-00	G01172	VR	313	1	ST00BP00

EXHIBIT F
EXCLUDED WELLS

API	LEASE	AREA	BLOCK	WELL NAME	SUFFIX
1770600066-00	G01172	VR	313	2	ST00BP00
1770620027-00	G01172	VR	313	3	ST00BP00
1770640024-00	G01172	VR	313	4	ST00BP00
1770640061-00	G01172	VR	313	5	ST00BP00
1770640163-00	G01172	VR	313	6	ST00BP00
1770640202-00	G01172	VR	313	A001	ST00BP00
1770640208-01	G01172	VR	313	A009	ST01BP00
1770640210-00	G01172	VR	313	A003	ST00BP00
1770640215-00	G01172	VR	313	A004	ST00BP00
1770640218-02	G01172	VR	313	A011	ST02BP00
1770640221-01	G01172	VR	313	A012	ST01BP00
1770640222-00	G01172	VR	313	A007	ST00BP00
1770640244-00	G01172	VR	313	A010	ST00BP00
1770041148-00	G22510	WC	100	3	ST00BP00
1770041161-01	G12761	WC	130	2	ST01BP00
1770041259-01	G12761	WC	130	4	ST00BP01

Exhibit G

Temporary Abandoned Wells

See attached.

EXHIBIT G

TEMPORARY ABANDONED WELLS

API	LEASE	AREA	BLOCK	WELL NAME	SUFFIX	Status
42-706-40442-00	OCS-G15740	Galveston	151	5	ST00BP00	Temporarily Abandoned. Operated by Fieldwood.
17-712-40057-00	OCS-G 01027	Ship Shoal	246	A-001	ST00BP00	TA 2010. 13 3/8" CIBR @ 164' BML with 120' surface cement plug f/ 164' to 44' BML. 13 3/8" and 20" removed to 25' BML. Top of 30" is +/- 5" AML. Need to remove 30" to 15' BML when platform is removed.
17-712-40074-00	OCS-G 01027	Ship Shoal	246	A-002	ST00BP02	TA 2001. LS@ 1357', SS@ 1424'. Spotted cmt plugs in LS 10100' - 9800' and 3100' - 2800'. CIBR @ 1300' with 200' cmt on top f/ 1300' - 1100'. Need to PT & BT annuli, set surface cmt plug and remove 7", 9 5/8", 13 3/8", 20" and 26" casings to 15' BML.
17-712-40102-00	OCS-G 01027	Ship Shoal	246	A-009	ST00BP00	TA 2001. Casing damage at 9764'. 7", 29# CIBP at 9000' with 200' cement plug f/ 8800' - 9000'. Displace well w/ 13.5ppg WBM. Test cmt plug w/ 1000 psi. Need to PT & BT annuli and set additional cement plugs as required by BSEE. Remove 7", 9 5/8", 13 3/8", 20", and 26" at 15' BML.
17-712-40224-00	OCS-G01028	Ship Shoal	247	F-010	ST00BP00	TA 2013. Surface cement plug @ 70' BML. Need to cut 7 5/8", 10 1/4", 16" & 26" at 15' BML.
17-712-40221-00	OCS-G01029	Ship Shoal	248	F-008	ST00BP00	TA 2000. 197' surface cement plug at 81' - 278' BML. 7 5/8" casing cut at 276' and 186' BML, could not pull. Cemented to surface. Need to PT & BT all annuli and remove 7 5/8", 10 3/4", 16" and 26" to 15' BML.
17-712-40131-00	OCS-G01028	Ship Shoal	247	D-003	ST00BP02	TA 1982. 205' surface cement plug f/ 50' - 255' BML in 7". Need to PT & BT all annuli and remove 7", 9 5/8", 13 3/8", 20" and 26" casings to 15' BML.
17-712-40156-00	OCS-G01028	Ship Shoal	247	D-007	ST00BP03	TA 2013. Surface cement plug @ 100' BML. Need to cut 10 1/4", 16", & 26" at 15' BML.
17-712-40166-00	OCS-G01028	Ship Shoal	247	D-009	ST00BP00	TA 1999. Casing restriction @ 11195'. CIBR @ 11150' with 370' cement plug on top f/ 11150' - 10780'. 7" wellbore has 13.0 ppg WBM. Need to PT & BT all annuli, set additional cmt plugs as required by BSEE and remove 7", 9 5/8", 13 3/8" 20" and 26" to 15' BML.
17-712-40179-03	OCS-G01028	Ship Shoal	247	D-012	ST03BP00	TA 2013. Highest cement plug @ 789' BML. Need to set surface cement plug. PT & BT. Cut 9 5/8", 13 3/8", 18 5/8" & 26" at 15' BML.
17-712-40150-0	OCS-G01029	Ship Shoal	248	D-006	ST00BP00	TA 1977. Drilled and TA'd 1977. Highest cement plug (150') f/ 420' - 540' RKB (150' - 300' BML). 17.5 ppg WBM in wellbore. Need to tag cement plug at 150' BML, circulate clean with seawater, set 9 5/8" CIBP at TOC and spot +/- 50' cement on top. PT & BT annuli. Remove 9 5/8", 13 3/8", 20" and 26" casings to 15' BML.

EXHIBIT G **TEMPORARY ABANDONED WELLS**

API	LEASE	AREA	BLOCK	WELL NAME	SUFFIX	Status
17-712-40206-00	OCS-G01029	Ship Shoal	248	D-015	ST00BP00	TA 2013. Highest cement plug @ 900' RKB (620' BML). Need to set surface cement plug. PT & BT. Cut 7 5/8", 10 3/4", 16" & 26" at 15' BML.
17-712-40210-00	OCS-G01029	Ship Shoal	248	D-016	ST00BP00	TA 2014. Highest cement plug @ 670' RKB (390' BML). Need to set surface cement plug. PT & BT. Cut 7 5/8", 10 3/4", 16" & 26" at 15' BML.
17-712-40211-00	OCS-G01029	Ship Shoal	248	D-018	ST00BP00	TA 2013. Highest cement plug @ 900' RKB (620' BML). Need to set surface cement plug. PT & BT. Cut 7 5/8", 10 3/4", 16" & 26" at 15' BML.
17-712-40530-00	OCS-G01029	Ship Shoal	248	G-002	ST00BP00	TA 2013. Surface cement plug @ 124' BML. Need to cut 9 5/8", 13 3/8" & 26" at 15' BML.
17-712-40533-00	OCS-G01029	Ship Shoal	248	G-003	ST00BP00	TA 2013. Surface cement plug @ 45' BML. Need to cut 9 5/8", 13 3/8", 20" & 26" at 15' BML.
17-712-40120-00	OCS-G01030	Ship Shoal	249	D-002	ST00BP00	TA 2013. Highest cement plug @ 620' BML. Need to set surface cement plug. PT & BT. Cut 7", 9 5/8", 13 3/8", 20" & 26" at 15' BML.
17-712-40159-00	OCS-G01030	Ship Shoal	249	D-008	ST00BP00	TA 2013. Surface cement plug @ 90' BML. Need to cut 7", 9 5/8", 13 3/8", 20" & 26" at 15' BML.
17-712-40171-00	OCS-G01030	Ship Shoal	249	D-004	ST00BP00	TA 1978. Drilled and TA'd in 1978. Highest cement plug (150') at 465' - 315' RKB (185' - 35' BML). Plug tested 1000 psi. 15.9 ppg WBM in wellbore. Need to PT & BT annuli and remove 9 5/8", 13 3/8", 20" and 26" casings to 15' BML.
17-712-40192-00	OCS-G01030	Ship Shoal	249	D-014	ST00BP01	TA 1978. Drilled and TA'd in 1978. Highest cement plug f/ 10120' to 10389' (269'). Set 9 5/8" CIBC @ 10170'. Squeeze 61 sxs below (219') and spot 50' on top of CR. 9 5/8" shoe @ 10239'. 16.8 ppg WBM in wellbore. Need to PT & BT annuli, spot additional cement plugs as required by BSEE and remove 9 5/8", 13 3/8", 20" and 26" casings to 15' BML.
17-712-40208-00	OCS-G01030	Ship Shoal	249	D-017	ST00BP00	TA 2013. Highest cement plug @ 620' BML. Need to set surface cement plug. PT & BT. Cut 7 5/8", 10 3/4", 16" & 26" at 15' BML.
17-712-40215-00	OCS-G01030	Ship Shoal	249	D-019	ST00BP00	TA 2013. Highest cement plug @ 820' BML. Need to set surface cement plug. PT & BT. Cut 7", 9 5/8", 13 3/8", 20" & 26" at 15' BML.
17-712-40622-00	OCS-G01030	Ship Shoal	249	6	ST00BP00	TA 2001. 7 5/8" CIBP set at 200' BML, no cement. Need to spot surface cement plug on CIBP. Cut 16" and 24" at 15' BML.
17-705-40778-00	OCS-G04421	Vermilion	78	A001	ST00BP00	Temporarily Abandoned. Operated by Fieldwood.
17-706-40281-00	OCS-G01172	Vermilion	313	B001	ST00BP01	TA 2014. Surface cement plug @ 110' BML. Need to cut 10 3/4", 16" & 26" at 15' BML.
17-706-40297-00	OCS-G01172	Vermilion	313	B002	ST00BP00	TA 2014. Surface cement plug @ 110' BML. Need to cut 7 5/8", 10 3/4", 16" & 26" at 15' BML.

EXHIBIT G
TEMPORARY ABANDONED WELLS

API	LEASE	AREA	BLOCK	WELL NAME	SUFFIX	Status
17-706-40314-00	OCS-G01172	Vermilion	313	B004	ST00BP00	Listed in BSEE database (and OWL) as P&A in 1978. HOWEVER THE CASINGS AND WELLHEADS ARE STILL IN PLACE ON PLATFORM. SO IT IS ACTUALLY TA'd. Drilled and TA'd in 1978. Set 10 3/4" CICR at 3425'. Squeezed 75 sxs cmt below CR and left 25 sxs on top. Highest cement plug (155') f/ 605' - 450' RKB (322'- 167' BML). Surface plug tested to 2000 psi. 13.8 ppg WBM left in wellbore. Need to PT & BT annuli, tag plug at 450', circulate clean with seawater, complete surface plug with additional +/- 60' of cement and remove 10 3/4", 16" and 26" casings to 15' BML.
17-706-40319-00	OCS-G01172	Vermilion	313	B006	ST00BP00	TA 2014. Surface cement plug @ 110' BML. Need to cut 7 5/8", 10 3/4", 16" & 26" at 15' BML.
17-706-40327-00	OCS-G01172	Vermilion	313	B007	ST00BP00	TA 1978. Drilled and TA'd in 1978. Highest cement plug (150') at 450'- 600' RKB (167' - 317' BML). 13.7ppg WBM in wellbore. Need to spot additional +/- 50' cement to complete surface plug, PT & BT annuli and remove 10 3/4", 16" and 26" casings to 15' BML.
17-706-40338-01	OCS-G01172	Vermilion	313	B009	ST01BP00	TA 2014. Surface cement plug @ 110' BML. Need to cut 7 5/8", 10 3/4", 16" & 26" at 15' BML.
17-706-40371-00	OCS-G01172	Vermilion	313	B011	ST00BP00	TA 2014. Surface cement plug @ 110' BML. Need to cut 7 5/8", 10 3/4", 16" & 26" at 15' BML.
17-706-40719-00	OCS-G01172	Vermilion	313	C002	ST00BP00	TA 2014. Surface cement plug @ 98' BML. Need to cut 7", 10 3/4", 16" & 30" at 15' BML.
17-706-40722-00	OCS-G01172	Vermilion	313	C003	ST00BP00	TA 2014. Surface cement plug @ 96' BML. Need to cut 7", 10 3/4", 16" & 30" at 15' BML.
17-706-40720-00	OCS-G01172	Vermilion	313	C004	ST00BP00	TA 2014. Surface cement plug @ 100' BML. Need to cut 7", 10 3/4", 16" & 30" at 15' BML.

Exhibit N3

**Hunt Definitive Document
(Hunt Turnkey Removal Agreement)**

TURNKEY REMOVAL AGREEMENT

by and among
HUNT OIL COMPANY,

AND

FIELDWOOD ENERGY LLC

THIS TURNKEY REMOVAL AGREEMENT (the “**Agreement**”) is made effective as of the 25th day of June, 2021 (the “**Effective Date**”), by and among Hunt Oil Company (“**Hunt**”), a Delaware corporation having a mailing address of 1900 North Akard Street, Dallas, Texas 75201, and Fieldwood Energy LLC, a Delaware limited liability company, having its mailing address at 2000 W Sam Houston Pkwy S, Suite 1200, Houston, Texas 77042 (hereinafter referred to as “**Fieldwood**” and, subject to Section 7.2, as “**Operator**”). Hunt and Operator may hereinafter be referred to collectively as “**Parties**” or individually as a “**Party**.”

RECITALS

WHEREAS, Operator is a debtor in the Chapter 11 Case 20-33948, In re: Fieldwood Energy LLC et al., in the United States Bankruptcy Court for the Southern District of Texas, Houston Division (such court, the “**Bankruptcy Court**” and such chapter 11 case, the “**Chapter 11 Proceeding**”);

WHEREAS, Operator (or a subsidiary thereof) is the current owner of the Decommissioning Project assets;

WHEREAS, Hunt is identified as a predecessor-in-interest of the Decommissioning Project (as defined herein) in the Chapter 11 Proceeding; and

WHEREAS, Hunt has agreed to pay for certain decommissioning and removal work conducted by Operator with respect to the Decommissioning Project, upon the terms and conditions set forth herein, and Operator has agreed to perform (or have a subsidiary of Operator perform) such work.

NOW, THEREFORE, in consideration of the premises and of the mutual promises, covenants, conditions, and agreements contained herein, and for other valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the Parties hereby agree as follows:

ARTICLE I. SERVICES

Section 1.1 Services. Subject to the terms of this Agreement, Operator will (or will cause a subsidiary of Operator to) abandon, decommission, and remove the platforms identified on Exhibit A to this Agreement (the “**Decommissioning Project**”) on a lump sum, turnkey payment basis. Subject to the provisions of Section 1.2 below, Operator will earn a single pre-agreed payment of \$5,400,000 (the “**Turnkey Amount**”) in exchange for completing the Decommissioning Project identified on Exhibit A hereto. The Turnkey Amount has been determined on a 100% (gross) basis and, subject to Section 1.2 below, is to cover all costs, expenses, risks, and overhead associated with the Decommissioning Project, including all third party costs, any fixed and/or capital costs, tax, etc.. Except as provided otherwise in Section 1.2

below, the Turnkey Amount for the Decommissioning Project shall not be adjusted in the event the decommissioning activities cannot be accomplished in a single attempt. Subject to Section 1.2 below, Operator shall bear all cost, risk and expense in the event that a subsequent attempt is necessary to fully complete the decommissioning. Operator will use commercially reasonable efforts to complete the Decommissioning Project on or before June 30, 2021.

Section 1.2 Qualified Conditions. The Parties agree on the following qualified conditions for the Decommissioning Project (“**Qualified Conditions**”): (i) changes to the conditions of the Decommissioning Project assets outside of Operator, Fieldwood Energy III, LLC (“**FWE III**”) or Credit Bid Purchaser’s (as defined below) reasonable control, including without limitation extraordinary events such as hurricanes; and (ii) material changes in government regulations that can reasonably be expected to materially increase the applicable cost of the Decommissioning Project. If it is discovered that any such Qualified Conditions are present with the Decommissioning Project, Operator may provide notice to Hunt, which shall include a detailed description of the Qualified Condition and supporting documents necessary for Hunt to verify the existence of the Qualified Condition, and within thirty (30) days from such notice, the Parties will either agree on an increase to the Turnkey Amount for the project or agree on an alternative cost arrangement

Section 1.3 Operation. From and after the Effective Date, Operator (or a subsidiary thereof) will operate and manage the platforms comprising the Decommissioning Projects until completion of the decommissioning of the Decommissioning Projects at its sole cost, risk and expense. Subject to its funding obligations hereunder and to Section 1.5 below, Hunt shall not be responsible for any operating costs associated the Decommissioning Project or any related assets.

Section 1.4 Terms and Conditions. Operator covenants, represents and warrants that the Decommissioning Project is in Operator’s usual line of business, and Operator is capable of performing and shall perform the Decommissioning Project safely and efficiently with due diligence and care in a workmanlike manner with qualified, careful and efficient workers, and goods and equipment in good operating condition and in conformity with the industry practices. Operator agrees that any portion of the Decommissioning Project found to be defective or unsuitable by applicable regulatory or governmental authority (including the Bureau of Ocean Energy Management (“**BOEM**”) and the Bureau of Safety and Environmental Enforcement (“**BSEE**”)) shall be removed, replaced or corrected by Operator without additional cost or risk to Hunt (except as provided in Section 1.2 above). Further, Operator covenants, represents and warrants that the Decommissioning Project and all related activities carried out by Operator (including Operator’s employees, subcontracts, vendors and any other who act for Operator) shall be in compliance with all applicable laws, including statutes, regulations, rules, ordinances, orders and codes of governmental entities having jurisdiction (including BSEE and BOEM). Except as set forth in this Section 1.4, Operator makes no representations and warranties (express, implied or otherwise).

Section 1.5 Excluded Wells. The Decommissioning Project does not include, and the Turnkey Amount does not cover, any decommissioning obligations for any wells that are located on Eugene Island Block 63 and before the Effective Date were either plugged and abandoned or temporarily plugged and abandoned (the “**Excluded Wells**”). Hunt will be solely responsible for

all decommissioning obligations with respect to all Excluded Wells, which include without limitation those wells listed on Exhibit B hereto.

ARTICLE II. FUNDING AND INVOICES

Section 2.1 Funding Credit Contribution. On or before the later of the Effective Date and three business days after this Agreement is signed and delivered by both Parties, Operator shall make a one-time payment to Hunt in the amount of One Hundred Twenty-Five Thousand Dollars (\$125,000). The term “**Contribution Amount**” means Two Hundred Fifty Thousand Dollars (\$250,000) less any amount (up to Two Hundred Fifty Thousand Dollars (\$250,000)) spent by Operator on safety related repairs and improvements (the “**Agreed Activities**”) performed on the Decommissioning Project assets. As further provided in Section 2.3 below, the Contribution Amount shall be deducted from the Turnkey Amount. Operator shall provide Hunt detailed records of all the Agreed Activities performed on the Decommissioning Project assets, including documentation necessary to verify the cost thereof.

Section 2.2 Reporting. No later than the 15th day of each month, Operator shall submit a monthly report to Hunt summarizing the work performed on the Decommissioning Project assets during the prior month.

Section 2.3 Payment. Hunt shall pay to Operator the full agreed Turnkey Amount, less the Contribution Amount, within thirty (30) days from delivery to Hunt of the filings and other evidence required by BOEM and BSEE or any other applicable governmental authority, including requisite approvals or regulatory concurrence, that support Operator’s representation that all decommissioning obligations with respect to the Decommissioning Project have been satisfied, including, to the extent applicable: (i) certified platform post-removal report that complies with the requirements of 30 C.F.R. § 250.1729 and (ii) certified site clearance report that complies with the requirements of 30 C.F.R. § 250.1743(b) (such obligations, the “**Decommissioning Obligations**”). Such payment will be made by wire transfer in immediately available funds to a bank account designated in writing by Operator.

Section 2.4 Surety Bonds. Hunt may apply any available proceeds from bonds that cover the decommissioning costs associated with the Decommissioning Projects to the Turnkey Amount. Hunt will bear all costs and risks associated with such bonds, and notwithstanding its failure to recover all or any bond proceeds, Hunt will pay the Turnkey Amount, as it may be adjusted, as provided herein.

ARTICLE III. INDEMNIFICATION

Section 3.1 Mutual Indemnification. Operator and Hunt shall each indemnify and hold harmless the other Party from any and all costs that arise out of a material breach of their respective obligations under this Agreement; provided, however, this indemnification obligation shall not include lost profit opportunity, indirect damages, consequential damages, third party

claims, fines or penalties (except to the extent directly resulting from a material breach by the other Party), attorney's fees, or any other third party costs.

ARTICLE IV. TERM

Section 4.1 Term. The term of this Agreement shall be from and after the Effective Date until the satisfaction by Operator of the Decommissioning Obligations, unless terminated earlier as provided herein.

ARTICLE V. NOTICE

Notice Addresses. All notices and correspondence required or permitted to be given by one Party to the other hereunder shall be made in writing and shall be delivered to the appropriate Party at the address specified below either by hand, by nationally recognized overnight delivery service or by electronic delivery, with copies to such other parties or addresses as a Party may designate by notice, unless a different address for notice or copy thereof is changed by notice. Notices sent by personal delivery or nationally recognized overnight delivery service shall be deemed to have been received upon the recipient's actual receipt of such notice. Notices sent by electronic delivery shall be deemed to have been received (i) on the date such transmission was sent if it was sent prior to 5:00 p.m. (at the recipient's local time) on a business day; or (ii) on the next business day following the date such transmission was sent if it was sent after 5:00 p.m. (at the recipient's local time) on any business day or at any time on a non-business day.

If to Hunt:

Hunt Oil Company
1900 North Akard Street
Dallas, Texas 75201
Attn: General Counsel
Telephone: 214-978-8000
Email: legal@huntenergy.com

If to Operator:

Fieldwood Energy LLC
2000 W. Sam Houston Pkwy South, Suite 1200
Houston, Texas 77042
Attn: Thomas R. Lamme
Telephone: (713) 969-1000
Email: tlamme@fwelc.com

**ARTICLE VI.
GOVERNING LAW; DISPUTES**

Section 6.1 Governing Law. The Parties agree that this Agreement shall be governed by the laws of the State of Texas.

Section 6.2 WAIVER OF JURY TRIAL. EACH OF THE PARTIES HERETO HEREBY IRREVOCABLY WAIVES ANY AND ALL RIGHT TO TRIAL BY JURY IN ANY LEGAL PROCEEDING ARISING OUT OF OR RELATED TO THIS AGREEMENT OR THE TRANSACTIONS CONTEMPLATED HEREBY.

Section 6.3 Disputes. The Parties agree that all disputes in any way arising out of or resulting from this Agreement shall be litigated, if at all, exclusively in the state and/or federal courts venued in Harris County, Texas. The Parties accordingly hereby submit to the jurisdiction and venue of such courts for all purposes.

**ARTICLE VII.
MISCELLANEOUS**

Section 7.1 Entire Agreement. This Agreement constitutes the entire agreement among the Parties with respect to the subject hereof and supersedes any other representations, understandings or agreements (whether written, oral or otherwise) that may have been made or entered into by the Parties or any of their respective affiliates relating to the transactions contemplated hereby or the subject hereof.

Section 7.2 Successors and Assignments. This Agreement is personal as to each Party and shall not be assigned without the other Party's consent, which will not be unreasonably withheld; provided that the foregoing shall not apply if Operator assigns this Agreement in total (i) along with all of its personnel who are performing any part of the services hereunder to an affiliate, provided that no such assignment by Operator shall relieve Operator of its obligations under this Agreement, or (ii) to an acquirer of all or substantially all of Operator's employees providing services hereunder. Hunt agrees and acknowledges that upon exit from the Chapter 11 Proceeding in accordance with the Plan (as defined below), Operator shall be entitled to assign this Agreement to the credit bid purchaser described in the Plan (the "**Credit Bid Purchaser**") and that, in the event of such an assignment, for the remainder of the term of this Agreement after such exit, "Operator" shall refer to Credit Bid Purchaser for all purposes hereunder and shall no longer refer to Fieldwood Energy LLC. The Parties agree that at such time, FWE III will join this Agreement as necessary.

Section 7.3 Amendment. This Agreement may be amended or modified in whole or in part, and terms and conditions may be waived, only by a duly authorized agreement in writing which makes reference to this Agreement executed by each Party.

Section 7.4 Severability. If any provision of this Agreement is held invalid or unenforceable by any court of competent jurisdiction, the other provisions of this Agreement shall

remain in full force and effect. The Parties further agree that if any provision contained herein is, to any extent, held invalid or unenforceable in any respect under the laws governing this Agreement, they shall take any actions necessary to render the remaining provisions of this Agreement valid and enforceable to the fullest extent permitted by law and, to the extent necessary, shall amend or otherwise modify this Agreement to replace any provision contained herein that is held invalid or unenforceable with a valid and enforceable provision giving effect to the intent of the Parties to the greatest extent legally permissible.

Section 7.5 Counterparts. This Agreement may be executed in two or more counterparts, each of which shall be deemed an original, but all of which together shall constitute one and the same instrument. Any .pdf or other electronic transmission hereof or signature hereon shall, for all purposes, be deemed originals.

Section 7.6 Further Assurances. Subject to the terms and conditions of this Agreement, each Party shall use its reasonable efforts to take, or cause to be taken, all actions and to do, or cause to be done, all things necessary or desirable, under applicable law or otherwise, to consummate the transactions contemplated by this Agreement. The Parties agree to and shall execute and deliver such other documents, certificates, agreements, and other writings and to take such other actions as may be necessary or desirable in order to consummate or implement expeditiously the transactions contemplated in this Agreement, in accordance with the terms hereof, including but not limited to any actions or agreements necessary as a result of the presence of a Qualified Condition.

Section 7.7 Administrative Claims/Expenses and Objection. The Parties agree and acknowledge that nothing in this Agreement or any breach of this Agreement constitutes or creates an administrative claim or expense in the Chapter 11 Proceeding or otherwise. In conjunction with the execution of this Agreement or promptly thereafter, Hunt will withdraw any pending objections it has filed to the *Fourth Amended Joint Chapter 11 Plan of Fieldwood Energy LLC and Its Affiliated Debtors* dated April 15, 2021 filed at ECF No. 1284 (including any exhibits and schedules thereto and as may be further amended, supplemented, or modified, the “**Plan**”), and agrees not to file any further objections to the Plan or to support any other party in objecting to or opposing the Plan and agrees it will support confirmation of the Plan.

Section 7.8 The Plan and Confirmation Order; Hunt’s Allowed Bankruptcy Claim. The Confirmation Order (as defined below) and any amendment to the Plan must be reasonably acceptable to Hunt solely with respect to any provisions thereof that directly affect the rights and obligations of Hunt in this Agreement. The Parties agree that any order of the Bankruptcy Court confirming the Plan (the “**Confirmation Order**”) shall provide for and include the language contained in Exhibit C to this Agreement, which is incorporated herein by reference as if copied in full.

Section 7.9 Allocation of Properties. Through the divisive merger (the “**Divisive Merger**”) contemplated by the Plan, Fieldwood will cause FWE III to be allocated and vested with all rights, title and interests of Fieldwood and its affiliates in Eugene Island Block 63 (Lease No. OCS-00425), RUE No. OCS-G 30244, and the Decommissioning Project assets. Through the

Divisive Merger, Fieldwood shall also cause FWE III to be allocated and vested with all rights, title and interests of Fieldwood and its affiliates in South Marsh Island 39 (Lease No. OCS-G 16320) and South Timbalier 242 (Lease No. OCS-G 23933) (collectively, the “**Non-Turnkey Properties**”). Hunt shall not be responsible for: (i) any and all operating costs associated with the Non-Turnkey Properties; or (ii) the decommissioning of the Non-Turnkey Properties.


Section 7.10 Louisiana State Leases. Hunt and Fieldwood will endeavor in good faith to mutually agree on the responsibility for Debtors’ rights, title and interests acquired from Hunt in any oil and gas leases granted by the State of Louisiana.

[Signature page to follow]

WITNESS THE SIGNATURES of the Parties hereto as set forth below.

Hunt:

HUNT OIL COMPANY

By:  _____

Name: Mark C. Gunnin

Title: President

OPERATOR:

FIELDWOOD ENERGY LLC.

By: _____

Name:

Title:

WITNESS THE SIGNATURES of the Parties hereto as set forth below.

Hunt:

HUNT OIL COMPANY

By: _____
Name:
Title:

OPERATOR:

FIELDWOOD ENERGY LLC.

By: Thomas R. Lamm
Name: Thomas R. Lamm
Title: SVP and General Counsel

Exhibit A
Decommissioning Project and Turnkey Amount

The Decommissioning Project assets consist of all platforms (and appurtenances thereto) under Right of Use and Easement (RUE) No. OCS-G 30244: these platforms include Eugene Island 63 Platforms A, B and C (Complex ID 21515). For clarification, the Decommissioning Project assets do not include any Excluded Wells.

[End of Exhibit A]

Exhibit B
Excluded Wells

The Excluded Wells include without limitation the following wells drilled on Eugene Island Block 63:

API Well Number	Well Name	Well Name Suffix	Bottom Lease Number	Spud Date	Status Code
177094034001	002	ST01BP00	00425	03/06/1979	PA
177094052503	003	ST03BP00	00425	11/16/1998	PA
177094055300	004	ST00BP00	00425	02/13/1983	PA
177094056200	005	ST00BP00	00425	03/27/1983	PA
177090044900	A001	ST00BP00	00425	05/10/1957	PA
177090045000	A002	ST00BP00	00425	08/11/1957	PA

[End of Exhibit B]

Exhibit C
Insert to Confirmation Order

Hunt Turnkey Agreement and Related Implementation Provisions

1. Hunt. That certain Turnkey Removal Agreement by and among Hunt Oil Company (“**Hunt**”) and Fieldwood Energy LLC (“**Hunt Turnkey Agreement**”) (ECF No. [●]) and all transactions contemplated therein and all actions to be taken, undertakings to be made, and obligations to be incurred by the parties thereto, including the allocation of properties to FWE III contemplated therein, are approved without further notice to or action, order, or approval of this Bankruptcy Court and without the need for any further corporate or shareholder action, to enter into, deliver, and fully perform their obligations under the Hunt Turnkey Agreement.

2. Through the divisive merger transactions contemplated in the Plan, the rights, title and interests of a Debtor or a Post-Effective Date Debtor in the properties described in the Hunt Turnkey Agreement shall be allocated to and vested in FWE III and the applicable documents in the Plan Supplement shall be amended, revised or conformed accordingly to effectuate such allocation of properties.

3. Subject to the effectiveness of the Hunt Turnkey Agreement, on the Effective Date, except for the rights and remedies of Hunt to enforce (i) the Plan, (ii) the Confirmation Order, and (iii) the obligations contemplated in the Hunt Turnkey Agreement, each of the Hunt Released Parties (as defined below) (1) releases any claims for administrative expense under sections 503(b) or 507(a)(2) of the Bankruptcy Code; (2) shall be deemed a Releasing Party under the Plan but only as to any pre-Effective Date claims as against the following Persons only, each in their capacity as such: (a) the DIP Agent and DIP Lenders under the DIP Facility, (b) the Prepetition FLFO Secured Parties, (c) the Consenting Creditors, (d) Prepetition FLFO Collateral Agent, (e) the Prepetition FLTL Agents, (f) the Prepetition SLTL Agent, (g) NewCo and all of its

subsidiaries (including the Credit Bid Purchasers), (h) the Exit Facility Agents, (i) the Exit Facility Lenders, (j) the Second Lien Backstop Parties, (k) the ERO Backstop Parties, with respect to each of the foregoing Persons in clauses (a) through (k), in each case solely in their capacity as such, (l) with respect to each of the foregoing Persons in clauses (a) through (k), each such Entity's current and former directors, managers, officers, employees, agents, fund advisors, investment advisors, advisory board members, financial advisors, attorneys, accountants, investment bankers, consultants, representatives and other professionals, such Persons' respective heirs, executors, estates, and nominees, and (m) each of the Debtor's current and former directors, managers, officers, employees, agents, fund advisors, investment advisors, advisory board members, financial advisors, attorneys, accountants, investment bankers, consultants, representatives and other professionals, such Persons' respective heirs, executors, estates, and nominees, in each case solely in their capacity as such (such persons in clauses (a) through (m), the "**Hunt Non-Debtor Released Parties**"); and (3) Hunt Group is deemed to have voluntarily withdrawn its notice of opt out of third party releases (ECF No. 1422) as to the Hunt Non-Debtor Released Parties only; provided, however, and for the avoidance of doubt, Hunt Group is not a Releasing Party under the Plan as against, and does not withdraw its opt out notice as to, any Released Party other than the Hunt Non-Debtor Released Parties.

4. Subject to the effectiveness of the Hunt Turnkey Agreement, on the Effective Date, Hunt and its affiliates (together "**Hunt Group**") (together with each of their current and former directors, managers, officers, employees, agents, fund advisors, investment advisors, advisory board members, financial advisors, attorneys, accountants, investment bankers, consultants, representatives and other professionals, such Persons' respective heirs, executors, estates, and nominees, the "**Hunt Released Parties**") will be deemed a Released Party under the

Plan but only as to any pre-Effective Date claims of any of the Hunt Non-Debtor Released Parties, each in their capacity as Releasing Parties under the Plan; provided, however, and for the avoidance of doubt, each of the Hunt Released Parties is not a Released Party under the Plan as against any Releasing Party other than the Hunt Non-Debtor Released Parties (each in its capacity as a Releasing Party under the Plan).

5. Upon entry of the Confirmation Order, the Debtors, the Post-Effective Date Debtors (including FWE III) and Credit Bid Purchaser shall be authorized and empowered, without further approval of the Bankruptcy Court or any other party, to take such actions and perform such acts as may be necessary, convenient, desirable, or appropriate to execute and deliver the Hunt Turnkey Agreement and to execute and deliver all documents relating thereto and to perform all of their obligations thereunder; such obligations shall not be enjoined or subject to discharge, impairment, release, avoidance, recharacterization, or subordination by FWE III, the Post-Effective Date Debtors, or the Plan Administrator, under applicable law, the Plan, or the Confirmation Order.

6. Except as otherwise provided for herein with respect to the Hunt Non-Debtor Released Parties, nothing herein shall affect or be deemed to restrict or limit each of the Hunt Released Parties' claims for or rights to seek payments or contribution from and any defenses against current or prior working interest owners, predecessors, co-owners and/or operators, or from any other parties that are contractually, legally, regulatorily or equitably liable for decommissioning or related obligations, including obligations under surety bonds, letters of credit or other instruments relating thereto. For the avoidance of doubt, the Hunt Turnkey Agreements and any documents executed in connection therewith shall be included within the definition of Additional Predecessor Agreement Documents provided in the Plan.

7. Any and all rights of Hunt Group, the Debtors, the Post-Effective Date Debtors (including FWE III), Credit Bid Purchaser and any Governmental Unit with respect to bonds and letters of credit constituting security for the decommissioning of the properties associated with the Hunt Turnkey Agreement shall be reserved as against such bonding companies and letter of credit issuers in all respects.

8. On the effectiveness of the Hunt Turnkey Agreement, Hunt shall be deemed to have an Allowed Class 6B General Unsecured Claim in the amount of \$22,770,453. Prime Clerk, the Debtors' claims and noticing agent, is authorized and instructed to update the claims register in this case to include the claim allowed herein. Hunt may elect in its unfettered discretion to forfeit or waive the claim allowed herein (or any recoveries on account of such claim), or to assign such claim to an affiliate, for any reason or for no reason, by providing written notice to the Plan Administrator under the Plan.

[End of Exhibit C]

Exhibit O3

**Leases, Rights of Way and Rights of Use and Easement
Related to FWE III Oil and Gas Lease Interests**

Leases Related to FWE III Oil & Gas Lease Interests*

Block	Lease	Type	Rights	Date Le Eff	Le Cur Acres (Ac)	Operator	WI	Lease Status	Note [†]
BS 41	G21142	Federal	OP 2	5/1/1999	4,995	Fieldwood En Off	10%	TERMIN	[1]
BS 41	G21142	Federal	Contractual	5/1/1999	4,995	Fieldwood En Off	25%	TERMIN	[1]
EC 257	G21580	Federal	OP 1	7/1/2000	5,000	Fieldwood En Off	100%	TERMIN	
EI 63	00425	Federal	RT	12/1/1954	5,000	Fieldwood En Off	100%	TERMIN	
GA 241	G01772	Federal	OP 1	7/1/1968	1,440	Fieldwood En Off	100%	TERMIN	
GA 241	G01773	Federal	RT	7/1/1968	1,440	Fieldwood En Off	100%	TERMIN	
GA 255	G01777	Federal	RT	7/1/1968	5,760	Fieldwood En Off	100%	TERMIN	
GI 83	G03793	Federal	RT	6/1/1978	5,000	Fieldwood En Off	100%	TERMIN	
HI A-447	G02360	Federal	RT	8/1/1973	5,760	Bandon O&G	100%	TERMIN	
MP 112	G09707	Federal	RT	6/1/1988	4,995	Fieldwood En Off	100%	RELINQ	
MP 154	G10902	Federal	RT	7/1/1989	4,995	Fieldwood En Off	100%	TERMIN	
SM 39	G16320	Federal	RT	7/1/1996	5,000	Fieldwood En Off	50%	PROD	[2]
ST 242	G23933	Federal	RT	6/1/2002	5,000	Fieldwood En Off	60%	TERMIN	
VR 333	G14417	Federal	RT	7/1/1994	4,201	Fieldwood En Off	67%	TERMIN	
WC 100	G22510	Federal	RT	7/1/2001	5,000	Fieldwood En Off	100%	RELINQ	
WC 290	G04818	Federal	OP 1	9/1/1981	5,000	Fieldwood En Off	50%	TERMIN	[1]
VR 315	G04215	Federal	OP 1	1/1/1980	5,000	Dynamic Off Res	50%	TERMIN	

* The Debtors reserve the right to amend, modify, or supplement this schedule in accordance with the terms of the Plan and subject to any consent rights under the Restructuring Support Agreement.

- [1] Represents leases in which Fieldwood III is to acquire all of the Debtors' right, title and interest in such lease (less and except the right, title and interest acquired by FWE from Apache); as to all remaining leases on this schedule, FWE III is to obtain all of the Debtors' right, title and interest in such leases.
- [2] The Debtors reserve the right to allocate or assign the Debtors' interest in SM 39 Lease to FWE I, FWE IV, or Credit Bid Purchaser at any time, including after the Effective Date of the Plan. Any such allocation or assignment shall be at no cost.

Legend: CONT – Contractual; OP 1- Operating Rights 1; OP 2 - Operating Rights 2; RT - Record Title

FWE III ROW

SEGMENT NUMBER	COMPANY NAME	ORG AREA	ORG BLOCK	ORG NAME	REC AREA	REC BLOCK	REC NAME	SIZE	PRODUCT	STATUS	ROW NUMBER	FW LEASE
15213	Fieldwood Energy, LLC	BS	41	B	BS	42	24" SSTI	10	G/C	Partial Abandon	G25383	G21142
5911	Bandon Oil and Gas, LP	GI	83	A	GI	82	16 SSTI	6	GAS	Permitted for Abandonment	G04355	G03793
9006	Fieldwood Energy, LLC	MP	112	#02	MP	117	08 SSTI	6	BLKG	Permitted for Abandonment Approved	G11738	G09707
15220	Fieldwood Energy Offshore LLC	ST	242	A	SS	283	24 SSTI	8	G/C	Permitted for Abandonment	G26891	G23933
14210	Fieldwood Energy Offshore LLC	WC	100	A	WC	102	30" SSTI	8	G/C	Permitted for Abandonment Approved	G24699	G22510
13864	Fieldwood Energy, LLC	WC	100	A	WC	102	30 SSTI	8	G/C	Permitted for Abandonment Approved	G24253	G22510
8621	Bandon Oil and Gas, LP	WC	290	A	WC	289	A	6	BLKG	Out of Service	G10532	G04818
11987 ³	Fieldwood Energy, LLC	SM	39	A	SM	40	10 SSTI	6	OIL	Out of Service	G20566	G16320

³ The Debtors reserve the right to allocate or assign the Debtors’ interest in SM 39 Lease to FWE I, FWE IV, or Credit Bid Purchaser at any time, including after the Effective Date of the Plan. Any such allocation or assignment shall be at no cost.

FWE III RUE

Area	Block No.	Structure	Complex ID No.	Authority No.	FW Lease	Operator	Approval Date	Associated Assets	Note ⁴
EI	63	A	21515	G30244	00425	Fieldwood Energy Offshore LLC	12/02/13	EI 63 002,003, EI 62 and 005, 006, 008, 009, 010 and 011	
EI	63	B	21515	G30244	00425	Fieldwood Energy Offshore LLC	12/02/13	Production from EI 63 A	
EI	63	C-QTR	21515	G30244	00425	Fieldwood Energy Offshore LLC	12/02/13	Production from EI 63 A	
GA	255	A	10050	G30195	G01777	Fieldwood Energy Offshore LLC	06/12/13	GA 241 A005 & B004	
WC	289	A-PROCESS	23036	G14262	G04818	Fieldwood Energy LLC	12/03/93	ROW accessory PF WC 289 A	[1]

[1] RUE services lease included on both FWE I and FWE III schedules. RUE only assignable to one entity and are assigned to entity with operatorship. Expenditures will be shared based on serviced lease ownership.

Exhibit O5

**Leases, Rights of Way and Rights of Use and Easement
Related to Abandoned Properties**

Leases Related to Abandoned Properties*

Block	Lease	Type	Rights	Date Le Eff	Le Cur Acres (Ac)	Operator	WI	Lease Status	Note ⁺
AT 023	G35015	Federal	RT	08/01/2013	5,760	Murphy E&P USA	8%	PRIMARY	
BA A-105	G01757	Federal	RT A	7/1/1968	5,760	Fieldwood En	31.25%	PROD	[6]
EB 165	G06280	Federal	RT	10/1/1983	5,760	Fieldwood SD Off	100%	UNIT	
EB 209	G07397	Federal	RT	9/1/1984	5,760	Fieldwood SD Off	100%	UNIT	
EC 330	G03540	Federal	OP 1	8/1/1977	5,000	Fieldwood En Off	50%	TERMIN	
EC 331	G08658	Federal	OP 1	8/1/1987	5,000	Fieldwood En Off	40%	TERMIN	[5]
EC 331	G08658	Federal	OP 2	8/1/1987	5,000	Fieldwood En Off	40%	TERMIN	[5]
EC 349	G14385	Federal	OP 1	5/1/1994	5,000	W & T Off	25%	PROD	
EC 350	G15157	Federal	OP 1	9/1/1995	5,000	W & T Off	25%	TERMIN	
EC 356	G13592	Federal	RT	9/1/1992	5,000	W & T Off	25%	RELINQ	
EC 371	G02267	Federal	CONT	2/1/1973	5,000	Talos ERT	25%	TERMIN	
EI 100	796	Federal	Contractual	5/1/1960	5,000	Fieldwood En	100%	PROD	
EI 175	438	Federal	OP 1	12/1/1954	5,000	Fieldwood En	25%	PROD	[1]
EI 307	G02110	Federal	RT	2/1/1971	2,500	Fieldwood En Off	25%	TERMIN	[1]

* The Debtors reserve the right to amend, modify, or supplement this schedule in accordance with the terms of the Plan and subject to any consent rights under the Restructuring Support Agreement.

- [1] Represents leases in which all of the Debtors' right, title and interest in such leases are to be abandoned (less and except the right, title and interest acquired by FWE from Apache); as to all remaining leases on this schedule (other than those leases referenced in footnotes [2]-[6] below), all of the Debtors' right, title and interest in such leases are to be abandoned. For each lease on this schedule, see the BOEM's Serial Register Page to identify the Debtors' interests; this schedule identifies each separate interest of the Debtors that carries any assets or liabilities, but does not necessarily identify each separate interest of the Debtors in each such lease.
- [2] Fieldwood Energy Offshore's record title solely as to the NE/4 of the block and its interest in the operating rights are to be abandoned; its remaining record title and its overriding royalty interests are to be acquired by the Credit Bid Purchaser.
- [3] FWE I is to acquire solely the operating rights as to the NE/4 of this block; the Credit Bid Purchaser is to obtain the Debtors' overriding royalty interest in this lease; and the Debtors' remaining interests in the lease are to be abandoned.
- [4] Represents leases where the Credit Bid Purchaser is to acquire solely the Debtors' overriding royalty interests; the Debtors' remaining interests in these leases are to be abandoned.
- [5] Represents leases in which all of the Debtors' right, title and interest in such leases are to be abandoned (less and except the right, title and interest acquired by FWE from Chevron).
- [6] Represents leases in which all of the Debtors' right, title and interest in such leases are to be abandoned (less and except the right, title and interests acquired by FWE from both Apache and Chevron).
- [7] COB 381, Page 256, File No. 331928, St. Mary Parish, LA.
- [8] COB Instr. No. 324586, St. Mary Parish, LA.

Legend: CONT - Contractual; OP 1 - Operating Rights 1; OP 2 - Operating Rights 2; OP 3 - Operating Rights 3; OP 4 - Operating Rights 4; OP 5 - Operating Rights 5; OP 11 - Operating Rights 11; OP 13 - Operating Rights 13; ORRI - Overriding Royalty Interest; RT - Record Title; RT A - Record Title A; RT B - Record Title B; RT C - Record Title C; WI - Working Interest

Block	Lease	Type	Rights	Date Le Eff	Le Cur Acres (Ac)	Operator	WI	Lease Status	Note ⁺
EI 311	G27918	Federal	RT	7/1/2006	5,000	Dynamic Off Res	60%	TERMIN	
EI 312	G22679	Federal	OP 1	6/1/2001	5,000	Fieldwood En	60%	TERMIN	[1]
EI 32	00196	Federal	OP 1	11/26/1946	5,000	Cox Op	24%	PROD	
EI 330	G02115	Federal	Contractual	1/1/1971	5,000	Fieldwood En	17%	UNIT	[1]
EI 53	00479	Federal	OP 1	12/1/1954	5,000	Fieldwood En	11%	PROD	[1]
EW 782	G05793	Federal	CONT	7/1/1983	1,093	Fieldwood En	100%	TERMIN	[1]
GA 151	G15740	Federal	RT	11/1/1995	4,804	Fieldwood En	33%	TERMIN	[1]
GA 210	G25524	Federal	OP 1	12/1/2003	5,760	Fieldwood En	17%	PROD	[1]
GA 210	G25524	Federal	OP 3	12/1/2003	5,760	Fieldwood En	33%	PROD	[1]
GA A-155	G30654	Federal	RT	10/1/2006	5,760	Peregrine O&G	11%	TERMIN	
GC 157	G24154	Federal	RT	6/1/2002	5,760	LLOG Exp Off	15%	TERMIN	
GC 201	G12210	Federal	OP	5/1/1990	5,760	LLOG Exp Off	15%	UNIT	
GC 201	G12210	Federal	RT NE4	5/1/1990	5,760	Fieldwood En Off; LLOG Exp Off	100%	UNIT	[2]
GC 245	G05916	Federal	CONT	7/1/1983	5,760	Fieldwood En Off	100%	TERMIN	
GC 64	G07005	Federal	CONT	6/1/1984	5,760	Fieldwood En Off	49%	RELINQ	
HI A-341	G25605	Federal	RT	12/1/2003	5,760	Fieldwood En	40%	PROD	[1]
HI A-365	G02750	Federal	RT	7/1/1974	5,760	Fieldwood En	50%	PROD	[1]
HI A-376	G02754	Federal	RT	7/1/1974	5,760	Fieldwood En	55%	PROD	[1]
HI A-382	G02757	Federal	RT	7/1/1974	5,760	Fieldwood En	28%	PROD	[1]
HI A-474	G02366	Federal	RT	8/1/1973	5,760	McMoRan O&G	12%	TERMIN	[1]
HI A-475	G02367	Federal	CONT	8/1/1973	5,760	McMoRan O&G	12%	TERMIN	[1]
HI A-489	G02372	Federal	RT	8/1/1973	5,760	McMoRan O&G	12%	TERMIN	[1]
HI A-531	G02696	Federal	OP 1	7/1/1974	5,760	Fieldwood En Off	75%	TERMIN	
HI A-563	G02388	Federal	OP 1	8/1/1973	5,760	Cox Op	2%	PROD	
HI A-564	G02389	Federal	OP 1	8/1/1973	5,760	Cox Op	2%	TERMIN	
HI A-572	G02392	Federal	RT	8/1/1973	5,760	Fieldwood En	24%	TERMIN	[1]
HI A-573	G02393	Federal	RT	8/1/1973	5,760	Fieldwood En	28%	PROD	[1]
HI A-581	G18959	Federal	RT	12/1/1997	5,760	Cox Op	2%	TERMIN	[1]
HI A-582	G02719	Federal	OP 1	7/1/1974	5,760	Cox Op	2%	PROD	[1]
HI A-595	G02721	Federal	RT	7/1/1974	5,760	Fieldwood En	28%	PROD	[1]
HI A-596	G02722	Federal	RT	7/1/1974	5,760	Fieldwood En	28%	PROD	[1]

Block	Lease	Type	Rights	Date Le Eff	Le Cur Acres (Ac)	Operator	WI	Lease Status	Note ⁺
MO 861	G05062	Federal	RT	4/1/1982	5,198	Providence Res GOM 2	100%	TERMIN	
MO 861	G05062	Federal	OP 1	4/1/1982	5,198	Providence Res GOM 2	50%	TERMIN	
MP 101	G22792	Federal	RT	7/1/2001	4,995	Fieldwood En Off	78%	TERMIN	
MP 109	G22794	Federal	OP 1	5/1/2001	4,995	W & T Off	33%	TERMIN	
MP 109	G22794	Federal	OP 2	5/1/2001	4,995	W & T Off	33%	TERMIN	
MP 77	G04481	Federal	RT	11/1/1980	4,655	Fieldwood En Off	18%	RELINQ	[1], [6]
PL 13	G03171	Federal	OP 3	7/1/1975	5,000	ANKOR En	2%	TERMIN	
SM 102	G24872	Federal	RT	5/1/2003	3,113	Fieldwood En Off	100%	PROD	
SM 135	G19776	Federal	RT	5/1/1998	3,293	Fieldwood En	50%	TERMIN	[1]
SM 139	G21106	Federal	OP 1	7/1/1999	5,000	Fieldwood En Off	100%	TERMIN	
SM 142	G01216	Federal	RT	6/1/1962	2,761	Fieldwood En Off	86%	TERMIN	
SM 142	G01216	Federal	OP 1	6/1/1962	2,761	Fieldwood En Off	86%	TERMIN	
SM 143	G01217	Federal	CONT	5/1/1962	2,738	Fieldwood En Off	16%	TERMIN	
SM 146	G09546	Federal	RT	7/1/1988	5,000	Dynamic Off Res	100%	TERMIN	
SM 147	G06693	Federal	RT	7/1/1984	5,000	Fieldwood En Off	100%	TERMIN	
SM 268	G02310	Federal	RT	1/1/1973	3,237	Fieldwood En	30%	TERMIN	[1]
SM 269	G02311	Federal	RT	1/1/1973	5,000	Fieldwood En	18%	PROD	[1]
SM 269	G02311	Federal	RT	1/1/1973	5,000	Fieldwood En	9%	PROD	[1]
SM 269	G02311	Federal	RT	1/1/1973	5,000	Fieldwood En	0%	PROD	[1]
SM 280	G14456	Federal	OP 1	6/1/1994	5,000	Fieldwood En	50%	PROD	[1]
SM 280	G14456	Federal	OP 3	6/1/1994	5,000	Fieldwood En	50%	PROD	[1]
SM 281	G02600	Federal	RT	4/1/1974	3,214	Fieldwood En	32%	PROD	[1]
SM 87	G24870	Federal	RT	5/1/2003	3,077	Castex Off	100%	PROD	
SP 17	G02938	Federal	RT	11/1/1974	962	Fieldwood En Off	100%	UNIT	
SP 37	00697	Federal	OP 1	10/1/1959	2,500	Whitney O&G	44%	PROD	
SP 59	G02942	Federal	RT	11/1/1974	1,657	Fieldwood En Off	100%	UNIT	
SP 59	G02943	Federal	RT	11/1/1974	907	Fieldwood En Off	100%	UNIT	
SP 59, SP 60	G01608	Federal	RT	7/1/1967	3,510	Fieldwood En Off	100%	UNIT	
SP 6	G03337	Federal	RT	4/1/1976	318	Fieldwood En Off	100%	UNIT	
SP 6	G03337	Federal	OP	4/1/1976	318	Fieldwood En Off	100%	UNIT	

Block	Lease	Type	Rights	Date Le Eff	Le Cur Acres (Ac)	Operator	WI	Lease Status	Note ⁺
SP 60	G02137	Federal	RT	11/1/1971	1,762	Fieldwood En Off	100%	UNIT	
SP 61	G01609	Federal	RT	7/1/1967	5,000	Fieldwood En	100%	UNIT	[3]
SP 61	G01609	Federal	OP 1	7/1/1967	5,000	Fieldwood En	100%	UNIT	[3]
SP 66	G01611	Federal	RT	6/1/1967	4,310	Fieldwood En Off	100%	UNIT	[1]
SP 67	G01612	Federal	RT	7/1/1967	5,000	Fieldwood En Off	100%	UNIT	
SS 149	00434	Federal	OP 1	1/1/1955	5,000	W & T Off	3%	TERMIN	
SS 149	00434	Federal	OP 2	1/1/1955	5,000	W & T Off	3%	TERMIN	
SS 149	00434	Federal	OP 1	1/1/1955	5,000	W&T Off	3%	TERMIN	
SS 149	00434	Federal	OP 2	1/1/1955	5,000	W&T Off	3%	TERMIN	
SS 177	00590	Federal	RT	9/1/1955	5,000	W & T Off	25%	PROD	
SS 189	G04232	Federal	OP 5	12/1/1979	5,000	Fieldwood En	1%	PROD	[1]
SS 204	G01520	Federal	RT	7/1/1967	5,000	Fieldwood En	21%	PROD	[1]
SS 204	G01520	Federal	RT	7/1/1967	5,000	Fieldwood En	0%	PROD	[1]
SS 207	G01523	Federal	RT	7/1/1967	5,000	Fieldwood En	0%	UNIT	[1], [6]
SS 214	00828	Federal	RT	5/1/1960	5,000	W & T Off	35%	PROD	
SS 214	00828	Federal	OP 1	5/1/1960	5,000	W & T Off	14%	PROD	
SS 216	G01524	Federal	RT	7/1/1967	5,000	Fieldwood En	20%	PROD	[1]
SS 216	G01524	Federal	RT	7/1/1967	5,000	Fieldwood En	0%	PROD	[1]
SS 232	G15293	Federal	RT	9/1/1995	5,000	W & T Off	34%	TERMIN	
SS 233	G01528	Federal	RT	7/1/1967	5,000	W & T Off	34%	PROD	
SS 238	G03169	Federal	RT	7/1/1975	5,000	W & T Off	35%	PROD	
SS 238	G03169	Federal	OP 2	7/1/1975	5,000	Peregrine O&G II	35%	PROD	
SS 246	G01027	Federal	OP 11	6/1/1962	5,000	Fieldwood En Off	81%	TERMIN	
SS 246	G01027	Federal	OP 13	6/1/1962	5,000	Fieldwood En Off	77%	TERMIN	
SS 247	G01028	Federal	RT B	6/1/1962	5,000	Fieldwood En Off	89%	UNIT	
SS 247	G01028	Federal	RT C	6/1/1962	5,000	Fieldwood En Off	77%	UNIT	
SS 248	G01029	Federal	RT B	6/1/1962	5,000	Fieldwood En Off	77%	UNIT	
SS 249	G01030	Federal	OP 1	6/1/1962	5,000	Fieldwood En Off	80%	UNIT	[1]
SS 249	G01030	Federal	OP 2	6/1/1962	5,000	Fieldwood En Off	69%	UNIT	[1]
SS 252	G01529	Federal	OP 2	7/1/1967	5,000	Fieldwood En Off	32%	PROD	[5]
SS 252	G01529	Federal	OP 1	7/1/1967	5,000	Fieldwood En Off	100%	PROD	[5]
SS 252	G01529	Federal	RT	7/1/1967	5,000	Fieldwood En Off	32%	PROD	[5]
SS 253	G01031	Federal	OP 1	6/1/1962	5,000	Fieldwood En Off	100%	PROD	[5]

Block	Lease	Type	Rights	Date Le Eff	Le Cur Acres (Ac)	Operator	WI	Lease Status	Note ⁺
SS 253	G01031	Federal	OP 2	6/1/1962	5,000	Fieldwood En Off	50%	TERMIN	[5]
SS 253	G01031	Federal	OP 4	6/1/1962	5,000	Fieldwood En Off	100%	PROD	[5]
SS 253	G01031	Federal	OP 5	6/1/1962	5,000	Fieldwood En Off	100%	PROD	[5]
SS 253	G01031	Federal	RT	6/1/1962	5,000	Fieldwood En Off	50%	TERMIN	[5]
SS 270	G01037	Federal	RT	3/13/1962	5,000	Fieldwood En Off	89%	UNIT	
SS 271	G01038	Federal	RT	3/13/1962	5,000	Fieldwood En Off	72%	UNIT	[1]
SS 271	G01038	Federal	OP	3/13/1962	5,000	Fieldwood En Off	72%	UNIT	[1]
SS 291	G02923	Federal	RT B	12/1/1974	3,750	Fieldwood En	15%	OPERNs	[1]
SS 300	G07760	Federal	RT	8/1/1985	5,000	W & T Off	24%	PROD	
SS 315	G09631	Federal	RT	6/1/1988	5,000	W & T Off	25%	PROD	
ST 315	G23946	Federal	RT	7/1/2002	4,458	W & T Off	50%	PROD	
ST 316	G22762	Federal	RT	6/1/2001	4,435	W & T Off	40%	PROD	[1]
VK 824	G15436	Federal	CONT	9/1/1995	5,760	Fieldwood En	6%	RELINQ	
VK 826	G06888	Federal	RT	6/1/1984	5760	Fieldwood En	100%	TERMIN	
VK 917	G15441	Federal	OP	7/1/1995	5760	Fieldwood En	85%	PROD	
VK 962	G15445	Federal	OP 1	7/1/1995	5760	Fieldwood En	85%	TERMIN	
VR 196	G19760	Federal	OP 1	8/1/1998	5,000	Fieldwood En Off	38%	TERMIN	[5]
VR 262	G34257	Federal	RT	10/1/2012	5,485	Fieldwood En	25%	RELINQ	[1]
VR 272	G23829	Federal	RT	6/1/2002	4,381	Fieldwood En Off	100%	PROD	
VR 273	G14412	Federal	OP 3	5/1/1994	5,000	Fieldwood En Off	100%	TERMIN	
VR 279	G11881	Federal	OP 1	5/1/1990	5,000	Talos En Off	50%	TERMIN	
VR 313	G01172	Federal	OP 1	6/1/1962	5,000	Fieldwood En Off	100%	TERMIN	
VR 313	G01172	Federal	OP 2	6/1/1962	5,000	Fieldwood En Off	100%	TERMIN	
VR 408	G15212	Federal	CONT	7/1/1995	5,000	Fieldwood En	33%	PROD	
WC 171	G01997	Federal	RT	1/1/1971	5,000	XTO	34%	TERMIN	
WC 295	G24730	Federal	OP 1	5/1/2003	5,000	Fieldwood En	14%	PROD	[1]
WC 485	G02220	Federal	RT	2/1/1973	5,000	Fieldwood En Off	100%	UNIT	
WC 498	G03520	Federal	RT	8/1/1977	5,000	Cox Op	4%	PROD	
WC 507	G02549	Federal	RT	4/1/1974	2,500	Fieldwood En Off	100%	UNIT	
WC 507	G02549	Federal	OP 1	4/1/1974	2,500	Fieldwood En Off	50%	UNIT	
WC 507	G10594	Federal	RT	6/1/1989	2,500	Fieldwood En Off	100%	UNIT	
WC 65	G02825	Federal	OP 4	12/1/1974	5,000	Fieldwood En	19%	PROD	[1]
WC 66	G02826	Federal	OP 2	12/1/1974	3,750	Fieldwood En	25%	PROD	[1]

Block	Lease	Type	Rights	Date Le Eff	Le Cur Acres (Ac)	Operator	WI	Lease Status	Note ⁺
WC 67	G03256	Federal	CONT	9/1/1975	5,000	Fieldwood En	17%	TERMIN	[1]
WC 72	G23735	Federal	RT	7/1/2002	5,000	Fieldwood En Off	75%	PROD	
WC 96	G23740	Federal	OP 1	5/1/2002	5,000	Talos	25%	UNIT	
WD 103	G12360	Federal	OP 1	5/1/1960	1,016	Fieldwood En	19%	PROD	[1]
WD 121	G19843	Federal	OP 1	8/1/1998	5,000	Fieldwood En	16%	PROD	[1]
WD 122	G13645	Federal	OP 1	8/1/1992	5,000	Fieldwood En	16%	PROD	[1]
WD 122	G13645	Federal	OP 2	8/1/1992	5,000	Fieldwood En	16%	PROD	[1]
WD 27	G04473	Federal	RT B	11/1/1980	5,000	Cox Op	14%	PROD	
WD 57, WD 79, WD 80	G01449	Federal	RT	5/1/1966	3,125	Fieldwood En Off	100%	UNIT	[4]
WD 63	G19839	Federal	OP 1	6/1/1998	5,000	Peregrine O&G	13%	RELINQ	
WD 64	G25008	Federal	RT	5/1/2003	5,000	Peregrine O&G	6%	TERMIN	
WD 73	G01083	Federal	OP 2	6/1/1962	5,000	Cox Op	6%	UNIT	
WD 74	G01084	Federal	OP 1	6/1/1962	5,000	Cox Op	6%	UNIT	
WD 79, WD 80	G01874	Federal	RT	12/1/1968	3,438	Fieldwood En Off	100%	UNIT	[4]
WD 80	G01989	Federal	RT	8/1/1970	1,875	Fieldwood En Off	100%	UNIT	[4]
WD 80	G02136	Federal	RT	1/1/1972	938	Fieldwood En Off	100%	UNIT	[4]
WD 85	G04895	Federal	RT	12/1/1981	2,630	Fieldwood En Off	100%	TERMIN	
WD 85	G04895	Federal	OP 1	12/1/1981	2,630	Fieldwood En Off	100%	TERMIN	
WD 86	G02934	Federal	RT	12/1/1974	2,500	SPN Res	100%	TERMIN	
WD 86	G04243	Federal	RT	1/1/1980	2,500	Fieldwood En Off	100%	TERMIN	
WD 86	G04243	Federal	OP 1	1/1/1980	2,500	Fieldwood En Off	100%	TERMIN	
WD 86	G04243	Federal	OP 2	1/1/1980	2,500	Fieldwood En Off	100%	TERMIN	
WD 86	G04243	Federal	OP 3	1/1/1980	2,500	Fieldwood En Off	100%	TERMIN	
WD 90	G01089	Federal	OP 3	6/1/1962	5,000	Fieldwood En	19%	PROD	[1]
SP 42	SL03011	SL- LA	WI	-	-	-	100%	SOP	
-	SL 14519	SL - LA	WI	-	-	-	50%	RELEASED	
-	SL 14520	SL - LA	WI	-	-	-	50%	RELEASED	
-	SL 14914	SL - LA	WI	-	-	-	66%	RELEASED	
SP 42	SL16869	SL- LA	WI	-	-	-	100%	PROD	
BS 45	SL19051	SL- LA	ORRI	8/9/2006		Southern Oil of Louisiana	0%	UNIT	

Block	Lease	Type	Rights	Date Le Eff	Le Cur Acres (Ac)	Operator	WI	Lease Status	Note [†]
BS 53	SL3770	SL- LA	WI				50%	RELEASED	
-	SL17072	SL- LA	WI	-	-	-	38%	ACTIVE	
-	SL18287	SL- LA	WI	-	-	-	44%	-	
-	SL19266	SL- LA	WI	-	-	-	17%	ACTIVE	
-	Hayes Lumber Co.	Onshore	WI	-	-	Fieldwood Onshore	63%	TERMINATED	
-	111650	SL - TX	WI			TR Offshore, LLC	7%	ACTIVE	
-	115727	SL - TX	WI			TR Offshore, LLC	7%	ACTIVE	
-	114988	SL - TX	WI			TR Offshore, LLC	7%	ACTIVE	
-	136449	SL - TX	WI	-	-	TR Offshore, LLC	7%	ACTIVE	
-	168986	SL - TX	WI	-	-	Fieldwood Onshore	100%	TERMIN	
-	189098	SL - TX	WI	-	-	Fieldwood Onshore	100%	TERMIN	
-	206882 JMB	SL - TX	WI	-	-	Fieldwood Onshore	100%	TERMIN	
-	Partnership Caroline Baker Trust	Onshore	WI	2/6/2019			100%		[7]
-	No. 1	Onshore	WI	1/22/2016			100%		[7]

Abandoned Properties ROW

SEGMENT NUMBER	COMPANY NAME	ORG AREA	ORG BLOCK	ORG NAME	REC AREA	REC BLOCK	REC NAME	SIZE	PRODUCT	STATUS	ROW NUMBER	FW LEASE	NOTE ³
7923	Fieldwood Energy, LLC	EB	165	A	HI	A 582	30 SSTI	12	GAS	Active	G08536	G06280	
10301	Bandon Oil and Gas, LP	EC	332	A	EC	330	08 SSTI	6	OIL	Out of Service	G14699	G09478	[2]
44	Fieldwood Energy, LLC	EI	175	C	EI	176	12" SSTI	8	OIL	Out of Service	G13445	00438	
1128	Fieldwood Energy, LLC	EI	330	flanged end	EI	306	14-inch SSTI	14	OIL	Out of Service	G02139A	G02115	
7943	Fieldwood Energy, LLC	EI	342	C	EI	327	08 SSTI	4	OIL	Out of Service	G08541	G02319	[3]
18493	Fieldwood Energy, LLC	EI	342	C	EI	343	SSTI	6	GAS	Out of Service	G29108	G02319	[3]
19960	Fieldwood Energy LLC	EI	342	C	EI	342	Blind Flange	6	OIL	Out of Service	G29471	G02319	[3]
11923	Fieldwood Energy, LLC	EI	53	C	EI	64	22 SSTI	10	G/C	Out of Service	G20539	00479	
9211	Fieldwood Energy, LLC	EI	53	B	EI	64	22 SSTI	6	G/C	Partial Abandon	G12373	00479	
15298	Fieldwood Energy, LLC	GA	210	B	GA	239	12 SSTI	8	G/C	Active	G26931	G25524	
16077	Fieldwood Energy, LLC	HI	130	#2	HI	165	8-inch SSTI	8	BLGH	Partial Abandon	G28284	G25579	[1]
15401	Fieldwood Energy, LLC	HI	A 341	B	HI	A 340	30" SSTI	812	G/C	Active	G26938	G25605	
6669	Fieldwood Energy, LLC	HI	A 376	A	HI	A 356	12 SSTI	10	GAS	Out of Service	G05238	G02754	
6669	Fieldwood Energy LLC	HI	A 376	Platform A	HI	A 356	12 SSTI W/PSN 10882	10	GAS	Out of Service	G05238	G02754	
7684	Fieldwood Energy, LLC	HI	A 550	A	HI	A 568	20 SSTI	10	GAS	Out of Service	G08276	G04081	
6340	Fieldwood Energy, LLC	HI	A 568	Subsea Valve	HI	A 539	20 SSTI	20	G/C	Out of Service	G04974	G04081	
5470	Fieldwood Energy, LLC	HI	A356	Valve	HI	A343	HIOS	12	GAS	Out of Service	G04050	G02754	

[1] Lease carries \$0 liability

[2] Represents each ROW in which (i) FWE IV is to acquire solely as to the same 8/8ths undivided interest that FWE IV is to acquire in the related lease referenced above for such ROW. The Debtors' remaining interests in such ROW are to be abandoned.

[3] Represents each ROW in which FWE is to acquire solely as to the 8/8ths undivided interest that FWE I is to acquire in the related lease reference above for such ROW; and in which FWE IV is to acquire solely as to the same 8/8ths undivided interest that FWE IV is to acquire in the release lease reference above for such ROW. The Debtors' remaining interests in such ROW are to be abandoned.

[4] Represents each ROW in which FWE is to acquire solely as to the 8/8ths undivided interest that FWE I is to acquire in the related lease reference above for such ROW. The Debtors' remaining interests in such ROW are to be abandoned.

SEGMENT NUMBER	COMPANY NAME	ORG AREA	ORG BLOCK	ORG NAME	REC AREA	REC BLOCK	REC NAME	SIZE	PRODUCT	STATUS	ROW NUMBER	FW LEASE	NOTE ³
10882	Fieldwood Energy, LLC	HI	A356	10SST	HI	A356	12SSTI	12	GAS	Out of Service	G04051	G02754	
6504	Fieldwood Energy, LLC	HI	A595	D	HI	573	B	8	OIL	Out of Service	G28525	G02721	
14304	Fieldwood Energy, LLC	MP	101	SSTI Manifold	MP	102	Plat A	8	BLKG	Partial Abandon	G24687	G22792	
15810	Fieldwood Energy Offshore LLC	MP	29	Well No. 1	MP	118	Platform A	6	BLKG	Out of Service	G28216	G27196	[1]
15818	Fieldwood Energy Offshore LLC	MP	77	A	MP	151	18"SSTI	8	GAS	Out of Service	G28221	G04481	[3]
4733	Fieldwood Energy Offshore LLC	SM	142	A	SM	127	24 SSTI	10	G/C	Out of Service	G03441	G01216	
15106	Fieldwood Energy Offshore LLC	SM	146	B	SM	147	A	6	BLKG	Out of Service	G26837	G09546	
15107	Fieldwood Energy, LLC	SM	146	B	SM	147	A	4	BLKG	Out of Service	G26838	G09546	
15108	Fieldwood Energy, LLC	SM	147	A	SM	146	B	2	LIFT	Out of Service	G26839	G09546	
19363	Fieldwood Energy Offshore LLC	SM	147	A	SM	130	12 SSTI	6	BLKO	Out of Service	G14093	G06693	
19363	Fieldwood Energy Offshore LLC	SM	147	A	SM	130	12 SSTI	6	BLKO	Out of Service	G29316	G06693	
10977	Fieldwood Energy, LLC	SM	268	A	SM	280	#03	3	BLKG	Out of Service	G28756	G14456	
17499	Fieldwood Energy, LLC	SM	269	B	SM	268	A	10	GAS	Out of Service	G28484	G02311	
13642	Fieldwood Energy, LLC	SM	280	H	SM	268	A	10	BLKG	Permitted for Abandonment	G28758	G14456	
5427	Fieldwood Energy, LLC	SM	281	E	SM	268	A	12	SPLY	Out of Service	G02817	G02600	
5429	Fieldwood Energy, LLC	SM	281	C	SM	281	12 SSTI	10	SPLY	Out of Service	G02817	G02600	
6512	Fieldwood Energy, LLC	SM	281	C	SM	268	D	10	BLKO	Out of Service	G29131	G02600	
10268	Fieldwood Energy SP LLC	SP	60	A	SP	6	F/S	10	OIL	Out of Service	G14679	G02137	
20050	Fieldwood Energy, LLC	SS	168	SSTI	SS	168	SSTI	6		Proposed	G28788	00820	[4]
6748	Fieldwood Energy, LLC	SS	169	C Platform	SS	169	18-inch SSTI	6	OIL	Out of Service	G09322	00820	[3]
12778	Fieldwood Energy, LLC	SS	189	A	SS	185	26"SSTI	8	G/C	Out of Service	G22139	G04232	
1138	Fieldwood Energy, LLC	SS	204	A	SS	207	A	6	G/O	Out of Service	G13491	G01520	

SEGMENT NUMBER	COMPANY NAME	ORG AREA	ORG BLOCK	ORG NAME	REC AREA	REC BLOCK	REC NAME	SIZE	PRODUCT	STATUS	ROW NUMBER	FW LEASE	NOTE ³
1137	Fieldwood Energy, LLC	SS	207	A Platform	SS	204	A	4	GAS	Out of Service	G13489	G01523	
1147	Fieldwood Energy, LLC	SS	207	A	SS	208	F-Pump	12	OIL	Out of Service	G13492	G01523	
17775	Fieldwood Energy, LLC	SS	253	C	SS	208	F-Pump	4	OIL	Out of Service	G01691C	G01031	
18094	Bandon Oil and Gas, LP	ST	195	B	ST	196	SSTI	6	G/C	Permitted for Abandonment Approved	G29005	G03593	
11107	Bandon Oil and Gas, LP	ST	196	06-inch SSTI	SS	208	F	6	OIL	Permitted for Abandonment Approved	G05120	G03593	[2]
13720	Fieldwood Energy, LLC	VK	340	8"SSTI	VK	251	A	8	BLGH	Active	G28221	G04481	
13193	Bandon Oil and Gas, LP	VR	196	A	VR	206	12 SSTI	8	G/C	Out of Service	G22418	G19760	[2]
18591	Fieldwood Energy, LLC	VR	196	A	VR	215	A	4	BLKO	Out of Service	G29137	G19760	[2]
18588	Fieldwood Energy, LLC	VR	215	A	VR	196	A	4	GAS	Active	G29136	G19760	[2]
17090	Fieldwood Energy, LLC	VR	261	A	VR	265	A	8	BLKO	Out of Service	G28347	G03328	[2]
14609	Fieldwood Energy, LLC	VR	272	"A"	VR	250	8" SSTI	4	OIL	Out of Service	G25384	G23829	
14277	Fieldwood Energy, LLC	VR	272	A	SM	116	20" SSTI	10	G/C	Out of Service	G25288	G23829	
5440	Fieldwood Energy Offshore LLC	VR	313	B	VR	313	20 SSTI	10	GAS	Out of Service	G04044	G01172	
15136	Fieldwood Energy, LLC	VR	313	B	VR	313	6" SSTI	6	OIL	Out of Service	G03879	G01172	
4289	Fieldwood Energy Offshore LLC	WC	485	A	WC	509	GP	12	GAS	Out of Service	G02122E	G02220	
14251	Fieldwood Energy Offshore LLC	WC	72	#1	WC	65	JA	4	BLKG	Out of Service	G25275	G23735	
16088	Fieldwood Energy, LLC	WD	122	A	WD	105	E	6	GAS	Out of Service	G28289	G13645	
16089	Fieldwood Energy, LLC	WD	122	A	WD	105	E	3	OIL	Out of Service	G28290	G13645	
15960	Fieldwood Energy, LLC	WD	90	A	WD	73	SSTI	4	OIL	Out of Service	G28260	G01089	
18649	Fieldwood Energy, LLC	VK	826	A	VK	962	UTA	4	UBEH	Out of Service	G29151	G15441	
18904	Fieldwood Energy, LLC	VK	826	A	VK	917	SUTA	1	UMB	Out of Service	G29151	G15441	

SEGMENT NUMBER	COMPANY NAME	ORG AREA	ORG BLOCK	ORG NAME	REC AREA	REC BLOCK	REC NAME	SIZE	PRODUCT	STATUS	ROW NUMBER	FW LEASE	NOTE ³
18648	Fieldwood Energy, LLC	VK	962	PLET	VK	826	A-Nep Spar	6	SERV	Active	G29151	G15441	
14906	Fieldwood Energy, LLC	VK	962	SSW #1	VK	826	A Nep Spar	6	BLKO	Out of Service	G25481	G15441	
14907	Fieldwood Energy, LLC	VK	962	SSW#1	VK	826	A	10	CSNG	Out of Service	G25481	G15441	

Abandoned Properties RUE

Area	Block No.	Structure	Complex ID No.	Authority No.	FW Lease	Operator	Approval Date	Associated Assets
SM	146	B	1663	G30248	G09546	Fieldwood Energy Offshore LLC	08/21/13	SM 139 B001 & B002
SM	147	A	23389	G30200	G06693	Fieldwood Energy Offshore LLC	09/12/13	SM 139 B001, B002 & B002D
WD	86	A	22593	G30173	G04243	Fieldwood Energy Offshore LLC	06/20/13	WD 86 B001, B002 & B005
VK	826	A-Neptune Spar	24235	G30353	G15441	Fieldwood Energy LLC	07/03/18	VK 917 SS001 & VK 962 SS001